

Exhibit C

SRPs

SRP for OCS-G 01027

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	09	Sale Date	3/13/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
110000.000	5000.000000	5000.000000	22.00	16.666667	3.00	
Original Lessee(s):						
Amoco Production Company				100.00000 %		

Description:

All of Block 246, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

03-Mar-1971 Pan American Petroleum Corporation changed its name to Amoco Production Company, effective 2/1/71.

20-Mar-1975 Amoco Production Company designates CNG Producing Company as operator.

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24-Mar-1975

Operating rights interest is now held as follows, effective 5/1/1974:

The 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

American Petrofina Exploration Company	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Gas Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert Construction Corporation	02.30264%
Jenney Oil Company, Incorporated	06.74342%
Kirby Petroleum Co.	01.97368%
Price Consolidated, Inc.	01.97368%
ISCO, Inc.	08.71711%

All depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

Consolidated Gas Supply Corporation	30.00000%
Southdown, Inc.	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Petroleum Co.	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%

Below the depth of 9025' measured from the floor of the Gulf

C & K Petroleum, Inc.	03.59632%
Florida Gas Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert Construction Corporation	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Petroleum Co.	00.39474%
Price Consolidated, Inc.	00.39474%
ISCO, Inc.	01.74342%
Amoco Production Company	20.00000%
Consolidated Gas Supply Corporation	30.00000%
Southdown, Inc.	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	05.00000%
American Petrofina Company of Texas	05.00000%

31-Mar-1975

Operating rights interest is now held as follows, effective 1/1/1975:

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

American Petrofina Exploration Company	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Gas Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert Construction Corporation	02.30264%

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Jenney Oil Company, Incorporated	06.74342%
Kirby Petroleum Co.	01.97368%
Price Consolidated, Inc.	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

Consolidated Gas Supply Corporation	30.00000%
Southdown, Inc.	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Petroleum Co.	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

Amoco Production Company	20.00000%
Consolidated Gas Supply Corporation	30.00000%
Southdown, Inc.	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Gas Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert Construction Corporation	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Petroleum Co.	00.39474%
Price Consolidated, Inc.	00.39474%
ISCO, Inc.	01.74342%

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

American Petrofina Exploration Company	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Gas Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert Construction Corporation	02.30264%
Jenney Oil Company, Incorporated	06.74342%
Kirby Petroleum Co.	01.97368%
Price Consolidated, Inc.	01.97368%
ISCO, Inc.	08.71711%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Southdown, Inc.	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%

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American Petrofina Exploration Company	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Petroleum Co.	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%
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Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Southdown, Inc.	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Gas Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert Construction Corporation	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Petroleum Co.	00.39474%
Price Consolidated, Inc.	00.39474%
ISCO, Inc.	01.74342%

04-Nov-1975

Operating rights interest is now held as follows, effective 11/1/1975:

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

American Petrofina Exploration Company	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Gas Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert Construction Corporation	02.30264%
Jenney Oil Company, Incorporated	06.74342%
Kirby Exploration Company	01.97368%
Price Consolidated, Inc.	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

Consolidated Gas Supply Corporation	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
Price Consolidated, Inc.	00.78947%

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ISCO, Inc.	03.48684%
N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.	
Amoco Production Company	20.00000%
Consolidated Gas Supply Corporation	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Gas Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert Construction Corporation	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Exploration Company	00.39474%
Price Consolidated, Inc.	00.39474%
ISCO, Inc.	01.74342%
S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.	
American Petrofina Exploration Company	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Gas Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert Construction Corporation	02.30264%
Jenney Oil Company, Incorporated	06.74342%
Kirby Exploration Company	01.97368%
Price Consolidated, Inc.	01.97368%
ISCO, Inc.	08.71711%
S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above	
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%
S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.	
Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%

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Florida Gas Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert Construction Corporation	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Exploration Company	00.39474%
Price Consolidated, Inc.	00.39474%
ISCO, Inc.	01.74342%

23-Feb-1976

Operating rights interest is now held as follows, effective 12/1/1975:

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

Consolidated Natural Gas Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

Consolidated Natural Gas Company	30.00000%
Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Gas Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert Construction Corporation	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Exploration Company	00.39474%
Price Consolidated, Inc.	00.39474%
ISCO, Inc.	01.74342%

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23-Feb-1976

Operating rights interest is now held as follows, effective 12/1/1975:

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
American Petrofina Exploration Company	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%

28-Feb-1978

Operating rights interest is now held as follows, effective 12/1/1977:

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Finadel, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Gas Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert Construction Corporation	02.30264%
Jenney Oil Company, Incorporated	06.74342%
Kirby Exploration Company	01.97368%
Price Consolidated, Inc.	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
Finadel, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Gas Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert Construction Corporation	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

CNG Producing Company	30.00000%
Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Ocean Production Company	03.75000%
Finadel, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%

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C & K Petroleum, Inc.	03.59632%
Florida Gas Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert Construction Corporation	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Exploration Company	00.39474%
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ISCO, Inc.	01.74342%

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Finadel, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Gas Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert Construction Corporation	02.30264%
Jenney Oil Company, Incorporated	06.74342%
Kirby Exploration Company	01.97368%
Price Consolidated, Inc.	01.97368%
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Kirby Exploration Company	00.78947%
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Jenney Oil Company, Incorporated	01.34868%
Kirby Exploration Company	00.39474%
Price Consolidated, Inc.	00.39474%
ISCO, Inc.	01.74342%

14-Jan-1980 Operating rights interest is now held as follows, effective 12/1/1979:

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N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

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C & K Petroleum, Inc.	17.98160%
Florida Exploration Company	01.97368%
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Harbert Construction Corporation	02.30264%
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Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
Price Consolidated, Inc.	00.78947%
ISCO, Inc.	03.48684%

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Amoco Production Company	20.00000%
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Finadel, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Exploration Company	01.97368%
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Price Consolidated, Inc. 01.97368%

ISCO, Inc. 08.71711%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company 30.00000%

Pelto Oil Company 15.00000%

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Ocean Production Company 03.75000%

Finadel, Incorporated 10.00000%

American Petrofina Company of Texas 10.00000%

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Florida Exploration Company 00.78947%

Greenbrier Operating Co. 03.33368%

Harbert Construction Corporation 00.92106%

Jenney Oil Company, Incorporated 02.69737%

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S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

Amoco Production Company 20.00000%

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Pelto Oil Company 15.00000%

Ocean Oil & Gas Company 11.25000%

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C & K Petroleum, Inc. 03.59632%

Florida Exploration Company 00.39474%

Greenbrier Operating Co. 01.66683%

Harbert Construction Corporation 00.46053%

Jenney Oil Company, Incorporated 01.34868%

Kirby Exploration Company 00.39474%

Price Consolidated, Inc. 00.39474%

ISCO, Inc. 01.74342%

12-May-1983

Operating rights interest is now held as follows, effective 10/1/1982:

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Finadel, Incorporated 25.00000%

American Petrofina Company of Texas 25.00000%

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Florida Exploration Company 01.97368%

Greenbrier Operating Co. 08.33419%

Harbert International, Inc. 02.30264%

Jenney Oil Company, Incorporated 06.74342%

Kirby Exploration Company 01.97368%

H. C. Price Co. 01.97368%

ISCO, Inc. 08.71711%

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Pelto Oil Company 15.00000%

Ocean Oil & Gas Company 11.25000%

Odeco Oil & Gas Company 03.75000%

Finadel, Incorporated 10.00000%

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American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
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N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

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Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Finadel, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Exploration Company	00.39474%
H. C. Price Co.	00.39474%
ISCO, Inc.	01.74342%

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Finadel, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
Kirby Exploration Company	01.97368%
H. C. Price Co.	01.97368%
ISCO, Inc.	08.71711%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Finadel, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
Kirby Exploration Company	00.78947%
H. C. Price Co.	00.78947%
ISCO, Inc.	03.48684%

S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

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Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Finadel, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
Kirby Exploration Company	00.39474%
H. C. Price Co.	00.39474%
ISCO, Inc.	01.74342%

01-Oct-1984 Operating rights interest is now held as follows, effective 8/1/1984:

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Petrofina Delaware, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
H. C. Price Co.	01.97368%
ISCO, Inc.	08.71711%

10-Oct-1984 Operating rights interest is now held as follows, effective 8/1/1984:

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Petrofina Delaware, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
H. C. Price Co.	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Petrofina Delaware, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
C & K Petroleum, Inc.	17.98160%
Florida Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
H. C. Price Co.	01.97368%
ISCO, Inc.	08.71711%

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N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
H. C. Price Co.	00.78947%
ISCO, Inc.	03.48684%

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

CNG Producing Company	30.00000%
Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
H. C. Price Co.	00.39474%
ISCO, Inc.	01.74342%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%
C & K Petroleum, Inc.	07.19264%
Florida Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
H. C. Price Co.	00.78947%
ISCO, Inc.	03.48684%

S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	05.00000%

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American Petrofina Company of Texas	05.00000%
C & K Petroleum, Inc.	03.59632%
Florida Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
H. C. Price Co.	00.39474%
ISCO, Inc.	01.74342%

24-Jan-1985

Operating rights interest is now held as follows, effective 6/12/1980:

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868₆ reservoir defined as that reservoir the top of which is found at approximately 4868₆ and the bottom of which is found at approximately 4912₆, electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Petrofina Delaware, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
Florida Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025₆ measured from the floor of the Gulf, less and except the 4868₆ reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%
ENSTAR Corporation	07.19264%
Florida Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

CNG Producing Company	30.00000%
Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
Florida Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

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S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Petrofina Delaware, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
Florida Exploration Company	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%
ENSTAR Corporation	07.19264%
Florida Exploration Company	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
Florida Exploration Company	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

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01-Feb-1985

Operating rights interest is now held as follows, effective 9/12/1984:

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

CNG Producing Company	30.00000%
Amoco Production Company	20.00000%
Southdown, Inc.	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
FEC Offshore Productive Inc.	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

07-Feb-1985

Operating rights interest is now held as follows, effective 9/21/1984:

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

CNG Producing Company	30.00000%
Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
FEC Offshore Productive Inc.	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Petrofina Delaware, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
FEC Offshore Productive Inc.	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%

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ENSTAR Corporation	07.19264%
FEC Offshore Productive Inc.	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Petrofina Delaware, Incorporated	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
FEC Offshore Productive Inc.	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	10.00000%
American Petrofina Company of Texas	10.00000%
ENSTAR Corporation	07.19264%
FEC Offshore Productive Inc.	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Petrofina Delaware, Incorporated	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
FEC Offshore Productive Inc.	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

25-Mar-1985 Shell Offshore Inc. designates CNG Producing Company as operator.

05-Apr-1985 Operating rights interest is now held as follows, effective 12/31/1984:

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N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

CNG Producing Company	30.00000%
Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
FEC Offshore Productive Inc.	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Fina Oil & Gas, Inc.	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
FEC Offshore Productive Inc.	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	10.00000%
American Petrofina Company of Texas	10.00000%
ENSTAR Corporation	07.19264%
FEC Offshore Productive Inc.	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
FEC Offshore Productive Inc.	00.39474%

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Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Fina Oil & Gas, Inc.	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
FEC Offshore Productive Inc.	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	10.00000%
American Petrofina Company of Texas	10.00000%
ENSTAR Corporation	07.19264%
FEC Offshore Productive Inc.	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

23-Jul-1985

Operating rights interest is now held as follows, effective 12/31/1984:

N1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Fina Oil & Gas, Inc.	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
Shell Offshore Inc.	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

N1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	10.00000%

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American Petrofina Company of Texas	10.00000%
ENSTAR Corporation	07.19264%
Shell Offshore Inc.	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

N1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

CNG Producing Company	30.00000%
Amoco Production Company	20.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
Shell Offshore Inc.	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

S1/2 of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition.

Fina Oil & Gas, Inc.	25.00000%
American Petrofina Company of Texas	25.00000%
ENSTAR Corporation	17.98160%
Shell Offshore Inc.	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
ISCO, Inc.	08.71711%

S1/2 of Block 246, Ship Shoal Area, South Addition: all depths above 9025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	10.00000%
American Petrofina Company of Texas	10.00000%
ENSTAR Corporation	07.19264%
Shell Offshore Inc.	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
ISCO, Inc.	03.48684%

S1/2 of Block 246, Ship Shoal Area, South Addition: below the depth of 9025' measured from the floor of the Gulf.

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Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	05.00000%
American Petrofina Company of Texas	05.00000%
ENSTAR Corporation	03.59632%
Shell Offshore Inc.	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
ISCO, Inc.	01.74342%

05-May-1986

West India Line designates CNG Producing Company as operator. of the Operating Rights. See file.

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18-Sep-1986

Operating rights interest is now held as follows, effective 12/31/1984:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Fina Oil & Gas, Inc.	25.00000%
Fina Oil and Chemical Company	25.00000%
ENSTAR Corporation	17.98160%
Shell Offshore Inc.	01.97368%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	10.00000%
Fina Oil and Chemical Company	10.00000%
ENSTAR Corporation	07.19264%
Shell Offshore Inc.	00.78947%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.00000%
CNG Producing Company	30.00000%
Pelto Oil Company	15.00000%
Ocean Oil & Gas Company	11.25000%
Odeco Oil & Gas Company	03.75000%
Fina Oil & Gas, Inc.	05.00000%
Fina Oil and Chemical Company	05.00000%
ENSTAR Corporation	03.59632%
Shell Offshore Inc.	00.39474%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

07-Jan-1987

Ocean Oil & Gas Company (N. O. Misc. No. 242) merged with and into Odeco Oil & Gas Company (N. O. Misc. No. 232), effective 12/31/86. The name of the surviving corporation is Odeco Oil & Gas Company (N. O. Misc. No. 232).

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24-Feb-1988

Operating rights interest is now held as follows, effective 6/1/1986:

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.29605%
Pelto Oil Company	15.14803%
Odeco Oil & Gas Company	15.14803%
Fina Oil & Gas, Inc.	10.09868%
Fina Oil and Chemical Company	10.09868%
ENSTAR Corporation	07.19264%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
Jenney Oil Company, Incorporated	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

25-Feb-1988

Operating rights interest is now held as follows, effective 6/1/1986:

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	30.13161%
Pelto Oil Company	15.06580%
Odeco Oil & Gas Company	15.06580%
Fina Oil & Gas, Inc.	05.02191%
Fina Oil and Chemical Company	05.02191%
ENSTAR Corporation	03.59632%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
Jenney Oil Company, Incorporated	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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26-Feb-1988

Operating rights interest is now held as follows, effective 6/1/1986:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Fina Oil & Gas, Inc.	25.98684%
Fina Oil and Chemical Company	25.98684%
ENSTAR Corporation	17.98160%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
Jenney Oil Company, Incorporated	06.74342%
KIRBY EXPLORATION COMPANY OF TEXAS	01.97368%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.29605%
Pelto Oil Company	15.14803%
Odeco Oil & Gas Company	15.14803%
Fina Oil & Gas, Inc.	10.09868%
Fina Oil and Chemical Company	10.09868%
ENSTAR Corporation	07.19264%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
JOC Venture	02.69737%
KIRBY EXPLORATION COMPANY OF TEXAS	00.78947%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	30.13161%
Pelto Oil Company	15.06580%
Odeco Oil & Gas Company	15.06580%
Fina Oil & Gas, Inc.	05.02191%
Fina Oil and Chemical Company	05.02191%
ENSTAR Corporation	03.59632%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
JOC Venture	01.34868%
KIRBY EXPLORATION COMPANY OF TEXAS	00.39474%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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19-Oct-1988

Operating rights interest is now held as follows, effective 10/1/1987:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Fina Oil and Chemical Company	25.98684%
Fina Oil & Gas, Inc.	25.98684%
ENSTAR Corporation	17.98160%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
JOC Venture	06.74342%
KEC Acquisition Corp.	01.97368%
West India Line	08.71711%
Joe D. Price (individual)	01.97368%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	30.29605%
Pelto Oil Company	15.14803%
Odeco Oil & Gas Company	15.14803%
Fina Oil & Gas, Inc.	10.09868%
Fina Oil and Chemical Company	10.09868%
ENSTAR Corporation	07.19264%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
JOC Venture	02.69737%
KEC Acquisition Corp.	00.78947%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	30.13161%
Pelto Oil Company	15.06580%
Odeco Oil & Gas Company	15.06580%
Fina Oil & Gas, Inc.	05.02191%
Fina Oil and Chemical Company	05.02191%
ENSTAR Corporation	03.59632%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
JOC Venture	01.34868%
KEC Acquisition Corp.	00.39474%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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30-Jan-1989

Operating rights interest is now held as follows, effective 10/1/1987:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Fina Oil & Gas, Inc.	25.98684%
Fina Oil and Chemical Company	25.98684%
ENSTAR Corporation	17.98160%
Greenbrier Operating Co.	08.33419%
Harbert International, Inc.	02.30264%
JOC Venture	06.74342%
CNG Producing Company	01.97368%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	31.08552%
Pelto Oil Company	15.14803%
Odeco Oil & Gas Company	15.14803%
Fina Oil & Gas, Inc.	10.09868%
Fina Oil and Chemical Company	10.09868%
ENSTAR Corporation	07.19264%
Greenbrier Operating Co.	03.33368%
Harbert International, Inc.	00.92106%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	30.52635%
Pelto Oil Company	15.06580%
Odeco Oil & Gas Company	15.06580%
Fina Oil & Gas, Inc.	05.02191%
Fina Oil and Chemical Company	05.02191%
ENSTAR Corporation	03.59632%
Greenbrier Operating Co.	01.66683%
Harbert International, Inc.	00.46053%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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30-Jan-1989

Operating rights interest is now held as follows, effective 2/1/1988:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Fina Oil & Gas, Inc.	25.98684%
Fina Oil and Chemical Company	25.98684%
ENSTAR Corporation	17.98160%
Greenbrier Operating Co.	08.33419%
Harbert Energy Corporation	02.30264%
JOC Venture	06.74342%
CNG Producing Company	01.97368%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	31.08552%
Pelto Oil Company	15.14803%
Odeco Oil & Gas Company	15.14803%
Fina Oil & Gas, Inc.	10.09868%
Fina Oil and Chemical Company	10.09868%
ENSTAR Corporation	07.19264%
Greenbrier Operating Co.	03.33368%
Harbert Energy Corporation	00.92106%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	30.52635%
Pelto Oil Company	15.06580%
Odeco Oil & Gas Company	15.06580%
Fina Oil & Gas, Inc.	05.02191%
Fina Oil and Chemical Company	05.02191%
ENSTAR Corporation	03.59632%
Greenbrier Operating Co.	01.66683%
Harbert Energy Corporation	00.46053%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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13-Jun-1989

Operating rights interest is now held as follows, effective 12/1/1988:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Fina Oil & Gas, Inc.	25.98684%
Fina Oil and Chemical Company	25.98684%
ENSTAR Corporation	19.65860%
Harbert Energy Corporation	02.30264%
JOC Venture	06.74342%
CNG Producing Company	08.63087%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	32.80405%
Pelto Oil Company	15.98531%
Odeco Oil & Gas Company	15.67546%
Fina Oil & Gas, Inc.	10.09868%
Fina Oil and Chemical Company	10.09868%
ENSTAR Corporation	07.44308%
Harbert Energy Corporation	00.92106%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	31.42957%
Southdown, Inc.	15.51158%
Odeco Oil & Gas Company	15.32238%
Fina Oil & Gas, Inc.	05.02191%
Fina Oil and Chemical Company	05.02191%
ENSTAR Corporation	03.65757%
Harbert Energy Corporation	00.46053%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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13-Jun-1989

Operating rights interest is now held as follows, effective 12/1/1988:

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	33.27887%
Pelto Oil Company	16.21664%
Odeco Oil & Gas Company	15.82118%
Fina Oil & Gas, Inc.	10.09868%
Fina Oil and Chemical Company	10.09868%
ENSTAR Corporation	07.51227%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	31.67913%
Pelto Oil Company	15.63474%
Odeco Oil & Gas Company	15.39327%
Fina Oil & Gas, Inc.	05.02191%
Fina Oil and Chemical Company	05.02191%
ENSTAR Corporation	03.67449%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

05-Oct-1989

Fina Oil & Gas, Inc. and Petrodel Exploration, Inc. merged into Petrofina Delaware, Incorporated, effective 1/1/89. The name of the surviving corporation is Petrofina Delaware, Incorporated (N. O. Misc. No. 966).

30-Jul-1990

Ultramar Production Company designates CNG Producing Company as operator.

14-Aug-1990

Pelto Oil Company (N. O. Misc. No. 376) merged with and into Energy Development Corporation, effective 11/16/89. The name of the surviving corporation is Energy Development Corporation (N. O. Misc. No. 415).

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01-Nov-1990

Operating rights interest is now held as follows, effective 5/1/1990:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Petrofina Delaware, Incorporated	25.98684%
Fina Oil and Chemical Company	25.98684%
Ultramar Production Company	20.12194%
JOC Venture	06.74342%
CNG Producing Company	10.47017%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	33.27887%
Energy Development Corporation	16.21664%
Odeco Oil & Gas Company	15.82118%
Petrofina Delaware, Incorporated	10.09868%
Fina Oil and Chemical Company	10.09868%
Ultramar Production Company	07.51227%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	31.67913%
Energy Development Corporation	15.63474%
Odeco Oil & Gas Company	15.39327%
Petrofina Delaware, Incorporated	05.02191%
Fina Oil and Chemical Company	05.02191%
Ultramar Production Company	03.67449%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

07-Jul-1992

Ultramar Production Company (N. O. Misc. No. 1522) merged with and into Ultramar Oil and Gas Limited (N. O. Misc. No. 1520), effective 12/31/91. The name of the surviving corporation is Ultramar Oil and Gas Limited (N. O. Misc. No. 1520).

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04-Sep-1992

Operating rights interest is now held as follows, effective 1/1/1992:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Petrofina Delaware, Incorporated	25.98684%
Fina Oil and Chemical Company	25.98684%
Ultramar Oil and Gas Limited	20.12194%
JOC Venture	06.74342%
CNG Producing Company	10.47017%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	33.27887%
Energy Development Corporation	18.67796%
Odeco Oil & Gas Company	15.82118%
Petrofina Delaware, Incorporated	10.09868%
Fina Oil and Chemical Company	10.09868%
Ultramar Production Company	05.05095%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	31.67913%
Energy Development Corporation	16.84898%
Odeco Oil & Gas Company	15.39327%
Petrofina Delaware, Incorporated	05.02191%
Fina Oil and Chemical Company	05.02191%
Ultramar Production Company	02.46025%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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04-Sep-1992

Operating rights interest is now held as follows, effective 1/1/1992:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Petrofina Delaware, Incorporated	25.98684%
Fina Oil and Chemical Company	25.98684%
JOC Venture	06.74342%
CNG Producing Company	30.59211%
Joe D. Price (individual)	01.97368%
West India Line	08.71711%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	38.32982%
Energy Development Corporation	18.67796%
Odeco Oil & Gas Company	15.82118%
Petrofina Delaware, Incorporated	10.09868%
Fina Oil and Chemical Company	10.09868%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
West India Line	03.48684%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	34.13938%
Energy Development Corporation	16.84898%
Odeco Oil & Gas Company	15.39327%
Petrofina Delaware, Incorporated	05.02191%
Fina Oil and Chemical Company	05.02191%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
West India Line	01.74342%

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04-Sep-1992

Operating rights interest is now held as follows, effective 1/1/1992:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition

Petrofina Delaware, Incorporated	25.98684%
Fina Oil and Chemical Company	25.98684%
JOC Venture	06.74342%
CNG Producing Company	39.30922%
Joe D. Price (individual)	01.97368%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above

CNG Producing Company	40.67423%
Energy Development Corporation	19.82039%
Odeco Oil & Gas Company	15.82118%
Petrofina Delaware, Incorporated	10.09868%
Fina Oil and Chemical Company	10.09868%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf

Amoco Production Company	20.08771%
CNG Producing Company	35.30669%
Energy Development Corporation	17.42509%
Odeco Oil & Gas Company	15.39327%
Petrofina Delaware, Incorporated	05.02191%
Fina Oil and Chemical Company	05.02191%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%

09-Aug-1995

Operating rights interest is now held as follows, effective 1/1/1995:

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #228103.

CNG Producing Company	35.30669%
Energy Development Corporation	17.42509%
Murphy Exploration & Production Company	15.39327%
Petrofina Delaware, Incorporated	05.02191%
Fina Oil and Chemical Company	05.02191%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
Amoco Foundation, Inc.	20.08771%

24-Aug-1995

Operating rights interest is now held as follows, effective 1/1/1995:

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #268222.

CNG Producing Company	49.29547%
Energy Development Corporation	17.42509%
Murphy Exploration & Production Company	15.39327%
Petrofina Delaware, Incorporated	05.02191%
Fina Oil and Chemical Company	05.02191%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
Amoco Foundation, Inc.	06.09893%

24-Aug-1995

Record title interest is now held as follows, effective 1/1/1995:

Amoco Foundation, Inc.	100.00000%
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24-Aug-1995

Record title interest is now held as follows, effective 1/1/1995:

CNG Producing Company	100.00000%
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26-Oct-1995

Operating rights interest is now held as follows, effective 1/1/1995:

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #270580.

CNG Producing Company	49.29547%
Energy Development Corporation	17.42509%
Murphy Exploration & Production Company	21.49220%
Petrofina Delaware, Incorporated	05.02191%
Fina Oil and Chemical Company	05.02191%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%

02-Jul-1996

Operating rights interest is now held as follows, effective 8/1/1995:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition, #282919.

Fina Oil and Chemical Company	25.98684%
JOC Venture	06.74342%
CNG Producing Company	65.29606%
Joe D. Price (individual)	01.97368%

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above, #281879.

CNG Producing Company	48.77104%
Energy Development Corporation	19.82039%
Murphy Exploration & Production Company	15.82118%
Petrofina Delaware, Incorporated	02.00187%
Fina Oil and Chemical Company	10.09868%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #273594.

CNG Producing Company	53.44231%
Energy Development Corporation	17.42509%
Murphy Exploration & Production Company	21.49220%
Petrofina Delaware, Incorporated	00.87507%
Fina Oil and Chemical Company	05.02191%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%

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02-Jul-1996

Operating rights interest is now held as follows, effective 8/1/1995:

All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition, #254959.

JOC Venture	06.74342%
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CNG Producing Company	91.28290%
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Joe D. Price (individual)	01.97368%
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All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above, #275624.

CNG Producing Company	56.86785%
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Energy Development Corporation	19.82039%
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Murphy Exploration & Production Company	15.82118%
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Petrofina Delaware, Incorporated	02.00187%
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Fina Oil and Chemical Company	02.00187%
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JOC Venture	02.69737%
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Joe D. Price (individual)	00.78947%
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All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #275624.

CNG Producing Company	57.58915%
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Energy Development Corporation	17.42509%
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Murphy Exploration & Production Company	21.49220%
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Petrofina Delaware, Incorporated	00.87507%
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Fina Oil and Chemical Company	00.87507%
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JOC Venture	01.34868%
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Joe D. Price (individual)	00.39474%
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02-Jul-1996

Operating rights interest is now held as follows, effective 8/1/1995:

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir defined above, #254959.

CNG Producing Company	56.86785%
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Energy Development Corporation	23.82413%
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Murphy Exploration & Production Company	15.82118%
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JOC Venture	02.69737%
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Joe D. Price (individual)	00.78947%
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All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #254959.

CNG Producing Company	57.58915%
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Energy Development Corporation	18.30016%
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Murphy Exploration & Production Company	21.49220%
---	-----------

Fina Oil and Chemical Company	00.87507%
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JOC Venture	01.34868%
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Joe D. Price (individual)	00.39474%
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02-Jul-1996

Operating rights interest is now held as follows, effective 8/1/1995:

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #256319.

CNG Producing Company	57.58915%
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Energy Development Corporation	19.17523%
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Murphy Exploration & Production Company	21.49220%
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JOC Venture	01.34868%
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Joe D. Price (individual)	00.39474%
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19-Feb-1998

Entech Enterprises, Inc. designates CNG Producing Company as operator.

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15-Apr-1998

Operating rights interest is now held as follows, effective 1/1/1997:

All of Block 246, Ship Shoal Area, South Addition: all depths above 9,025' measured from the floor of the Gulf, less and except the 4868, reservoir defined above, (see doc), #211001.

CNG Producing Company	56.86785%
Energy Development Corporation	22.63292%
Murphy Exploration & Production Company	15.82118%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
Entech Enterprises, Inc.	01.19121%

All of Block 246, Ship Shoal Area, South Addition, below the depth of 9,025' measured from the floor of the Gulf, #185226.

CNG Producing Company	57.58915%
Energy Development Corporation	18.21647%
Murphy Exploration & Production Company	21.49220%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
Entech Enterprises, Inc.	00.95876%

14-Jun-2000

CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.

30-May-2002

Samedan Oil Corporation designates Dominion Exploration & Production, Inc. as operator.

30-May-2002

Energy Development Corporation (GOM Company Number 415) merged with and into Samedan Oil Corporation (GOM Company Number 185), effective 12/31/2001. The name of the surviving corporation is Samedan Oil Corporation (GOM Company Number 185).

15-Aug-2003

Operating rights interest is now held as follows, effective 3/1/2003:

All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir described above (see doc) #183506.

Dominion Exploration & Production, Inc.	56.86785%
Samedan Oil Corporation	22.63292%
Murphy Exploration & Production Company - USA	15.82118%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
Entech Enterprises, Inc.	01.19121%

All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #183506.

Dominion Exploration & Production, Inc.	57.58915%
Samedan Oil Corporation	18.21647%
Murphy Exploration & Production Company - USA	21.49220%
JOC Venture	01.34868%
Joe D. Price (individual)	00.39474%
Entech Enterprises, Inc.	00.95876%

15-Aug-2003

Murphy Exploration & Production Company - USA designates Dominion Exploration & Production, Inc. as operator. All of Block 246, Ship Shoal Area, South Addition

20-Apr-2004

Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237)

20-Apr-2004

Noble Energy, Inc. designates Dominion Exploration & Production, Inc. as operator. All of Block 246, Ship Shoal Area, South Addition.

20-Apr-2004

Operating rights interest is now held as follows, effective 12/31/2002:

All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, #95460, act of merger.

Dominion Exploration & Production, Inc.	56.86785%
Noble Energy, Inc.	22.63292%
Murphy Exploration & Production Company - USA	15.82118%
JOC Venture	02.69737%
Joe D. Price (individual)	00.78947%
Entech Enterprises, Inc.	01.19121%

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20-Apr-2004	Operating rights interest is now held as follows, effective 12/31/2002: All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gul, #95460, act of merger. Dominion Exploration & Production, Inc. 57.58915% Noble Energy, Inc. 18.21647% Murphy Exploration & Production Company - USA 21.49220% JOC Venture 01.34868% Joe D. Price (individual) 00.39474% Entech Enterprises, Inc. 00.95876%
25-Jan-2006	Operating rights interest is now held as follows, effective 2/1/2005: All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, less and except the 4868' reservoir, described above (see doc), #267599. Dominion Exploration & Production, Inc. 56.86785% Noble Energy, Inc. 22.63292% Energy Resource Technology, Inc. 15.82118% JOC Venture 02.69737% Joe D. Price (individual) 00.78947% Entech Enterprises, Inc. 01.19121%
25-Jan-2006	Energy Resource Technology, Inc. designates Dominion Exploration & Production, Inc. as operator. All of Block 246, Ship Shoal Area, South Addition.
10-Feb-2006	Operating rights interest is now held as follows, effective 2/1/2005: All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #283564. Dominion Exploration & Production, Inc. 57.58915% Noble Energy, Inc. 18.21647% Energy Resource Technology, Inc. 21.49220% JOC Venture 01.34868% Joe D. Price (individual) 00.39474% Entech Enterprises, Inc. 00.95876%
09-May-2007	Operating rights interest is now held as follows, effective 3/1/2006: All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, #163525. Dominion Exploration & Production, Inc. 79.50077% Energy Resource Technology, Inc. 15.82118% JOC Venture 02.69737% Joe D. Price (individual) 00.78947% Entech Enterprises, Inc. 01.19121%
09-May-2007	Operating rights interest is now held as follows, effective 3/1/2006: All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #164936. Dominion Exploration & Production, Inc. 75.80562% Energy Resource Technology, Inc. 21.49220% JOC Venture 01.34868% Joe D. Price (individual) 00.39474% Entech Enterprises, Inc. 00.95876%
09-May-2007	Operating rights interest is now held as follows, effective 3/1/2006: All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, #182333.. Energy Resource Technology, Inc. 15.82118% Dominion Exploration & Production, Inc. 80.69198% JOC Venture 02.69737% Joe D. Price (individual) 00.78947%

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09-May-2007 Operating rights interest is now held as follows, effective 3/1/2006:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #168091.
Energy Resource Technology, Inc. 21.49220%
Dominion Exploration & Production, Inc. 76.76438%
JOC Venture 01.34868%
Joe D. Price (individual) 00.39474%

23-Jul-2007 Energy Resource Technology, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

23-Jul-2007 JOC Venture designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

23-Jul-2007 Joe D. Price (individual) designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

23-Jul-2007 Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

07-Dec-2007 Remington Oil and Gas Corporation designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

18-Dec-2007 Operating rights interest is now held as follows, effective 7/31/2006:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #81637, a merger, name change doc.
Energy Resource Technology GOM, Inc. 21.49220%
Dominion Exploration & Production, Inc. 76.76438%
JOC Venture 01.34868%
Joe D. Price (individual) 00.39474%
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, #81637, a merger, name change doc.
Energy Resource Technology GOM, Inc. 15.82118%
Dominion Exploration & Production, Inc. 80.69198%
JOC Venture 02.69737%
Joe D. Price (individual) 00.78947%

18-Dec-2007 Energy Resource Technology, Inc. (GOM Company Number 1764), merged with and into Remington Oil and Gas Corporation (GOM Company Number 2899), effective 07/31/2006. The name of the surviving corporation is Energy Resource Technology GOM, Inc. (GOM Company No. 2899)

18-Dec-2007 Energy Resource Technology GOM, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

28-Jan-2008 Record title interest is now held as follows, effective 6/30/2008:
Eni Petroleum US LLC 100.00000%

28-Jan-2008 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition. and

28-Jan-2008 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

30-Jan-2008 Operating rights interest is now held as follows, effective 6/30/2007:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gul, #498736.
Energy Resource Technology GOM, Inc. 21.49220%
Eni Petroleum US LLC 76.76438%
JOC Venture 01.34868%
Joe D. Price (individual) 00.39474%

30-Jan-2008 Operating rights interest is now held as follows, effective 6/30/2007:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, #205928.
Energy Resource Technology GOM, Inc. 15.82118%
Eni Petroleum US LLC 80.69198%
JOC Venture 02.69737%
Joe D. Price (individual) 00.78947%

13-Mar-2009 Suspension of production approved from 2/28 through 8/31/2009.

18-Mar-2009 Suspension of production approved from 02/28/2009 thru 08/31/2009.

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11-Sep-2009 Suspension of production approved from 09/01/2009 thru 09/30/2009.

21-Oct-2009 Production resumed on 09/15/2009.

11-Sep-2015 Operating rights interest is now held as follows, effective 3/1/2010:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, #196224.
Energy Resource Technology GOM, Inc. 15.82118%
Eni Petroleum US LLC 80.69198%
JOC Venture 02.69737%
Joe D. Price LLC 00.78947%

11-Sep-2015 Joe D. Price LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition, as the lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf.

11-Sep-2015 Operating rights interest is now held as follows, effective 3/1/2010:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #205737.
Energy Resource Technology GOM, Inc. 21.49220%
Eni Petroleum US LLC 76.76438%
JOC Venture 01.34868%
Joe D. Price LLC 00.39474%

11-Sep-2015 Joe D. Price LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

23-Dec-2015 Record title interest is now held as follows, effective 12/1/2015:
Fieldwood Energy Offshore LLC 100.00000%

23-Dec-2015 Fieldwood Energy Offshore LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

23-Dec-2015 Operating rights interest is now held as follows, effective 12/1/2015:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #1137914.
Energy Resource Technology GOM, Inc. 21.49220%
Fieldwood Energy Offshore LLC 76.76438%
JOC Venture 01.34868%
Joe D. Price LLC 00.39474%

23-Dec-2015 Operating rights interest is now held as follows, effective 12/1/2015:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf #1149597.
Energy Resource Technology GOM, Inc. 15.82118%
Fieldwood Energy Offshore LLC 80.69198%
JOC Venture 02.69737%
Joe D. Price LLC 00.78947%

20-Jan-2016 Held by prior production, production ceased on 10/04/2015.

19-Feb-2016 Held by prior production, production ceased on 10/04/2015.

24-Feb-2016 Energy Resource Technology GOM, Inc. designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

24-Feb-2016 Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

24-Feb-2016 Joe D. Price LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

24-Feb-2016 JOC Venture designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 246, Ship Shoal Area, South Addition.

18-Mar-2016 Held by prior production, production ceased on 10/04/2015.

18-Apr-2016 Suspension of production approved from 4/2 through 4/30/2016.

20-May-2016 Production resumed on 04/21/2016.

02-Nov-2016 Energy Resource Technology GOM, Inc. changed its name (by conversion) to Energy Resource Technology GOM, LLC effective on 2/4/2013.

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23-Mar-2017 Operating rights interest is now held as follows, effective 7/1/2016:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers and affects all rights above the depth of 9,025' measured from the floor of the Gulf, #260385.
Energy Resource Technology GOM, LLC 15.82118%
Fieldwood Energy Offshore LLC 83.38935%
Joe D. Price LLC 00.78947%

23-Mar-2017 Operating rights interest is now held as follows, effective 7/1/2016:
All of Block 246, Ship Shoal Area, South Addition, INSO FAR AND INSO FAR as the Lease covers and affects all rights below the depth of 9,025' measured from the floor of the Gulf, #225902.
Energy Resource Technology GOM, LLC 21.49220%
Fieldwood Energy Offshore LLC 78.11306%
Joe D. Price LLC 00.39474%

11-Apr-2017 Operating rights interest is now held as follows, effective 6/30/2007:
All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition, #353959.
JOC Venture 06.74342%
Eni Petroleum US LLC 91.28290%
Joe D. Price (individual) 01.97368%

22-Aug-2017 Operating rights interest is now held as follows, effective 3/1/2010:
All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition, #1052414.
JOC Venture 06.74342%
Eni Petroleum US LLC 91.28290%
Joe D. Price LLC 01.97368%

22-Aug-2017 Operating rights interest is now held as follows, effective 12/1/2015:
All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition, #1599125.
Fieldwood Energy Offshore LLC 91.28290%
JOC Venture 06.74342%
Joe D. Price LLC 01.97368%

22-Aug-2017 Operating rights interest is now held as follows, effective 7/1/2016:
All of Block 246, Ship Shoal Area, South Addition: the 4868' reservoir defined as that reservoir the top of which is found at approximately 4868' and the bottom of which is found at approximately 4912', electric log interval in the American Petrofina Exploration et al No. 1 Well, located in the SW1/4NW1/4 of Ship Shoal Block 246, South Addition, #1558621.
Fieldwood Energy Offshore LLC 98.02632%
Joe D. Price LLC 01.97368%

10-Aug-2018 Energy Resource Technology GOM, LLC changed its name to Talos ERT LLC, effective 1/31/2018.

21-Aug-2018 Held by prior production, production ceased on 05/14/2018.

20-Sep-2018 Production resumed on 08/01/2018.

19-Dec-2019 Held by prior workover operations ended on 11/05/2019.

21-Jan-2020 Held by prior workover operations ended on 11/05/2019.

20-Feb-2020 Held by prior workover operations ended on 11/05/2019.

17-Mar-2020 Held by prior workover operations ended on 11/05/2019.

17-Apr-2020 Held by prior workover operations ended on 11/05/2019.

18-May-2020 Held by prior workover operations ended on 11/05/2019.

18-Jun-2020 Held by prior workover operations ended on 11/05/2019.

20-Aug-2020 Held by prior workover operations ended on 11/05/2019.

21-Sep-2020 Held by prior workover operations ended on 11/05/2019.

21-Oct-2020 Held by prior workover operations ended on 11/05/2019.

18-Nov-2020 Lease terminated on 11/05/2020.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	09	Sale Date	3/13/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
657778.000	5000.000000	5000.000000	131.56	16.666667	3.00	

Original Lessee(s):
SEE LEASE FILE

Description:

All of Block 247, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

Effective 8/31/2007 12:00:00 AM. All of Block 247, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jun-1962	Date of lease: 6/1/1962. Expected expiration date: 5/31/1967
10-Jun-1966	Unit Contract #08784, effective 6/10/66.
17-Mar-1975	Columbia Gas Development Corporation designates CNG Producing Company as operator.
17-Mar-1975	Texas Gas Exploration Corporation designates CNG Producing Company as operator.
17-Mar-1975	Texas Gas Exploration Corporation designates CNG Producing Company as operator.
17-Mar-1975	Columbia Gas Development Corporation designates CNG Producing Company as operator.
29-Aug-1977	Ocean Production Company designates CNG Producing Company as operator.
29-Aug-1977	Pelto Oil Company designates CNG Producing Company as operator.
29-Aug-1977	Ocean Oil & Gas Company designates CNG Producing Company as operator.
07-Apr-1981	Record title interest is now held as follows, effective 4/7/1981:
	SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)
	Texas Gas Exploration Corporation 35.00000%
	Columbia Gas Development Corporation 40.00000%
	CNG Producing Company 25.00000%
	SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)
	Texas Gas Exploration Corporation 25.00000%
	Columbia Gas Development Corporation 30.00000%
	Ocean Production Company 02.50000%
	Ocean Oil & Gas Company 07.50000%
	CNG Producing Company 25.00000%
	Pelto Oil Company 10.00000%
	N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)
	Texas Gas Exploration Corporation 31.66670%
	Columbia Gas Development Corporation 36.66670%
	CNG Producing Company 31.66660%
22-Jun-1981	Ocean Production Company changed its name to Odeco Oil and Gas Company, effective 5/6/81.
11-Dec-1986	Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.
07-Jan-1987	Record title interest is now held as follows, effective 12/31/1986:
	SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)
	CSX Oil & Gas Corporation 35.00000%
	Columbia Gas Development Corporation 40.00000%
	CNG Producing Company 25.00000%
	SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)
	CSX Oil & Gas Corporation 25.00000%
	Columbia Gas Development Corporation 30.00000%
	Odeco Oil & Gas Company 10.00000%
	CNG Producing Company 25.00000%
	Pelto Oil Company 10.00000%
	N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)
	CSX Oil & Gas Corporation 31.66670%
	Columbia Gas Development Corporation 36.66670%
	CNG Producing Company 31.66660%

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07-Jan-1987 Ocean Oil & Gas Company (N. O. Misc. No. 242) merged with and into Odeco Oil & Gas Company (N. O. Misc. No. 232), effective 12/31/86. The name of the surviving corporation is Odeco Oil & Gas Company (N. O. Misc. No. 232).

29-Jun-1988 TOTAL Minatome Corporation designates CNG Producing Company as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:
 SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Columbia Gas Development Corporation	40.00000%
CNG Producing Company	25.00000%
TOTAL MINATOME CORPORATION	35.00000%

 SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Columbia Gas Development Corporation	30.00000%
Odeco Oil & Gas Company	10.00000%
CNG Producing Company	25.00000%
Pelto Oil Company	10.00000%
TOTAL MINATOME CORPORATION	25.00000%

 N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Columbia Gas Development Corporation	36.66670%
CNG Producing Company	31.66660%
TOTAL MINATOME CORPORATION	31.66670%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

24-Apr-1990 Energy Development Corporation designates CNG Producing Company as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

14-Aug-1990 Record title interest is now held as follows, effective 11/16/1989:
 SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Columbia Gas Development Corporation	40.00000%
CNG Producing Company	25.00000%
TOTAL MINATOME CORPORATION	35.00000%

 SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Columbia Gas Development Corporation	30.00000%
Odeco Oil & Gas Company	10.00000%
CNG Producing Company	25.00000%
Energy Development Corporation	10.00000%
TOTAL MINATOME CORPORATION	25.00000%

 N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Columbia Gas Development Corporation	36.66670%
CNG Producing Company	31.66660%
TOTAL MINATOME CORPORATION	31.66670%

14-Aug-1990 Pelto Oil Company (N. O. Misc. No. 376) merged with and into Energy Development Corporation, effective 11/16/89. The name of the surviving corporation is Energy Development Corporation (N. O. Misc. No. 415).

31-Aug-1992 Murphy Exploration & Production Company designates CNG Producing Company as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

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24-Sep-1992

Record title interest is now held as follows, effective 7/31/1992:

SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Columbia Gas Development Corporation 40.00000%

CNG Producing Company 25.00000%

TOTAL MINATOME CORPORATION 35.00000%

SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Columbia Gas Development Corporation 30.00000%

CNG Producing Company 25.00000%

Energy Development Corporation 10.00000%

TOTAL MINATOME CORPORATION 25.00000%

Murphy Exploration & Production Company 10.00000%

N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Columbia Gas Development Corporation 36.66670%

CNG Producing Company 31.66660%

TOTAL MINATOME CORPORATION 31.66670%

24-Sep-1992

Odeco Oil & Gas Company merged with and into Murphy Exploration & Production Company, effective 7/31/92. The name of the surviving corporation is Murphy Exploration & Production Company (N. O. Misc. No. 1689).

03-Jul-1996

Columbia Gas Development Corporation changed its name to Aviara Energy Corporation, effective 4/30/96.

19-Feb-1998

Entech Enterprises, Inc. designates CNG Producing Company as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

13-Apr-1998

Record title interest is now held as follows, effective 1/1/1997:

SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation 40.00000%

CNG Producing Company 25.00000%

TOTAL MINATOME CORPORATION 35.00000%

SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation 30.00000%

CNG Producing Company 25.00000%

Energy Development Corporation 09.50000%

TOTAL MINATOME CORPORATION 25.00000%

Murphy Exploration & Production Company 10.00000%

Entech Enterprises, Inc. 00.50000%

N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Aviara Energy Corporation 36.66670%

CNG Producing Company 31.66660%

TOTAL MINATOME CORPORATION 31.66670%

05-Feb-1999

TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

02-Aug-1999

Record title interest is now held as follows, effective 1/1/1999:

SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation 40.00000%

CNG Producing Company 25.00000%

Energen Resources MAQ, Inc. 35.00000%

SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation 30.00000%

CNG Producing Company 25.00000%

Energy Development Corporation 09.50000%

Energen Resources MAQ, Inc. 25.00000%

Murphy Exploration & Production Company 10.00000%

Entech Enterprises, Inc. 00.50000%

N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Aviara Energy Corporation 36.66670%

CNG Producing Company 31.66660%

Energen Resources MAQ, Inc. 09.81670%

Bellwether Exploration Company 21.85000%

02-Aug-1999

Bellwether Exploration Company designates CNG Producing Company as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

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02-Aug-1999

Record title interest is now held as follows, effective 1/1/1999:

SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	40.00000%
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CNG Producing Company	25.00000%
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Energen Resources MAQ, Inc.	10.85000%
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Bellwether Exploration Company	24.15000%
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SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	30.00000%
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CNG Producing Company	25.00000%
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Energy Development Corporation	09.50000%
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Energen Resources MAQ, Inc.	25.00000%
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Murphy Exploration & Production Company	10.00000%
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Entech Enterprises, Inc.	00.50000%
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N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Aviara Energy Corporation	36.66670%
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CNG Producing Company	31.66660%
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Energen Resources MAQ, Inc.	09.81670%
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Bellwether Exploration Company	21.85000%
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02-Aug-1999

Record title interest is now held as follows, effective 1/1/1999:

SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	40.00000%
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CNG Producing Company	25.00000%
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Energen Resources MAQ, Inc.	10.85000%
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Bellwether Exploration Company	24.15000%
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SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	30.00000%
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CNG Producing Company	25.00000%
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Energy Development Corporation	09.50000%
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Energen Resources MAQ, Inc.	07.75000%
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Murphy Exploration & Production Company	10.00000%
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Entech Enterprises, Inc.	00.50000%
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Bellwether Exploration Company	17.25000%
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N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Aviara Energy Corporation	36.66670%
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CNG Producing Company	31.66660%
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Energen Resources MAQ, Inc.	09.81670%
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Bellwether Exploration Company	21.85000%
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08-Sep-1999

Record title interest is now held as follows, effective 1/1/1999:

SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	40.00000%
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CNG Producing Company	25.00000%
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Energen Resources MAQ, Inc.	10.85000%
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Bellwether Exploration Company	24.15000%
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SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	30.00000%
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CNG Producing Company	25.00000%
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Energy Development Corporation	09.50000%
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Energen Resources MAQ, Inc.	07.75000%
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Murphy Exploration & Production Company	10.00000%
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Entech Enterprises, Inc.	00.50000%
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Bellwether Exploration Company	17.25000%
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N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Aviara Energy Corporation	36.66670%
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CNG Producing Company	31.66660%
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Westport Oil and Gas Company, Inc.	09.81670%
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Bellwether Exploration Company	21.85000%
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08-Sep-1999

Westport Oil and Gas Company, Inc. designates CNG Producing Company as operator. All of Block 247, Ship Shoal Area, South Addition.

08-Sep-1999

Record title interest is now held as follows, effective 1/1/1999:

SW1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	40.00000%
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CNG Producing Company	25.00000%
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Westport Oil and Gas Company, Inc.	10.85000%
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Bellwether Exploration Company	24.15000%
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SE1/4 of Block 247, Ship Shoal Area, South Addition (1250acres)

Aviara Energy Corporation	30.00000%
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CNG Producing Company	25.00000%
-----------------------	-----------

Energy Development Corporation	09.50000%
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Murphy Exploration & Production Company	10.00000%
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Westport Oil and Gas Company, Inc.	07.75000%
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Entech Enterprises, Inc.	00.50000%
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Bellwether Exploration Company	17.25000%
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N1/2 of Block 247, Ship Shoal Area, South Addition (2500acres)

Aviara Energy Corporation	36.66670%
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CNG Producing Company	31.66660%
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Westport Oil and Gas Company, Inc.	09.81670%
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Bellwether Exploration Company	21.85000%
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14-Jun-2000

CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.

11-Dec-2001

Bellwether Exploration Company changed its name to Mission Resources Corporation, effective 01-JUN-2001.

26-Feb-2002

Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

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30-May-2002

Record title interest is now held as follows, effective 12/31/2001:

SE1/4 OF BLOCK 247, SHIP SHOAL AREA, SOUTH ADDITION (1250acres)

Aviara Energy Corporation 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Samedan Oil Corporation 09.50000%

Westport Oil and Gas Company, L.P. 07.75000%

Murphy Exploration & Production Company 10.00000%

Entech Enterprises, Inc. 00.50000%

Mission Resources Corporation 17.25000%

SW1/4 OF BLOCK 247, SHIP SHOAL AREA, SOUTH ADDITION (1250acres)

Aviara Energy Corporation 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Westport Oil and Gas Company, L.P. 10.85000%

Mission Resources Corporation 24.15000%

N1/2 OF BLOCK 247, SHIP SHOAL AREA, SOUTH ADDITION (2500acres)

Aviara Energy Corporation 36.66670%

Dominion Exploration & Production, Inc. 31.66660%

Westport Oil and Gas Company, L.P. 09.81670%

Mission Resources Corporation 21.85000%

30-May-2002

Samedan Oil Corporation designates Dominion Exploration & Production, Inc. as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

30-May-2002

Energy Development Corporation (GOM Company Number 415) merged with and into Samedan Oil Corporation (GOM Company Number 185), effective 12/31/2001. The name of the surviving corporation is Samedan Oil Corporation (GOM Company Number 185).

06-Aug-2002

Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.

09-Jul-2003

Record title interest is now held as follows, effective 3/1/2003:

SE1/4 OF BLOCK 247, SHIP SHOAL AREA, SOUTH ADDITION (1250acres)

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Samedan Oil Corporation 09.50000%

Westport Oil and Gas Company, L.P. 07.75000%

Murphy Exploration & Production Company - USA 10.00000%

Entech Enterprises, Inc. 00.50000%

Mission Resources Corporation 17.25000%

SW1/4 OF BLOCK 247, SHIP SHOAL AREA, SOUTH ADDITION (1250acres)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Westport Oil and Gas Company, L.P. 10.85000%

Mission Resources Corporation 24.15000%

N1/2 OF BLOCK 247, SHIP SHOAL AREA, SOUTH ADDITION (2500acres)

Hunt Petroleum (AEC), Inc. 36.66670%

Dominion Exploration & Production, Inc. 31.66660%

Westport Oil and Gas Company, L.P. 09.81670%

Mission Resources Corporation 21.85000%

09-Jul-2003

Murphy Exploration & Production Company - USA designates Dominion Exploration & Production, Inc. as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

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20-Apr-2004	Record title interest is now held as follows, effective 12/31/2002: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Murphy Exploration & Production Company - USA 10.00000% Hunt Petroleum (AEC), Inc. 30.00000% Dominion Exploration & Production, Inc. 25.00000% Noble Energy, Inc. 09.50000% Westport Oil and Gas Company, L.P. 07.75000% Entech Enterprises, Inc. 00.50000% Mission Resources Corporation 17.25000% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Westport Oil and Gas Company, L.P. 10.85000% Mission Resources Corporation 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Hunt Petroleum (AEC), Inc. 36.66670% Dominion Exploration & Production, Inc. 31.66660% Westport Oil and Gas Company, L.P. 09.81670% Mission Resources Corporation 21.85000%
20-Apr-2004	Noble Energy, Inc. designates Dominion Exploration & Production, Inc. as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.
20-Apr-2004	Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).
21-Jun-2004	Record title interest is now held as follows, effective 9/1/2003: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Murphy Exploration & Production Company - USA 10.00000% Hunt Petroleum (AEC), Inc. 30.00000% Dominion Exploration & Production, Inc. 25.00000% Northstar Gulfsands, LLC 09.50000% Westport Oil and Gas Company, L.P. 07.75000% Entech Enterprises, Inc. 00.50000% Mission Resources Corporation 17.25000% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Westport Oil and Gas Company, L.P. 10.85000% Mission Resources Corporation 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Dominion Exploration & Production, Inc. 31.66660% Hunt Petroleum (AEC), Inc. 36.66670% Westport Oil and Gas Company, L.P. 09.81670% Mission Resources Corporation 21.85000%
21-Jun-2004	Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.
21-Jun-2004	Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.

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19-Nov-2004

Record title interest is now held as follows, effective 9/1/2003:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Murphy Exploration & Production Company - USA 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 09.50000%

Westport Oil and Gas Company, L.P. 07.75000%

Entech Enterprises, Inc. 00.50000%

Mission Resources Corporation 17.25000%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Westport Oil and Gas Company, L.P. 10.85000%

Mission Resources Corporation 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Kerr-McGee Oil & Gas Corporation 09.81670%

Mission Resources Corporation 21.85000%

19-Nov-2004

Kerr-McGee Oil & Gas Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

19-Nov-2004

Record title interest is now held as follows, effective 9/1/2003:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Murphy Exploration & Production Company - USA 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 09.50000%

Westport Oil and Gas Company, L.P. 07.75000%

Entech Enterprises, Inc. 00.50000%

Mission Resources Corporation 17.25000%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Kerr-McGee Oil & Gas Corporation 10.85000%

Mission Resources Corporation 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Kerr-McGee Oil & Gas Corporation 09.81670%

Mission Resources Corporation 21.85000%

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10-Feb-2006

Record title interest is now held as follows, effective 9/1/2003:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 09.50000%

Westport Oil and Gas Company, L.P. 07.75000%

Entech Enterprises, Inc. 00.50000%

Mission Resources Corporation 17.25000%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Kerr-McGee Oil & Gas Corporation 10.85000%

Mission Resources Corporation 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Kerr-McGee Oil & Gas Corporation 09.81670%

Mission Resources Corporation 21.85000%

10-Feb-2006

Energy Resource Technology, Inc. designates Dominion Exploration & Production, Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

10-Feb-2006

Record title interest is now held as follows, effective 1/1/1999:

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Kerr-McGee Oil & Gas Corporation 10.85000%

Mission Resources Corporation 24.15000%

SE/4 of Block 247, Ship Shoal Area, South Addition()

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Energy Development Corporation 09.50000%

Murphy Exploration & Production Company 10.00000%

Westport Oil and Gas Company, L.P. 07.75000%

Entech Enterprises, Inc. 00.50000%

Mission Resources Corporation 17.25000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Kerr-McGee Oil & Gas (Shelf) LLC 09.81670%

Northstar Gulfsands, LLC 21.85000%

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27-Feb-2006	Record title interest is now held as follows, effective 7/27/2005: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology, Inc. 10.00000% Hunt Petroleum (AEC), Inc. 30.00000% Dominion Exploration & Production, Inc. 25.00000% Northstar Gulfsands, LLC 09.50000% Westport Oil and Gas Company, L.P. 07.75000% Entech Enterprises, Inc. 00.50000% Petrohawk Energy Corporation 17.25000% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Kerr-McGee Oil & Gas Corporation 10.85000% Petrohawk Energy Corporation 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Dominion Exploration & Production, Inc. 31.66660% Hunt Petroleum (AEC), Inc. 36.66670% Kerr-McGee Oil & Gas Corporation 09.81670% Petrohawk Energy Corporation 21.85000%
27-Feb-2006	Mission Resources Corporation (GOM Company No. 2189) merged with and into Petrohawk Energy Corporation (GOM Company No. 2759), effective 07/28/2005. The name of the surviving corporation is Petrohawk Energy Corporation (GOM Company No. 2759).
27-Feb-2006	Petrohawk Energy Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.
19-Apr-2006	Record title interest is now held as follows, effective 11/1/2005: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology, Inc. 10.00000% Hunt Petroleum (AEC), Inc. 30.00000% Dominion Exploration & Production, Inc. 25.00000% Northstar Gulfsands, LLC 04.50300% Westport Oil and Gas Company, L.P. 07.75000% Entech Enterprises, Inc. 00.50000% Petrohawk Energy Corporation 17.25000% Gulfsands Petroleum USA, Inc. 04.99700% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Kerr-McGee Oil & Gas Corporation 10.85000% Petrohawk Energy Corporation 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Dominion Exploration & Production, Inc. 31.66660% Hunt Petroleum (AEC), Inc. 36.66670% Kerr-McGee Oil & Gas Corporation 09.81670% Petrohawk Energy Corporation 21.85000%
19-Apr-2006	Gulfsands Petroleum USA, Inc. designates Dominion Exploration & Production, Inc. as operator. SE/4 of Block 247, Ship Shoal Area, South Addition.
19-Apr-2006	Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

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20-Apr-2006

Record title interest is now held as follows, effective 1/1/2006:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 21.75300%

Westport Oil and Gas Company, L.P. 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Kerr-McGee Oil & Gas Corporation 10.85000%

Petrohawk Energy Corporation 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Kerr-McGee Oil & Gas Corporation 09.81670%

Petrohawk Energy Corporation 21.85000%

20-Apr-2006

Record title interest is now held as follows, effective 1/1/2006:

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Dominion Exploration & Production, Inc. 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Kerr-McGee Oil & Gas Corporation 10.85000%

Northstar Gulfsands, LLC 24.15000%

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 21.75300%

Westport Oil and Gas Company, L.P. 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Kerr-McGee Oil & Gas Corporation 09.81670%

Petrohawk Energy Corporation 21.85000%

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20-Apr-2006

Record title interest is now held as follows, effective 1/1/2006:

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Dominion Exploration & Production, Inc.	25.00000%
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Hunt Petroleum (AEC), Inc.	40.00000%
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Kerr-McGee Oil & Gas Corporation	10.85000%
----------------------------------	-----------

Northstar Gulfsands, LLC	24.15000%
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SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc.	10.00000%
----------------------------------	-----------

Hunt Petroleum (AEC), Inc.	30.00000%
----------------------------	-----------

Dominion Exploration & Production, Inc.	25.00000%
---	-----------

Northstar Gulfsands, LLC	21.75300%
--------------------------	-----------

Westport Oil and Gas Company, L.P.	07.75000%
------------------------------------	-----------

Entech Enterprises, Inc.	00.50000%
--------------------------	-----------

Gulfsands Petroleum USA, Inc.	04.99700%
-------------------------------	-----------

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc.	31.66660%
---	-----------

Hunt Petroleum (AEC), Inc.	36.66670%
----------------------------	-----------

Kerr-McGee Oil & Gas Corporation	09.81670%
----------------------------------	-----------

Northstar Gulfsands, LLC	21.85000%
--------------------------	-----------

17-Oct-2006

Record title interest is now held as follows, effective 10/1/2005:

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Dominion Exploration & Production, Inc.	25.00000%
---	-----------

Hunt Petroleum (AEC), Inc.	40.00000%
----------------------------	-----------

Kerr-McGee Oil & Gas Corporation	10.85000%
----------------------------------	-----------

Northstar Gulfsands, LLC	24.15000%
--------------------------	-----------

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc.	10.00000%
----------------------------------	-----------

Hunt Petroleum (AEC), Inc.	30.00000%
----------------------------	-----------

Dominion Exploration & Production, Inc.	25.00000%
---	-----------

Northstar Gulfsands, LLC	21.75300%
--------------------------	-----------

Westport Oil and Gas Company, L.P.	07.75000%
------------------------------------	-----------

Entech Enterprises, Inc.	00.50000%
--------------------------	-----------

Gulfsands Petroleum USA, Inc.	04.99700%
-------------------------------	-----------

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc.	31.66660%
---	-----------

Hunt Petroleum (AEC), Inc.	36.66670%
----------------------------	-----------

Offshore Shelf LLC	09.81670%
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Northstar Gulfsands, LLC	21.85000%
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17-Oct-2006

Offshore Shelf LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

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17-Oct-2006

Record title interest is now held as follows, effective 10/1/2005:

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Dominion Exploration & Production, Inc. 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Offshore Shelf LLC 10.85000%

Northstar Gulfsands, LLC 24.15000%

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Offshore Shelf LLC 09.81670%

Northstar Gulfsands, LLC 21.85000%

09-May-2007

Northstar Gulfsands, LLC changed its name to Northstar GOM, LLC, effective 22-DEC-2005.

21-May-2007

Record title interest is now held as follows, effective 10/1/2005:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar GOM, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Dominion Exploration & Production, Inc. 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Offshore Shelf LLC 10.85000%

Northstar GOM, LLC 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Dominion Exploration & Production, Inc. 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Offshore Shelf LLC 09.81670%

Northstar GOM, LLC 21.85000%

23-Jul-2007

Offshore Shelf LLC designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

23-Jul-2007

Northstar GOM, LLC designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

23-Jul-2007

Hunt Petroleum (AEC), Inc. designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

23-Jul-2007

Gulfsands Petroleum USA, Inc. designates Eni US Operating Co. Inc. as operator. SE1/4 of Block 247, Ship Shoal Area, South Addition.

23-Jul-2007

Entech Enterprises, Inc. designates Eni US Operating Co. Inc. as operator. SE1/4 of Block 247, Ship Shoal Area, South Addition

23-Jul-2007

Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. SE1/4 of Block 247, Ship Shoal Area, South Addition

23-Jul-2007

Energy Resource Technology, Inc. designates Eni US Operating Co. Inc. as operator. SE 1/4 of Block 247, Ship Shoal Area, South Addition.

23-Jul-2007

Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

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16-Nov-2007

Record title interest is now held as follows, effective 10/1/2005:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar GOM, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Dominion Exploration & Production, Inc. 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Offshore Shelf LLC 10.85000%

Northstar GOM, LLC 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Offshore Shelf LLC 09.81670%

Northstar GOM, LLC 21.85000%

16-Nov-2007

Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

16-Nov-2007

Record title interest is now held as follows, effective 10/1/2005:

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Eni Petroleum US LLC 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Offshore Shelf LLC 10.85000%

Northstar GOM, LLC 24.15000%

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar GOM, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Offshore Shelf LLC 09.81670%

Northstar GOM, LLC 21.85000%

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16-Nov-2007

Record title interest is now held as follows, effective 6/30/2007:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Eni Petroleum US LLC 25.00000%

Northstar GOM, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Eni Petroleum US LLC 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Offshore Shelf LLC 10.85000%

Northstar GOM, LLC 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Offshore Shelf LLC 09.81670%

Northstar GOM, LLC 21.85000%

18-Dec-2007

Record title interest is now held as follows, effective 7/31/2006:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology GOM, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Eni Petroleum US LLC 25.00000%

Northstar GOM, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Eni Petroleum US LLC 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Offshore Shelf LLC 10.85000%

Northstar GOM, LLC 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

Offshore Shelf LLC 09.81670%

Northstar GOM, LLC 21.85000%

18-Dec-2007

Energy Resource Technology, Inc. (GOM Company Number 1764), merged with and into Remington Oil and Gas Corporation (GOM Company Number 2899), effective 07/31/2006. The name of the surviving corporation is Energy Resource Technology GOM, Inc. (GOM Company No. 2899).

18-Dec-2007

Energy Resource Technology GOM, Inc. designates Eni US Operating Co. Inc. as operator. SE1/4 of Block 247, Ship Shoal Area, South Addition.

21-Apr-2008

Held by unit production, lease receiving an allocation.

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13-May-2008

Record title interest is now held as follows, effective 7/31/2006:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology GOM, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Eni Petroleum US LLC 25.00000%

Northstar GOM, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Eni Petroleum US LLC 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

Offshore Shelf LLC 10.85000%

Northstar GOM, LLC 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

W & T Offshore, Inc. 09.81670%

Northstar GOM, LLC 21.85000%

13-May-2008

W & T Offshore, Inc. designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.

13-May-2008

Record title interest is now held as follows, effective 7/31/2006:

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Eni Petroleum US LLC 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

W & T Offshore, Inc. 10.85000%

Northstar GOM, LLC 24.15000%

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology GOM, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Eni Petroleum US LLC 25.00000%

Northstar GOM, LLC 21.75300%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

W & T Offshore, Inc. 09.81670%

Northstar GOM, LLC 21.85000%

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13-May-2008

Record title interest is now held as follows, effective 1/1/2008:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology GOM, Inc. 10.00000%

Hunt Petroleum (AEC), Inc. 30.00000%

Eni Petroleum US LLC 25.00000%

Northstar GOM, LLC 21.75300%

W & T Offshore, Inc. 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Eni Petroleum US LLC 25.00000%

Hunt Petroleum (AEC), Inc. 40.00000%

W & T Offshore, Inc. 10.85000%

Northstar GOM, LLC 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Hunt Petroleum (AEC), Inc. 36.66670%

W & T Offshore, Inc. 09.81670%

Northstar GOM, LLC 21.85000%

03-Oct-2008

Northstar GOM, LLC, changed its name to Dynamic Offshore Resources NS, LLC, effective 17-Jul-2008.

20-Mar-2009

Held by prior production, production ceased on 02/07/2009.

21-Apr-2009

Production resumed on 03/26/2009.

12-May-2009

Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

05-Aug-2011

Unit suspension of production approved from 7/28 through 8/31/2011. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, G01038.

02-Sep-2011

Unit suspension of production approved from 9/1 through 09/30/2011. Unit Contract No. 891008784 consists of G01028, G01029, G01030, G01037, G01038.

21-Oct-2011

Held by unit production, lease receiving an allocation.

25-Oct-2011

Record title interest is now held as follows, effective 8/1/2011:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Energy Resource Technology GOM, Inc. 10.00000%

XTO Offshore Inc. 30.00000%

Eni Petroleum US LLC 25.00000%

Dynamic Offshore Resources NS, LLC 21.75300%

W & T Offshore, Inc. 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)

Eni Petroleum US LLC 25.00000%

XTO Offshore Inc. 40.00000%

W & T Offshore, Inc. 10.85000%

Dynamic Offshore Resources NS, LLC 24.15000%

N1/2 of Block 247, Ship Shoal Area, South Addition(2500)

Eni Petroleum US LLC 31.66660%

Dynamic Offshore Resources, LLC 36.66670%

W & T Offshore, Inc. 09.81670%

Dynamic Offshore Resources NS, LLC 21.85000%

25-Oct-2011

Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. N1/2 of Block 247, Ship Shoal Area, South Addition.

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18-Nov-2011	Record title interest is now held as follows, effective 8/1/2011: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% Dynamic Offshore Resources, LLC 30.00000% Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Offshore, Inc. 07.75000% Entech Enterprises, Inc. 00.50000% Gulfsands Petroleum USA, Inc. 04.99700% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Eni Petroleum US LLC 25.00000% XTO Offshore Inc. 40.00000% W & T Offshore, Inc. 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Eni Petroleum US LLC 31.66660% Dynamic Offshore Resources, LLC 36.66670% W & T Offshore, Inc. 09.81670% Dynamic Offshore Resources NS, LLC 21.85000%
18-Nov-2011	Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. N/2 and SE1/4 of Block 247, Ship Shoal Area, South Addition.
18-Nov-2011	Record title interest is now held as follows, effective 8/1/2011: SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources, LLC 40.00000% W & T Offshore, Inc. 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% Dynamic Offshore Resources, LLC 30.00000% Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Offshore, Inc. 07.75000% Entech Enterprises, Inc. 00.50000% Gulfsands Petroleum USA, Inc. 04.99700% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Eni Petroleum US LLC 31.66660% Dynamic Offshore Resources, LLC 36.66670% W & T Offshore, Inc. 09.81670% Dynamic Offshore Resources NS, LLC 21.85000%
18-Nov-2011	Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.
21-Mar-2012	Production resumed on 03/26/2009.
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

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15-Nov-2013	Record title interest is now held as follows, effective 9/1/2013: SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Eni Petroleum US LLC 25.00000% SandRidge Energy Offshore, LLC 40.00000% W & T Offshore, Inc. 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% SandRidge Energy Offshore, LLC 30.00000% Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Offshore, Inc. 07.75000% Entech Enterprises, Inc. 00.50000% Gulfsands Petroleum USA, Inc. 04.99700% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) SandRidge Energy Offshore, LLC 36.66670% W & T Energy VI, LLC 09.81670% Dynamic Offshore Resources NS, LLC 21.85000% Eni Petroleum US LLC 31.66660%
15-Nov-2013	W & T Energy VI, LLC designates Eni US Operating Co. Inc. as operator. N1/2 of Block 247, Ship Shoal Area, South Addition.
15-Nov-2013	Record title interest is now held as follows, effective 9/1/2013: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% SandRidge Energy Offshore, LLC 30.00000% Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Energy VI, LLC 07.75000% Entech Enterprises, Inc. 00.50000% Gulfsands Petroleum USA, Inc. 04.99700% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Eni Petroleum US LLC 25.00000% SandRidge Energy Offshore, LLC 40.00000% W & T Offshore, Inc. 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Eni Petroleum US LLC 31.66660% SandRidge Energy Offshore, LLC 36.66670% W & T Energy VI, LLC 09.81670% Dynamic Offshore Resources NS, LLC 21.85000%
15-Nov-2013	W & T Energy VI, LLC designates Eni US Operating Co. Inc. as operator. SE1/4; N1/2 of Block 247, Ship Shoal Area, South Addition.

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15-Nov-2013	Record title interest is now held as follows, effective 9/1/2013: SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Eni Petroleum US LLC 25.00000% SandRidge Energy Offshore, LLC 40.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% SandRidge Energy Offshore, LLC 30.00000% Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Energy VI, LLC 07.75000% Entech Enterprises, Inc. 00.50000% Gulfsands Petroleum USA, Inc. 04.99700% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Eni Petroleum US LLC 31.66660% SandRidge Energy Offshore, LLC 36.66670% W & T Energy VI, LLC 09.81670% Dynamic Offshore Resources NS, LLC 21.85000%
15-Nov-2013	W & T Energy VI, LLC designates Eni US Operating Co. Inc. as operator. All of Block 247, Ship Shoal Area, South Addition.
30-Sep-2014	SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
21-Apr-2015	Held by unit production, lease receiving an allocation.
21-May-2015	Held by unit production, lease receiving an allocation.
22-Jun-2015	Held by unit production, lease receiving an allocation.
21-Jul-2015	Held by unit production, lease receiving an allocation.
21-Aug-2015	Held by unit production, lease receiving an allocation.
21-Sep-2015	Held by unit production, lease receiving an allocation.
16-Oct-2015	Gulfsands Petroleum USA, Inc. changed its name to Hillcrest GOM, Inc. effective on 12/23/2014.
21-Oct-2015	Held by unit production, lease receiving an allocation.
20-Nov-2015	Held by unit production, lease receiving an allocation.
11-Dec-2015	Record title interest is now held as follows, effective 12/1/2015: SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Eni Petroleum US LLC 25.00000% Fieldwood Energy Offshore LLC 40.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% Fieldwood Energy Offshore LLC 30.00000% Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Energy VI, LLC 07.75000% Entech Enterprises, Inc. 00.50000% Hillcrest GOM, Inc. 04.99700% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Fieldwood Energy Offshore LLC 68.33330% W & T Energy VI, LLC 09.81670% Dynamic Offshore Resources NS, LLC 21.85000%

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11-Dec-2015	Record title interest is now held as follows, effective 12/1/2015: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% Fieldwood Energy Offshore LLC 30.00000% Eni Petroleum US LLC 25.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Energy VI, LLC 07.75000% Entech Enterprises, Inc. 00.50000% Hillcrest GOM, Inc. 04.99700% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Fieldwood Energy Offshore LLC 65.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Fieldwood Energy Offshore LLC 68.33330% W & T Energy VI, LLC 09.81670% Dynamic Offshore Resources NS, LLC 21.85000%
11-Dec-2015	Record title interest is now held as follows, effective 12/1/2015: SE1/4 of Block 247, Ship Shoal Area, South Addition(1250) Energy Resource Technology GOM, Inc. 10.00000% Fieldwood Energy Offshore LLC 55.00000% Dynamic Offshore Resources NS, LLC 21.75300% W & T Energy VI, LLC 07.75000% Entech Enterprises, Inc. 00.50000% Hillcrest GOM, Inc. 04.99700% SW1/4 of Block 247, Ship Shoal Area, South Addition(1250) Fieldwood Energy Offshore LLC 65.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000% N1/2 of Block 247, Ship Shoal Area, South Addition(2500) Fieldwood Energy Offshore LLC 68.33330% W & T Energy VI, LLC 09.81670% Dynamic Offshore Resources NS, LLC 21.85000%
17-Dec-2015	Held by unit production, lease receiving an allocation.
17-Dec-2015	Held by unit production, lease receiving an allocation.
17-Dec-2015	Held by unit production, lease receiving an allocation.
20-Jan-2016	Held by unit production, lease receiving an allocation.
04-Feb-2016	Hillcrest GOM, Inc. designates Fieldwood Energy Offshore LLC as operator. SE1/4 of Block 247, Ship Shoal Area, South Addition.
04-Feb-2016	W & T Energy VI, LLC designates Fieldwood Energy Offshore LLC as operator. All of Block 247, Ship Shoal Area, South Addition.
04-Feb-2016	Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. All of Block 247, Ship Shoal Area, South Addition.
04-Feb-2016	Entech Enterprises, Inc. designates Fieldwood Energy Offshore LLC as operator. SE1/4 of Block 247, Ship Shoal Area, South Addition.
04-Feb-2016	Energy Resource Technology GOM, Inc. designates Fieldwood Energy Offshore LLC as operator. SE1/4 of Block 247, Ship Shoal Area, South Addition.
04-Feb-2016	Dynamic Offshore Resources NS, LLC designates Fieldwood Energy Offshore LLC as operator. All of Block 247, Ship Shoal Area, South Addition.
19-Feb-2016	Held by unit production, lease receiving an allocation.
18-Mar-2016	Held by unit production, lease receiving an allocation.
20-Apr-2016	Held by unit production, lease receiving an allocation.
10-May-2016	Unit suspension of production approved from 4/2 through 5/31/2016. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, and G01038.
20-Jun-2016	Held by unit production, lease receiving an allocation.
20-Jul-2016	Held by unit production, lease receiving an allocation.

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19-Aug-2016 Production resumed on 08/04/2016.

02-Nov-2016 Energy Resource Technology GOM, Inc. changed its name (by conversion) to Energy Resource Technology GOM, LLC effective on 2/4/2013.

21-Sep-2017 Held by unit production, lease receiving an allocation.

21-Sep-2017 Held by unit production, lease receiving an allocation.

23-Oct-2017 Production resumed on 09/21/2017.

10-Aug-2018 Energy Resource Technology GOM, LLC changed its name to Talos ERT LLC, effective 1/31/2018.

21-Aug-2018 Held by unit production, lease receiving an allocation.

20-Sep-2018 Production resumed on 07/27/2018.

16-Oct-2018 Record title interest is now held as follows, effective 8/1/2018:

SE1/4 of Block 247, Ship Shoal Area, South Addition(1250)	
Talos ERT LLC	10.00000%
Fieldwood Energy Offshore LLC	55.50000%
Dynamic Offshore Resources NS, LLC	21.75300%
W & T Energy VI, LLC	07.75000%
Hillcrest GOM, Inc.	04.99700%
SW1/4 of Block 247, Ship Shoal Area, South Addition(1250)	
Fieldwood Energy Offshore LLC	65.00000%
W & T Energy VI, LLC	10.85000%
Dynamic Offshore Resources NS, LLC	24.15000%
N1/2 of Block 247, Ship Shoal Area, South Addition(2500)	
Fieldwood Energy Offshore LLC	68.33330%
W & T Energy VI, LLC	09.81670%
Dynamic Offshore Resources NS, LLC	21.85000%

17-Apr-2020 Held by unit production, lease receiving an allocation.

18-May-2020 Held by unit operations.

18-Jun-2020 Held by unit operations.

20-Aug-2020 Held by unit operations.

21-Sep-2020 Held by unit operations.

21-Oct-2020 Held by unit operations.

18-Nov-2020 Held by unit operations.

17-Dec-2020 Held by unit operations.

20-Jan-2021 Held by unit operations.

19-Feb-2021 Held by unit operations.

19-Mar-2021 Held by unit operations.

20-Apr-2021 Lease terminated on 03/23/2021.

09-Jun-2021 Unit Contract No. 14-08-0001-8784 terminated, effective 3/24/2021. The unit consisted of G01028, G01029, G01030, G01037, and G01038.

SRP for OCS-G 1029

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	09	Sale Date	3/13/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
2227778.000	5000.000000	5000.000000	445.56	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 248, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

10-Jun-1966 Unit Contract #08784, effective 6/10/66.

31-Mar-1975 Texas Gas Exploration Corporation designates CNG Producing Company as operator.

31-Mar-1975 Columbia Gas Development Corporation designates CNG Producing Company as operator. All of Block 248, Ship Shoal Area, South Addition.

31-Mar-1975 Columbia Gas Development Corporation designates CNG Producing Company as operator.

31-Mar-1975 Texas Gas Exploration Corporation designates CNG Producing Company as operator.

23-Feb-1976 Record title interest is now held as follows, effective 12/1/1975:

Forest Oil Corporation	20.00000%
Texas Gas Exploration Corporation	25.00000%
Columbia Gas Development Corporation	30.00000%
CNG Producing Company	25.00000%

29-Aug-1977 Ocean Production Company designates CNG Producing Company as operator.

29-Aug-1977 Pelto Oil Company designates CNG Producing Company as operator.

29-Aug-1977 Ocean Oil & Gas Company designates CNG Producing Company as operator.

22-Jun-1981 Ocean Production Company changed its name to Odeco Oil and Gas Company, effective 5/6/81.

30-Nov-1984 Record title interest is now held as follows, effective 2/17/1977:

NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)

Texas Gas Exploration Corporation	25.00000%
Columbia Gas Development Corporation	30.00000%
Odeco Oil & Gas Company	02.50000%
Ocean Oil & Gas Company	07.50000%
CNG Producing Company	25.00000%
Pelto Oil Company	10.00000%

NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)

Texas Gas Exploration Corporation	35.00000%
Columbia Gas Development Corporation	40.00000%
CNG Producing Company	25.00000%

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

07-Jan-1987 Record title interest is now held as follows, effective 12/31/1986:

NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)

CSX Oil & Gas Corporation	25.00000%
Columbia Gas Development Corporation	30.00000%
Odeco Oil & Gas Company	10.00000%
CNG Producing Company	25.00000%
Pelto Oil Company	10.00000%

NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)

CSX Oil & Gas Corporation	35.00000%
Columbia Gas Development Corporation	40.00000%
CNG Producing Company	25.00000%

07-Jan-1987 Ocean Oil & Gas Company (N. O. Misc. No. 242) merged with and into Odeco Oil & Gas Company (N. O. Misc. No. 232), effective 12/31/86. The name of the surviving corporation is Odeco Oil & Gas Company (N. O. Misc. No. 232).

29-Jun-1988 TOTAL Minatome Corporation designates CNG Producing Company as operator.

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01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:
 NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)
 Columbia Gas Development Corporation 30.00000%
 Odeco Oil & Gas Company 10.00000%
 CNG Producing Company 25.00000%
 Peltto Oil Company 10.00000%
 TOTAL MINATOME CORPORATION 25.00000%
 NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)
 Columbia Gas Development Corporation 40.00000%
 CNG Producing Company 25.00000%
 TOTAL MINATOME CORPORATION 35.00000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

24-Apr-1990 Energy Development Corporation designates CNG Producing Company as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.

14-Aug-1990 Record title interest is now held as follows, effective 11/16/1989:
 NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)
 Columbia Gas Development Corporation 30.00000%
 Odeco Oil & Gas Company 10.00000%
 CNG Producing Company 25.00000%
 Energy Development Corporation 10.00000%
 TOTAL MINATOME CORPORATION 25.00000%
 NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)
 Columbia Gas Development Corporation 40.00000%
 CNG Producing Company 25.00000%
 TOTAL MINATOME CORPORATION 35.00000%

14-Aug-1990 Peltto Oil Company (N. O. Misc. No. 376) merged with and into Energy Development Corporation, effective 11/16/89. The name of the surviving corporation is Energy Development Corporation (N. O. Misc. No. 415).

31-Aug-1992 Murphy Exploration & Production Company designates CNG Producing Company as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.

24-Sep-1992 Record title interest is now held as follows, effective 7/31/1992:
 NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)
 Columbia Gas Development Corporation 30.00000%
 CNG Producing Company 25.00000%
 Energy Development Corporation 10.00000%
 TOTAL MINATOME CORPORATION 25.00000%
 Murphy Exploration & Production Company 10.00000%
 NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)
 Columbia Gas Development Corporation 40.00000%
 CNG Producing Company 25.00000%
 TOTAL MINATOME CORPORATION 35.00000%

24-Sep-1992 Odeco Oil & Gas Company merged with and into Murphy Exploration & Production Company, effective 7/31/92. The name of the surviving corporation is Murphy Exploration & Production Company (N. O. Misc. No. 1689).

03-Jul-1996 Columbia Gas Development Corporation changed its name to Aviaara Energy Corporation, effective 4/30/96.

19-Feb-1998 Entech Enterprises, Inc. designates CNG Producing Company as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.

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13-Apr-1998	Record title interest is now held as follows, effective 1/1/1997: NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)	
	Aviara Energy Corporation	30.00000%
	CNG Producing Company	25.00000%
	Energy Development Corporation	09.50000%
	TOTAL MINATOME CORPORATION	25.00000%
	Murphy Exploration & Production Company	10.00000%
	Entech Enterprises, Inc.	00.50000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)	
	Aviara Energy Corporation	40.00000%
	CNG Producing Company	25.00000%
	TOTAL MINATOME CORPORATION	35.00000%
05-Feb-1999	TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.	
05-Aug-1999	Record title interest is now held as follows, effective 1/1/1999: NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)	
	Aviara Energy Corporation	30.00000%
	CNG Producing Company	25.00000%
	Energy Development Corporation	09.50000%
	Energen Resources MAQ, Inc.	25.00000%
	Murphy Exploration & Production Company	10.00000%
	Entech Enterprises, Inc.	00.50000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)	
	Aviara Energy Corporation	40.00000%
	CNG Producing Company	25.00000%
	Energen Resources MAQ, Inc.	10.85000%
	Bellwether Exploration Company	24.15000%
05-Aug-1999	Bellwether Exploration Company designates CNG Producing Company as operator. All of Block 248, Ship Shoal Area, South Addition.	
05-Aug-1999	Record title interest is now held as follows, effective 1/1/1999: NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)	
	Aviara Energy Corporation	30.00000%
	CNG Producing Company	25.00000%
	Energy Development Corporation	09.50000%
	Energen Resources MAQ, Inc.	07.75000%
	Murphy Exploration & Production Company	10.00000%
	Entech Enterprises, Inc.	00.50000%
	Bellwether Exploration Company	17.25000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)	
	Aviara Energy Corporation	40.00000%
	CNG Producing Company	25.00000%
	Energen Resources MAQ, Inc.	10.85000%
	Bellwether Exploration Company	24.15000%
18-Aug-1999	Held by unit production, lease receiving an allocation.	

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08-Sep-1999	Record title interest is now held as follows, effective 1/1/1999: NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)	
	Aviara Energy Corporation	30.00000%
	CNG Producing Company	25.00000%
	Energy Development Corporation	09.50000%
	Energen Resources MAQ, Inc.	07.75000%
	Murphy Exploration & Production Company	10.00000%
	Entech Enterprises, Inc.	00.50000%
	Bellwether Exploration Company	17.25000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)	
	Aviara Energy Corporation	40.00000%
	CNG Producing Company	25.00000%
	Westport Oil and Gas Company, Inc.	10.85000%
	Bellwether Exploration Company	24.15000%
08-Sep-1999	Westport Oil and Gas Company, Inc. designates CNG Producing Company as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.	
08-Sep-1999	Record title interest is now held as follows, effective 1/1/1999: NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)	
	Aviara Energy Corporation	30.00000%
	CNG Producing Company	25.00000%
	Energy Development Corporation	09.50000%
	Murphy Exploration & Production Company	10.00000%
	Westport Oil and Gas Company, Inc.	07.75000%
	Entech Enterprises, Inc.	00.50000%
	Bellwether Exploration Company	17.25000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres)	
	Aviara Energy Corporation	40.00000%
	CNG Producing Company	25.00000%
	Westport Oil and Gas Company, Inc.	10.85000%
	Bellwether Exploration Company	24.15000%
14-Jun-2000	CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.	
11-Dec-2001	Bellwether Exploration Company changed its name to Mission Resources Corporation, effective 01-JUN-2001.	
26-Feb-2002	Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.	
30-May-2002	Record title interest is now held as follows, effective 12/31/2001: NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres)	
	Aviara Energy Corporation	30.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Samedan Oil Corporation	09.50000%
	Murphy Exploration & Production Company	10.00000%
	Westport Oil and Gas Company, L.P.	07.75000%
	Entech Enterprises, Inc.	00.50000%
	Mission Resources Corporation	17.25000%
30-May-2002	Energy Development Corporation (GOM Company Number 415) merged with and into Samedan Oil Corporation (GOM Company Number 185), effective 12/31/2001. The name of the surviving corporation is Samedan Oil Corporation (GOM Company Number 185).	
30-May-2002	Samedan Oil Corporation designates Dominion Exploration & Production, Inc. as operator.	
06-Aug-2002	Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.	

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09-Jul-2003	Record title interest is now held as follows, effective 3/1/2003: NE1/4 OF BLOCK 248, SHIP SHOAL AREA (1250acres) Hunt Petroleum (AEC), Inc. 30.00000% Dominion Exploration & Production, Inc. 25.00000% Samedan Oil Corporation 09.50000% Murphy Exploration & Production Company - USA 10.00000% Westport Oil and Gas Company, L.P. 07.75000% Entech Enterprises, Inc. 00.50000% Mission Resources Corporation 17.25000% NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA (3750acres) Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Westport Oil and Gas Company, L.P. 10.85000% Mission Resources Corporation 24.15000%
09-Jul-2003	Murphy Exploration & Production Company - USA designates Dominion Exploration & Production, Inc. as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.
20-Apr-2004	Record title interest is now held as follows, effective 12/31/2002: NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(1250) Hunt Petroleum (AEC), Inc. 30.00000% Dominion Exploration & Production, Inc. 25.00000% Noble Energy, Inc. 09.50000% Murphy Exploration & Production Company - USA 10.00000% Westport Oil and Gas Company, L.P. 07.75000% Entech Enterprises, Inc. 00.50000% Mission Resources Corporation 17.25000% NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(3750) Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Westport Oil and Gas Company, L.P. 10.85000% Mission Resources Corporation 24.15000%
20-Apr-2004	Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).
20-Apr-2004	Noble Energy, Inc. designates Dominion Exploration & Production, Inc. as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.
21-Jun-2004	Record title interest is now held as follows, effective 9/1/2003: NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(1250) Hunt Petroleum (AEC), Inc. 30.00000% Dominion Exploration & Production, Inc. 25.00000% Northstar Gulfsands, LLC 09.50000% Murphy Exploration & Production Company - USA 10.00000% Westport Oil and Gas Company, L.P. 07.75000% Entech Enterprises, Inc. 00.50000% Mission Resources Corporation 17.25000% NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(3750) Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Westport Oil and Gas Company, L.P. 10.85000% Mission Resources Corporation 24.15000%
21-Jun-2004	Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.

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19-Nov-2004	Record title interest is now held as follows, effective 9/1/2003:	
	NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block	248, Ship Shoal Area, South Addition(1250)
	Hunt Petroleum (AEC), Inc.	30.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Northstar Gulfsands, LLC	09.50000%
	Murphy Exploration & Production Company - USA	10.00000%
	Kerr-McGee Oil & Gas Corporation	07.75000%
	Entech Enterprises, Inc.	00.50000%
	Mission Resources Corporation	17.25000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block	248, Ship Shoal Area, South Addition(3750)
	Hunt Petroleum (AEC), Inc.	40.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Westport Oil and Gas Company, L.P.	10.85000%
	Mission Resources Corporation	24.15000%
19-Nov-2004	Kerr-McGee Oil & Gas Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.	
19-Nov-2004	Record title interest is now held as follows, effective 10/1/2004:	
	NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block	248, Ship Shoal Area, South Addition(1250)
	Hunt Petroleum (AEC), Inc.	30.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Northstar Gulfsands, LLC	09.50000%
	Murphy Exploration & Production Company - USA	10.00000%
	Kerr-McGee Oil & Gas Corporation	07.75000%
	Entech Enterprises, Inc.	00.50000%
	Mission Resources Corporation	17.25000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block	248, Ship Shoal Area, South Addition(3750)
	Hunt Petroleum (AEC), Inc.	40.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Kerr-McGee Oil & Gas Corporation	10.85000%
	Mission Resources Corporation	24.15000%
10-Feb-2006	Record title interest is now held as follows, effective 10/1/2004:	
	NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block	248, Ship Shoal Area, South Addition(1250)
	Hunt Petroleum (AEC), Inc.	30.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Northstar Gulfsands, LLC	09.50000%
	Energy Resource Technology, Inc.	10.00000%
	Kerr-McGee Oil & Gas Corporation	07.75000%
	Entech Enterprises, Inc.	00.50000%
	Mission Resources Corporation	17.25000%
	NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block	248, Ship Shoal Area, South Addition(3750)
	Hunt Petroleum (AEC), Inc.	40.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Kerr-McGee Oil & Gas Corporation	10.85000%
	Mission Resources Corporation	24.15000%
10-Feb-2006	Energy Resource Technology, Inc. designates Dominion Exploration & Production, Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.	
10-Feb-2006	Record title interest is now held as follows, effective 2/1/2005:	
	NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block	248, Ship Shoal Area, South Addition(1250)
	Hunt Petroleum (AEC), Inc.	30.00000%
	Dominion Exploration & Production, Inc.	25.00000%
	Northstar Gulfsands, LLC	09.50000%
	Energy Resource Technology, Inc.	10.00000%
	Kerr-McGee Oil & Gas Corporation	07.75000%
	Entech Enterprises, Inc.	00.50000%
	Mission Resources Corporation	17.25000%

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27-Feb-2006 Record title interest is now held as follows, effective 7/28/2005:
 NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Dominion Exploration & Production, Inc. 25.00000%
 Northstar Gulfsands, LLC 09.50000%
 Energy Resource Technology, Inc. 10.00000%
 Kerr-McGee Oil & Gas Corporation 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Petrohawk Energy Corporation 17.25000%
 NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Dominion Exploration & Production, Inc. 25.00000%
 Kerr-McGee Oil & Gas Corporation 10.85000%
 Petrohawk Energy Corporation 24.15000%

27-Feb-2006 Petrohawk Energy Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

27-Feb-2006 Mission Resources Corporation (GOM Company No. 2189) merged with and into Petrohawk Energy Corporation (GOM Company No. 2759), effective 07/28/2005. The name of the surviving corporation is Petrohawk Energy Corporation (GOM Company No. 2759).

21-Apr-2006 Record title interest is now held as follows, effective 11/1/2005:
 NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Dominion Exploration & Production, Inc. 25.00000%
 Northstar Gulfsands, LLC 04.50300%
 Energy Resource Technology, Inc. 10.00000%
 Kerr-McGee Oil & Gas Corporation 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Petrohawk Energy Corporation 17.25000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Dominion Exploration & Production, Inc. 25.00000%
 Kerr-McGee Oil & Gas Corporation 10.85000%
 Petrohawk Energy Corporation 24.15000%

21-Apr-2006 Gulfsands Petroleum USA, Inc. designates Dominion Exploration & Production, Inc. as operator. NE/4 of Block 248, Ship Shoal Area, South Addition.

21-Apr-2006 Record title interest is now held as follows, effective 1/1/2006:
 NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Dominion Exploration & Production, Inc. 25.00000%
 Northstar Gulfsands, LLC 04.50300%
 Energy Resource Technology, Inc. 10.00000%
 Kerr-McGee Oil & Gas Corporation 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Petrohawk Energy Corporation 17.25000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Dominion Exploration & Production, Inc. 25.00000%
 Kerr-McGee Oil & Gas Corporation 10.85000%
 Northstar Gulfsands, LLC 24.15000%

21-Apr-2006 Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

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21-Apr-2006

Record title interest is now held as follows, effective 1/1/2006:

NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 21.75300%

Energy Resource Technology, Inc. 10.00000%

Kerr-McGee Oil & Gas Corporation 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

NW1/4; S1/2 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(3750)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Kerr-McGee Oil & Gas Corporation 10.85000%

Northstar Gulfsands, LLC 24.15000%

26-Sep-2006

Record title interest is now held as follows, effective 10/1/2005:

NE1/4 OF BLOCK 248, SHIP SHOAL AREA of Block 248, Ship Shoal Area, South Addition(1250)

Hunt Petroleum (AEC), Inc. 30.00000%

Dominion Exploration & Production, Inc. 25.00000%

Northstar Gulfsands, LLC 21.75300%

Energy Resource Technology, Inc. 10.00000%

Offshore Shelf LLC 07.75000%

Entech Enterprises, Inc. 00.50000%

Gulfsands Petroleum USA, Inc. 04.99700%

NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)

Hunt Petroleum (AEC), Inc. 40.00000%

Dominion Exploration & Production, Inc. 25.00000%

Offshore Shelf LLC 10.85000%

Northstar Gulfsands, LLC 24.15000%

26-Sep-2006

Offshore Shelf LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

09-May-2007

Northstar Gulfsands, LLC changed its name to Northstar GOM, LLC, effective 22-DEC-2005.

23-Jul-2007

W & T Offshore, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition

23-Jul-2007

Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition Area.

23-Jul-2007

Entech Enterprises, Inc. designates Eni US Operating Co. Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

23-Jul-2007

Gulfsands Petroleum USA, Inc. designates Eni US Operating Co. Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

23-Jul-2007

Hunt Petroleum (AEC), Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition.

23-Jul-2007

Energy Resource Technology, Inc. designates Eni US Operating Co. Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

23-Jul-2007

Offshore Shelf LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition.

23-Jul-2007

Northstar GOM, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition.

23-Jul-2007

Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition.

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16-Nov-2007 Record title interest is now held as follows, effective 10/1/2005:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Dominion Exploration & Production, Inc. 25.00000%
 Northstar GOM, LLC 21.75300%
 Energy Resource Technology, Inc. 10.00000%
 Offshore Shelf LLC 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Eni Petroleum US LLC 25.00000%
 Offshore Shelf LLC 10.85000%
 Northstar GOM, LLC 24.15000%

16-Nov-2007 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

16-Nov-2007 Record title interest is now held as follows, effective 6/30/2007:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Eni Petroleum US LLC 25.00000%
 Northstar GOM, LLC 21.75300%
 Energy Resource Technology, Inc. 10.00000%
 Offshore Shelf LLC 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Eni Petroleum US LLC 25.00000%
 Offshore Shelf LLC 10.85000%
 Northstar GOM, LLC 24.15000%

18-Dec-2007 Record title interest is now held as follows, effective 7/31/2006:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Eni Petroleum US LLC 25.00000%
 Northstar GOM, LLC 21.75300%
 Energy Resource Technology GOM, Inc. 10.00000%
 Offshore Shelf LLC 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Eni Petroleum US LLC 25.00000%
 Offshore Shelf LLC 10.85000%
 Northstar GOM, LLC 24.15000%

18-Dec-2007 Energy Resource Technology GOM, Inc. designates Eni US Operating Co. Inc. as operator. NE1/4 of Block 248, Ship Shoal Area, South Addition.

18-Dec-2007 Energy Resource Technology, Inc. (GOM Company Number 1764), merged with and into Remington Oil and Gas Corporation (GOM Company Number 2899), effective 07/31/2006. The name of the surviving corporation is Energy Resource Technology GOM, Inc. (GOM Company No. 2899).

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29-Apr-2008 Record title interest is now held as follows, effective 7/31/2006:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Eni Petroleum US LLC 25.00000%
 Northstar GOM, LLC 21.75300%
 Energy Resource Technology GOM, Inc. 10.00000%
 Offshore Shelf LLC 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Eni Petroleum US LLC 25.00000%
 W & T Offshore, Inc. 10.85000%
 Northstar GOM, LLC 24.15000%

29-Apr-2008 W & T Offshore, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition

29-Apr-2008 Record title interest is now held as follows, effective 1/1/2008:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 Hunt Petroleum (AEC), Inc. 30.00000%
 Eni Petroleum US LLC 25.00000%
 Northstar GOM, LLC 21.75300%
 Energy Resource Technology GOM, Inc. 10.00000%
 W & T Offshore, Inc. 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 Hunt Petroleum (AEC), Inc. 40.00000%
 Eni Petroleum US LLC 25.00000%
 W & T Offshore, Inc. 10.85000%
 Northstar GOM, LLC 24.15000%

03-Oct-2008 Northstar GOM, LLC, changed its name to Dynamic Offshore Resources NS, LLC, effective 17-Jul-2008.

19-Dec-2008 Held by unit production, lease receiving an allocation.

20-Mar-2009 Held by prior production, production ceased on 02/07/2009.

21-Apr-2009 Held by unit production, lease receiving an allocation.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

05-Aug-2011 Unit suspension of production approved from 7/28 through 8/31/2011. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, G01038.

02-Sep-2011 Unit suspension of production approved from 9/1 through 9/30/2011. Unit Contract No. 891008784 consists of G01028, G01029, G01030, G01037, G01038.

21-Oct-2011 Production resumed on 09/21/2011.

25-Oct-2011 Record title interest is now held as follows, effective 8/1/2011:
 NE1/4 of Block 248, Ship Shoal Area, South Addition()
 Entech Enterprises, Inc. 00.50000%
 Eni Petroleum US LLC 25.00000%
 Dynamic Offshore Resources NS, LLC 21.75300%
 Gulfsands Petroleum USA, Inc. 04.99700%
 Energy Resource Technology GOM, Inc. 10.00000%
 XTO Offshore Inc. 30.00000%
 W & T Offshore, Inc. 07.75000%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 Dynamic Offshore Resources, LLC 40.00000%
 Eni Petroleum US LLC 25.00000%
 W & T Offshore, Inc. 10.85000%
 Dynamic Offshore Resources NS, LLC 24.15000%

25-Oct-2011 Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. NW/4; S/2 of Block 248, Ship Shoal Area, South Addition.

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25-Oct-2011 Record title interest is now held as follows, effective 8/1/2011:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 Dynamic Offshore Resources, LLC 30.00000%
 Eni Petroleum US LLC 25.00000%
 Dynamic Offshore Resources NS, LLC 21.75300%
 Energy Resource Technology GOM, Inc. 10.00000%
 W & T Offshore, Inc. 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 Dynamic Offshore Resources, LLC 40.00000%
 Eni Petroleum US LLC 25.00000%
 W & T Offshore, Inc. 10.85000%
 Dynamic Offshore Resources NS, LLC 24.15000%

25-Oct-2011 Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 248, Ship Shoal Area, South Addition.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

21-Oct-2013 Held by unit production, lease receiving an allocation.

14-Nov-2013 Record title interest is now held as follows, effective 9/1/2013:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 SandRidge Energy Offshore, LLC 30.00000%
 Eni Petroleum US LLC 25.00000%
 Dynamic Offshore Resources NS, LLC 21.75300%
 Energy Resource Technology GOM, Inc. 10.00000%
 W & T Offshore, Inc. 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 SandRidge Energy Offshore, LLC 40.00000%
 Eni Petroleum US LLC 25.00000%
 W & T Energy VI, LLC 10.85000%
 Dynamic Offshore Resources NS, LLC 24.15000%

14-Nov-2013 W & T Energy VI, LLC designates Eni US Operating Co. Inc. as operator. NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition.

14-Nov-2013 Record title interest is now held as follows, effective 9/1/2013:
 NE1/4 of Block 248, Ship Shoal Area, South Addition(1250)
 SandRidge Energy Offshore, LLC 30.00000%
 Eni Petroleum US LLC 25.00000%
 Dynamic Offshore Resources NS, LLC 21.75300%
 Energy Resource Technology GOM, Inc. 10.00000%
 W & T Energy VI, LLC 07.75000%
 Entech Enterprises, Inc. 00.50000%
 Gulfsands Petroleum USA, Inc. 04.99700%
 NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750)
 SandRidge Energy Offshore, LLC 40.00000%
 Eni Petroleum US LLC 25.00000%
 W & T Energy VI, LLC 10.85000%
 Dynamic Offshore Resources NS, LLC 24.15000%

14-Nov-2013 W & T Energy VI, LLC designates Eni US Operating Co. Inc. as operator. All of Block 248, Ship Shoal Area, South Addition.

21-Nov-2013 Held by unit production, lease receiving an allocation.

20-Dec-2013 Held by unit production, lease receiving an allocation.

21-Jan-2014 Held by unit production, lease receiving an allocation.

21-Feb-2014 Held by unit production, lease receiving an allocation.

21-Mar-2014 Held by unit production, lease receiving an allocation.

21-Apr-2014 Held by unit production, lease receiving an allocation.

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21-May-2014	Held by unit production, lease receiving an allocation.
19-Jun-2014	Held by unit production, lease receiving an allocation.
21-Jul-2014	Held by unit production, lease receiving an allocation.
20-Aug-2014	Held by unit production, lease receiving an allocation.
19-Sep-2014	Held by unit production, lease receiving an allocation.
30-Sep-2014	SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
20-Oct-2014	Held by unit production, lease receiving an allocation.
20-Nov-2014	Held by unit production, lease receiving an allocation.
17-Dec-2014	Held by unit production, lease receiving an allocation.
14-Jan-2015	Held by unit production, lease receiving an allocation.
21-Jan-2015	Held by unit production, lease receiving an allocation.
20-Feb-2015	Production resumed on 09/21/2011.
22-Jun-2015	Held by unit production, lease receiving an allocation.
21-Jul-2015	Held by unit production, lease receiving an allocation.
21-Aug-2015	Held by unit production, lease receiving an allocation.
21-Sep-2015	Held by unit production, lease receiving an allocation.
16-Oct-2015	Gulfsands Petroleum USA, Inc. changed its name to Hillcrest GOM, Inc. effective on 12/23/2014.
21-Oct-2015	Held by unit production, lease receiving an allocation.
20-Nov-2015	Held by unit production, lease receiving an allocation.
11-Dec-2015	Record title interest is now held as follows, effective 12/1/2015: NE1/4 of Block 248, Ship Shoal Area, South Addition(1250) Fieldwood Energy Offshore LLC 55.00000% Dynamic Offshore Resources NS, LLC 21.75300% Energy Resource Technology GOM, Inc. 10.00000% W & T Energy VI, LLC 07.75000% Entech Enterprises, Inc. 00.50000% Hillcrest GOM, Inc. 04.99700% NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750) Fieldwood Energy Offshore LLC 40.00000% Eni Petroleum US LLC 25.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000%
11-Dec-2015	Record title interest is now held as follows, effective 12/1/2015: NE1/4 of Block 248, Ship Shoal Area, South Addition(1250) Fieldwood Energy Offshore LLC 55.00000% Dynamic Offshore Resources NS, LLC 21.75300% Energy Resource Technology GOM, Inc. 10.00000% W & T Energy VI, LLC 07.75000% Entech Enterprises, Inc. 00.50000% Hillcrest GOM, Inc. 04.99700% NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750) Fieldwood Energy Offshore LLC 65.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000%
17-Dec-2015	Held by unit production, lease receiving an allocation.
17-Dec-2015	Held by unit production, lease receiving an allocation.
17-Dec-2015	Held by unit production, lease receiving an allocation.
20-Jan-2016	Held by unit production, lease receiving an allocation.
03-Feb-2016	Energy Resource Technology GOM, Inc. designates Fieldwood Energy Offshore LLC as operator. NE1/4 of Block 248, Ship Shoal Area, South Addition.
03-Feb-2016	Entech Enterprises, Inc. designates Fieldwood Energy Offshore LLC as operator. NE1/4 of Block 248, Ship Shoal Area, South Addition.
03-Feb-2016	Dynamic Offshore Resources NS, LLC designates Fieldwood Energy Offshore LLC as operator. All of Block 248, Ship Shoal Area, South Addition.
03-Feb-2016	Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. All of Block 248, Ship Shoal Area, South Addition.

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03-Feb-2016	W & T Energy VI, LLC designates Fieldwood Energy Offshore LLC as operator. All of Block 248, Ship Shoal Area, South Addition.
03-Feb-2016	Hillcrest GOM, Inc. designates Fieldwood Energy Offshore LLC as operator. NE1/4 of Block 248, Ship Shoal Area, South Addition.
19-Feb-2016	Held by unit production, lease receiving an allocation.
18-Mar-2016	Held by unit production, lease receiving an allocation.
20-Apr-2016	Held by unit production, lease receiving an allocation.
10-May-2016	Unit suspension of production approved from 4/2 through 5/31/2016. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, and G01038.
20-Jun-2016	Held by unit production, lease receiving an allocation.
20-Jul-2016	Held by unit production, lease receiving an allocation.
19-Aug-2016	Held by unit production, lease receiving an allocation.
20-Sep-2016	Held by unit production, lease receiving an allocation.
20-Oct-2016	Held by unit production, lease receiving an allocation.
02-Nov-2016	Energy Resource Technology GOM, Inc. changed its name (by conversion) to Energy Resource Technology GOM, LLC effective on 2/4/2013.
18-Nov-2016	Held by unit production, lease receiving an allocation.
13-Dec-2016	Held by unit production, lease receiving an allocation.
13-Jan-2017	Held by unit production, lease receiving an allocation.
21-Feb-2017	Held by unit production, lease receiving an allocation.
22-Mar-2017	Held by unit production, lease receiving an allocation.
21-Apr-2017	Held by unit production, lease receiving an allocation.
22-May-2017	Held by unit production, lease receiving an allocation.
21-Jun-2017	Held by unit production, lease receiving an allocation.
21-Jul-2017	Held by unit production, lease receiving an allocation.
22-Aug-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.
17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
10-Aug-2018	Energy Resource Technology GOM, LLC changed its name to Talos ERT LLC, effective 1/31/2018.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Held by unit production, lease receiving an allocation.
16-Oct-2018	Record title interest is now held as follows, effective 8/1/2018: NE1/4 of Block 248, Ship Shoal Area, South Addition(1250) Fieldwood Energy Offshore LLC 55.50000% Dynamic Offshore Resources NS, LLC 21.75300% Talos ERT LLC 10.00000% W & T Energy VI, LLC 07.75000% Hillcrest GOM, Inc. 04.99700% NW1/4; S1/2 of Block 248, Ship Shoal Area, South Addition(3750) Fieldwood Energy Offshore LLC 65.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000%
22-Oct-2018	Held by unit production, lease receiving an allocation.
21-Nov-2018	Held by unit production, lease receiving an allocation.
19-Dec-2018	Held by unit production, lease receiving an allocation.
22-Jan-2019	Held by unit production, lease receiving an allocation.

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20-Feb-2019	Held by unit production, lease receiving an allocation.
20-Mar-2019	Held by unit production, lease receiving an allocation.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Held by unit production, lease receiving an allocation.
19-Jul-2019	Held by unit production, lease receiving an allocation.
21-Aug-2019	Held by unit production, lease receiving an allocation.
20-Sep-2019	Held by unit production, lease receiving an allocation.
21-Oct-2019	Held by unit production, lease receiving an allocation.
21-Nov-2019	Held by unit production, lease receiving an allocation.
19-Dec-2019	Held by unit production, lease receiving an allocation.
21-Jan-2020	Held by unit production, lease receiving an allocation.
20-Feb-2020	Held by unit production, lease receiving an allocation.
17-Mar-2020	Held by unit production, lease receiving an allocation.
17-Apr-2020	Held by unit production, lease receiving an allocation.
18-May-2020	Held by prior production, production ceased on 08/09/2019.
18-Jun-2020	Held by prior production, production ceased on 08/09/2019.
20-Aug-2020	Held by prior production, production ceased on 08/09/2019.
21-Sep-2020	Held by prior production, production ceased on 08/09/2019.
21-Oct-2020	Held by prior production, production ceased on 08/09/2019.
18-Nov-2020	Held by prior production, production ceased on 08/09/2019.
17-Dec-2020	Held by prior production, production ceased on 08/09/2019.
20-Jan-2021	Held by prior production, production ceased on 08/09/2019.
19-Feb-2021	Held by prior production, production ceased on 08/09/2019.
19-Mar-2021	Held by prior production, production ceased on 08/09/2019.
20-Apr-2021	Lease terminated on 03/23/2021.
09-Jun-2021	Unit Contract No. 14-08-0001-8784 terminated, effective 3/24/2021. The unit consisted of G01028, G01029, G01030, G01037, and G01038.

SRP for OCS-G 1030

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	09	Sale Date	3/13/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
1107778.000	5000.000000	5000.000000	221.56	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 249, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

10-Jun-1966 Unit Contract #08784, effective 6/10/66.

03-Oct-1974 Pelto Oil Company merged into Southdown, Inc.

31-Mar-1975 Exchange Oil & Gas Corporation designates CNG Producing Company as operator.

31-Mar-1975 Ocean Oil & Gas Company designates CNG Producing Company as operator.

31-Mar-1975 Ocean Production Company designates CNG Producing Company as operator.

31-Mar-1975 Anadarko Production Company designates CNG Producing Company as operator.

22-Apr-1975 Pelto Oil Company designates CNG Producing Company as operator.

15-Jan-1979 Dixilyn Corporation merged into New Panhandle Two, Inc. and changed its corporate name to Dixilyn Corporation, effective 5/5/77. Field Drilling Company merged into Dixilyn Corporation and changed its corporate name to Dixilyn-Field Drilling Company, effective 4/24/78.

23-Jan-1979 Record title interest is now held as follows, effective 1/1/1978:

NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition (3750acres)	
Anadarko Production Company	07.50000%
Exchange Oil & Gas Corporation	33.75000%
CNG Producing Company	25.00000%
Pelto Oil Company	33.75000%
NW1/4 of Block 249, Ship Shoal Area, South Addition (1250acres)	
Ocean Production Company	06.25000%
Ocean Oil & Gas Company	18.75000%
CNG Producing Company	45.62000%
Pelto Oil Company	29.38000%

22-Jun-1981 Ocean Production Company changed its name to Odeco Oil and Gas Company, effective 5/6/81.

15-Aug-1985 Anadarko Petroleum Corporation designates CNG Producing Company as operator. NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition from 0 to 15108' TVD.

08-Oct-1985 Record title interest is now held as follows, effective 8/1/1985:

of Block 249, Ship Shoal Area, South Addition()	
Exchange Oil & Gas Corporation	33.75000%
CNG Producing Company	25.00000%
Pelto Oil Company	33.75000%
Anadarko Petroleum Corporation	07.50000%
of Block 249, Ship Shoal Area, South Addition()	
Odeco Oil & Gas Company	06.25000%
Ocean Oil & Gas Company	18.75000%
CNG Producing Company	45.62000%
Pelto Oil Company	29.38000%

07-Jan-1987 Record title interest is now held as follows, effective 12/31/1986:

of Block 249, Ship Shoal Area, South Addition()	
Exchange Oil & Gas Corporation	33.75000%
CNG Producing Company	25.00000%
Pelto Oil Company	33.75000%
Anadarko Petroleum Corporation	07.50000%
of Block 249, Ship Shoal Area, South Addition()	
Odeco Oil & Gas Company	25.00000%
CNG Producing Company	45.62000%
Pelto Oil Company	29.38000%

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07-Jan-1987 & Gas Company (N. O. Misc. No. 232). 12/31/86. The name of the surviving corporation is Odeco Oil into Odeco Oil & Gas Company (N. O. Misc. No. 232), effective

03-Nov-1987 Record title interest is now held as follows, effective 9/30/1985:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition (3750acres)
 CNG Producing Company 25.00000%
 Pelto Oil Company 33.75000%
 TXP Operating Company 33.75000%
 Anadarko Petroleum Corporation 07.50000%
 NW1/4 of Block 249, Ship Shoal Area, South Addition (1250acres)
 Odeco Oil & Gas Company 25.00000%
 CNG Producing Company 45.62000%
 Pelto Oil Company 29.38000%

14-Jan-1988 TXP Operating Company designates CNG Producing Company as operator. of the NE1/4; S1/2 of Block 249, Ship Shoal Area.

01-Feb-1990 Operating rights interest is now held as follows, effective 5/1/1989:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.
 Pelto Oil Company 33.75000%
 CNG Producing Company 25.00000%
 Anadarko Petroleum Corporation 07.50000%
 Transco Exploration and Production Company 33.75000%

24-Apr-1990 Energy Development Corporation designates CNG Producing Company as operator.

14-Aug-1990 Record title interest is now held as follows, effective 11/16/1989:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition (3750acres)
 CNG Producing Company 25.00000%
 Energy Development Corporation 33.75000%
 TXP Operating Company 33.75000%
 Anadarko Petroleum Corporation 07.50000%
 NW1/4 of Block 249, Ship Shoal Area, South Addition (1250acres)
 Odeco Oil & Gas Company 25.00000%
 CNG Producing Company 45.62000%
 Energy Development Corporation 29.38000%

14-Aug-1990 Pelto Oil Company (N. O. Misc. No. 376) merged with and into Energy Development Corporation, effective 11/16/89. The name of the surviving corporation is Energy Development Corporation (N. O. Misc. No. 415).

31-Aug-1992 Murphy Exploration & Production Company designates CNG Producing Company as operator.

24-Sep-1992 Record title interest is now held as follows, effective 7/31/1992:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition (3750acres)
 CNG Producing Company 25.00000%
 Energy Development Corporation 33.75000%
 TXP Operating Company 33.75000%
 Anadarko Petroleum Corporation 07.50000%
 NW1/4 of Block 249, Ship Shoal Area, South Addition (1250acres)
 CNG Producing Company 45.62000%
 Energy Development Corporation 29.38000%
 Murphy Exploration & Production Company 25.00000%

24-Sep-1992 Odeco Oil & Gas Company merged with and into Murphy Exploration & Production Company, effective 7/31/92. The name of the surviving corporation is Murphy Exploration & Production Company (N. O. Misc. No. 1689).

15-Dec-1992 Transco Exploration and Production Company merged with and into Forest Oil Corporation, effective 7/31/92. The name of the surviving corporation is Forest Oil Corporation (N. O. Misc. No. 048).

22-Jan-1993 Operating rights interest is now held as follows, effective 11/1/1992:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.
 Energy Development Corporation 33.75000%
 CNG Producing Company 58.75000%
 Anadarko Petroleum Corporation 07.50000%

09-May-1997 TOTAL MINATOME CORPORATION designates CNG Producing Company as operator. No DOO in file.

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09-May-1997 Aviara Energy Corporation designates CNG Producing Company as operator. All of Block 249, Ship Shoal Area, South Addition.

16-Jul-1997 Operating rights interest is now held as follows, effective 7/9/1993:
 NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

CNG Producing Company	39.57146%
Energy Development Corporation	20.76187%
Murphy Exploration & Production Company	17.66667%
Aviara Energy Corporation	12.00000%
TOTAL MINATOME CORPORATION	10.00000%

NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.

CNG Producing Company	48.85000%
Energy Development Corporation	23.85000%
Anadarko Petroleum Corporation	05.30000%
Aviara Energy Corporation	12.00000%
TOTAL MINATOME CORPORATION	10.00000%

16-Jul-1997 Record title interest is now held as follows, effective 7/10/1993:
 of Block 249, Ship Shoal Area, South Addition()

CNG Producing Company	25.00000%
Energy Development Corporation	33.75000%
TXP Operating Company	33.75000%
Anadarko Petroleum Corporation	07.50000%

of Block 249, Ship Shoal Area, South Addition()

Aviara Energy Corporation	40.00000%
CNG Producing Company	25.00000%
TOTAL MINATOME CORPORATION	35.00000%

11-Aug-1997 Record title interest is now held as follows, effective 7/10/1993:

Aviara Energy Corporation	40.00000%
CNG Producing Company	25.00000%
TOTAL MINATOME CORPORATION	35.00000%

14-May-1998 Operating rights interest is now held as follows, effective 1/1/1997:
 NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

CNG Producing Company	39.57146%
Energy Development Corporation	19.72378%
Murphy Exploration & Production Company	17.66667%
Aviara Energy Corporation	12.00000%
TOTAL MINATOME CORPORATION	10.00000%
Entech Enterprises, Inc.	01.03809%

NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.

CNG Producing Company	48.85000%
Energy Development Corporation	22.65750%
Anadarko Petroleum Corporation	05.30000%
Aviara Energy Corporation	12.00000%
TOTAL MINATOME CORPORATION	10.00000%
Entech Enterprises, Inc.	01.19250%

05-Feb-1999 TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

13-Jul-1999 Bellwether Exploration Company designates CNG Producing Company as operator. All of Block 249, Ship Shoal Area, South Addition.

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09-Aug-1999

Operating rights interest is now held as follows, effective 1/1/1999:

NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

CNG Producing Company	39.57146%
Energy Development Corporation	19.72378%
Murphy Exploration & Production Company	17.66667%
Aviara Energy Corporation	12.00000%
Energen Resources MAQ, Inc.	03.10000%
Entech Enterprises, Inc.	01.03809%
Bellwether Exploration Company	06.90000%

NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.

CNG Producing Company	48.85000%
Energy Development Corporation	22.65750%
Anadarko Petroleum Corporation	05.30000%
Aviara Energy Corporation	12.00000%
Energen Resources MAQ, Inc.	03.10000%
Entech Enterprises, Inc.	01.19250%
Bellwether Exploration Company	06.90000%

09-Aug-1999

Record title interest is now held as follows, effective 1/1/1999:

Aviara Energy Corporation	40.00000%
CNG Producing Company	25.00000%
Energen Resources MAQ, Inc.	10.85000%
Bellwether Exploration Company	24.15000%

18-Aug-1999

Held by unit production, lease receiving an allocation.

13-Sep-1999

Operating rights interest is now held as follows, effective 1/1/1999:

NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.

CNG Producing Company	48.85000%
Energy Development Corporation	22.65750%
Anadarko Petroleum Corporation	05.30000%
Entech Enterprises, Inc.	01.19250%
Aviara Energy Corporation	12.00000%
Bellwether Exploration Company	06.90000%
Westport Oil and Gas Company, Inc.	03.10000%

NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

CNG Producing Company	39.57146%
Energy Development Corporation	19.72378%
Murphy Exploration & Production Company	17.66667%
Entech Enterprises, Inc.	01.03809%
Aviara Energy Corporation	12.00000%
Bellwether Exploration Company	06.90000%
Westport Oil and Gas Company, Inc.	03.10000%

13-Sep-1999

Record title interest is now held as follows, effective 1/1/1999:

Aviara Energy Corporation	40.00000%
CNG Producing Company	25.00000%
Westport Oil and Gas Company, Inc.	10.85000%
Bellwether Exploration Company	24.15000%

13-Sep-1999

Westport Oil and Gas Company, Inc. designates CNG Producing Company as operator. All of Block 249, Ship Shoal Area, South Addition.

14-Jun-2000

CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.

11-Dec-2001

Bellwether Exploration Company changed its name to Mission Resources Corporation, effective 01-JUN-2001.

26-Feb-2002

Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

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30-May-2002 Energy Development Corporation (GOM Company Number 415) merged with and into Samedan Oil Corporation (GOM Company Number 185), effective 12/31/2001. The name of the surviving corporation is Samedan Oil Corporation (GOM Company Number 185).

30-May-2002 Samedan Oil Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.

06-Aug-2002 Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.

19-Sep-2002 Held by unit production, lease receiving an allocation.

15-Aug-2003 Operating rights interest is now held as follows, effective 3/1/2003:

NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

Dominion Exploration & Production, Inc.	39.57146%
Samedan Oil Corporation	19.72378%
Murphy Exploration & Production Company - USA	17.66667%
Entech Enterprises, Inc.	01.03809%
Hunt Petroleum (AEC), Inc.	12.00000%
Mission Resources Corporation	06.90000%
Westport Oil and Gas Company, L.P.	03.10000%

15-Aug-2003 Noble Energy, Inc. designates Dominion Exploration & Production, Inc. as operator.

15-Aug-2003 Murphy Exploration & Production Company - USA designates Dominion Exploration & Production, Inc. as operator. of NW1/4 of Block 249, Ship Shoal Area, South Addition.

20-Apr-2004 Operating rights interest is now held as follows, effective 12/31/2002:

NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

Dominion Exploration & Production, Inc.	39.57146%
Noble Energy, Inc.	19.72378%
Murphy Exploration & Production Company - USA	17.66667%
Entech Enterprises, Inc.	01.03809%
Hunt Petroleum (AEC), Inc.	12.00000%
Mission Resources Corporation	06.90000%
Westport Oil and Gas Company, L.P.	03.10000%

20-Apr-2004 Noble Energy, Inc. designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.

20-Apr-2004 Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).

21-Jun-2004 Operating rights interest is now held as follows, effective 9/1/2003:

NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

Dominion Exploration & Production, Inc.	39.57146%
Northstar Gulfsands, LLC	19.72378%
Murphy Exploration & Production Company - USA	17.66667%
Entech Enterprises, Inc.	01.03809%
Hunt Petroleum (AEC), Inc.	12.00000%
Mission Resources Corporation	06.90000%
Westport Oil and Gas Company, L.P.	03.10000%

21-Jun-2004 Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.

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29-Nov-2004	Operating rights interest is now held as follows, effective 10/1/2004: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Dominion Exploration & Production, Inc. 39.57146% Northstar Gulfsands, LLC 19.72378% Murphy Exploration & Production Company - USA 17.66667% Entech Enterprises, Inc. 01.03809% Hunt Petroleum (AEC), Inc. 12.00000% Mission Resources Corporation 06.90000% Kerr-McGee Oil & Gas Corporation 03.10000% NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Dominion Exploration & Production, Inc. 48.85000% Noble Energy, Inc. 22.65750% Anadarko Petroleum Corporation 05.30000% Entech Enterprises, Inc. 01.19250% Hunt Petroleum (AEC), Inc. 12.00000% Mission Resources Corporation 06.90000% Kerr-McGee Oil & Gas Corporation 03.10000%
29-Nov-2004	Record title interest is now held as follows, effective 10/1/2004: Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Kerr-McGee Oil & Gas Corporation 10.85000% Mission Resources Corporation 24.15000%
29-Nov-2004	Kerr-McGee Oil & Gas Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.
29-Nov-2004	Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.
01-Apr-2005	Operating rights interest is now held as follows, effective 9/1/2003: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Dominion Exploration & Production, Inc. 48.85000% Northstar Gulfsands, LLC 22.65750% Anadarko Petroleum Corporation 05.30000% Entech Enterprises, Inc. 01.19250% Hunt Petroleum (AEC), Inc. 12.00000% Mission Resources Corporation 06.90000% Kerr-McGee Oil & Gas Corporation 03.10000%
25-Jan-2006	Operating rights interest is now held as follows, effective 2/1/2005: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Dominion Exploration & Production, Inc. 39.57146% Northstar Gulfsands, LLC 19.72378% Energy Resource Technology, Inc. 17.66667% Entech Enterprises, Inc. 01.03809% Hunt Petroleum (AEC), Inc. 12.00000% Mission Resources Corporation 06.90000% Kerr-McGee Oil & Gas Corporation 03.10000%
25-Jan-2006	Energy Resource Technology, Inc. designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.
27-Feb-2006	Record title interest is now held as follows, effective 7/28/2005: Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Kerr-McGee Oil & Gas Corporation 10.85000% Petrohawk Energy Corporation 24.15000%

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27-Feb-2006 Mission Resources Corporation (GOM Company No. 2189) merged with and into Petrohawk Energy Corporation (GOM Company No. 2759), effective 07/28/2005. The name of the surviving corporation is Petrohawk Energy Corporation (GOM Company No. 2759).

27-Feb-2006 Petrohawk Energy Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.

27-Feb-2006 Operating rights interest is now held as follows, effective 7/28/2005:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.

Dominion Exploration & Production, Inc.	48.85000%
Northstar Gulfsands, LLC	22.65750%
Anadarko Petroleum Corporation	05.30000%
Entech Enterprises, Inc.	01.19250%
Hunt Petroleum (AEC), Inc.	12.00000%
Petrohawk Energy Corporation	06.90000%
Kerr-McGee Oil & Gas Corporation	03.10000%

27-Feb-2006 Operating rights interest is now held as follows, effective 7/28/2005:
 NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

Dominion Exploration & Production, Inc.	39.57146%
Northstar Gulfsands, LLC	19.72378%
Energy Resource Technology, Inc.	17.66667%
Entech Enterprises, Inc.	01.03809%
Hunt Petroleum (AEC), Inc.	12.00000%
Petrohawk Energy Corporation	06.90000%
Kerr-McGee Oil & Gas Corporation	03.10000%

05-May-2006 Operating rights interest is now held as follows, effective 11/1/2005:
 NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

Dominion Exploration & Production, Inc.	39.57146%
Northstar Gulfsands, LLC	09.34907%
Energy Resource Technology, Inc.	17.66667%
Entech Enterprises, Inc.	01.03809%
Hunt Petroleum (AEC), Inc.	12.00000%
Petrohawk Energy Corporation	06.90000%
Kerr-McGee Oil & Gas Corporation	03.10000%
Gulfsands Petroleum USA, Inc.	10.37471%

05-May-2006 Gulfsands Petroleum USA, Inc. designates Dominion Exploration & Production, Inc. as operator. NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition from 0 to 15108' TVD.

05-May-2006 Operating rights interest is now held as follows, effective 11/1/2005:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.

Dominion Exploration & Production, Inc.	48.85000%
Northstar Gulfsands, LLC	10.73965%
Anadarko Petroleum Corporation	05.30000%
Entech Enterprises, Inc.	01.19250%
Hunt Petroleum (AEC), Inc.	12.00000%
Petrohawk Energy Corporation	06.90000%
Kerr-McGee Oil & Gas Corporation	03.10000%
Gulfsands Petroleum USA, Inc.	11.91785%

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05-May-2006	Operating rights interest is now held as follows, effective 10/1/2004: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Dominion Exploration & Production, Inc. 48.85000% Northstar Gulfsands, LLC 10.73965% Apache Corporation 05.30000% Entech Enterprises, Inc. 01.19250% Hunt Petroleum (AEC), Inc. 12.00000% Petrohawk Energy Corporation 06.90000% Kerr-McGee Oil & Gas Corporation 03.10000% Gulfsands Petroleum USA, Inc. 11.91785%
05-May-2006	Apache Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.
05-May-2006	Record title interest is now held as follows, effective 1/1/2006: Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Kerr-McGee Oil & Gas Corporation 10.85000% Northstar Gulfsands, LLC 24.15000%
05-May-2006	Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.
05-May-2006	Operating rights interest is now held as follows, effective 1/1/2006: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Dominion Exploration & Production, Inc. 39.57146% Northstar Gulfsands, LLC 16.24907% Energy Resource Technology, Inc. 17.66667% Entech Enterprises, Inc. 01.03809% Hunt Petroleum (AEC), Inc. 12.00000% Kerr-McGee Oil & Gas Corporation 03.10000% Gulfsands Petroleum USA, Inc. 10.37471%
05-May-2006	Operating rights interest is now held as follows, effective 1/1/2006: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Northstar Gulfsands, LLC 17.63965% Dominion Exploration & Production, Inc. 48.85000% Apache Corporation 05.30000% Entech Enterprises, Inc. 01.19250% Hunt Petroleum (AEC), Inc. 12.00000% Kerr-McGee Oil & Gas Corporation 03.10000% Gulfsands Petroleum USA, Inc. 11.91785%
26-Sep-2006	Record title interest is now held as follows, effective 10/1/2005: Hunt Petroleum (AEC), Inc. 40.00000% Dominion Exploration & Production, Inc. 25.00000% Offshore Shelf LLC 10.85000% Northstar Gulfsands, LLC 24.15000%
26-Sep-2006	Offshore Shelf LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 249, Ship Shoal Area, South Addition.

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26-Sep-2006	Operating rights interest is now held as follows, effective 10/1/2005: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Dominion Exploration & Production, Inc. 39.57146% Northstar Gulfsands, LLC 16.24907% Energy Resource Technology, Inc. 17.66667% Entech Enterprises, Inc. 01.03809% Hunt Petroleum (AEC), Inc. 12.00000% Offshore Shelf LLC 03.10000% Gulfsands Petroleum USA, Inc. 10.37471%
26-Sep-2006	Operating rights interest is now held as follows, effective 10/1/2005: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Northstar Gulfsands, LLC 17.63965% Dominion Exploration & Production, Inc. 48.85000% Apache Corporation 05.30000% Entech Enterprises, Inc. 01.19250% Hunt Petroleum (AEC), Inc. 12.00000% Offshore Shelf LLC 03.10000% Gulfsands Petroleum USA, Inc. 11.91785%
09-May-2007	Northstar Gulfsands, LLC changed its name to Northstar GOM, LLC, effective 22-DEC-2005.
23-Jul-2007	Gulfsands Petroleum USA, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
23-Jul-2007	Offshore Shelf LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
23-Jul-2007	Northstar GOM, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
23-Jul-2007	Hunt Petroleum (AEC), Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
23-Jul-2007	Apache Corporation designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
23-Jul-2007	Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
23-Jul-2007	Energy Resource Technology, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
23-Jul-2007	Entech Enterprises, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
26-Sep-2007	Remington Oil and Gas Corporation designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
18-Dec-2007	Operating rights interest is now held as follows, effective 7/31/2006: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Dominion Exploration & Production, Inc. 39.57146% Northstar GOM, LLC 16.24907% Energy Resource Technology GOM, Inc. 17.66667% Entech Enterprises, Inc. 01.03809% Hunt Petroleum (AEC), Inc. 12.00000% Offshore Shelf LLC 03.10000% Gulfsands Petroleum USA, Inc. 10.37471%
18-Dec-2007	Energy Resource Technology GOM, Inc. designates Eni US Operating Co. Inc. as operator. NW1/4 of Block 249, Ship Shoal Area, South Addition, as to those depths above 15,108'.
18-Dec-2007	Energy Resource Technology, Inc. (GOM Company Number 1764), merged with and into Remington Oil and Gas Corporation (GOM Company Number 2899), effective 07/31/2006. The name of the surviving corporation is Energy Resource Technology GOM, Inc. (GOM Company No. 2899).

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29-Jan-2008	Operating rights interest is now held as follows, effective 6/30/2007: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Northstar GOM, LLC 17.63965% Eni Petroleum US LLC 48.85000% Apache Corporation 05.30000% Entech Enterprises, Inc. 01.19250% Hunt Petroleum (AEC), Inc. 12.00000% Offshore Shelf LLC 03.10000% Gulfsands Petroleum USA, Inc. 11.91785%
29-Jan-2008	Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.
29-Jan-2008	Operating rights interest is now held as follows, effective 6/30/2007: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Eni Petroleum US LLC 39.57146% Northstar GOM, LLC 16.24907% Energy Resource Technology GOM, Inc. 17.66667% Entech Enterprises, Inc. 01.03809% Hunt Petroleum (AEC), Inc. 12.00000% Offshore Shelf LLC 03.10000% Gulfsands Petroleum USA, Inc. 10.37471%
29-Jan-2008	Record title interest is now held as follows, effective 6/30/2007: Hunt Petroleum (AEC), Inc. 40.00000% Eni Petroleum US LLC 25.00000% Offshore Shelf LLC 10.85000% Northstar GOM, LLC 24.15000%
21-May-2008	Record title interest is now held as follows, effective 1/1/2008: Hunt Petroleum (AEC), Inc. 40.00000% Eni Petroleum US LLC 25.00000% W & T Offshore, Inc. 10.85000% Northstar GOM, LLC 24.15000%
21-May-2008	W & T Offshore, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition
21-May-2008	Operating rights interest is now held as follows, effective 1/1/2008: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Eni Petroleum US LLC 39.57146% Northstar GOM, LLC 16.24907% Energy Resource Technology GOM, Inc. 17.66667% Entech Enterprises, Inc. 01.03809% Hunt Petroleum (AEC), Inc. 12.00000% W & T Offshore, Inc. 03.10000% Gulfsands Petroleum USA, Inc. 10.37471%
21-May-2008	Operating rights interest is now held as follows, effective 1/1/2008: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Northstar GOM, LLC 17.63965% Eni Petroleum US LLC 48.85000% Apache Corporation 05.30000% Entech Enterprises, Inc. 01.19250% Hunt Petroleum (AEC), Inc. 12.00000% W & T Offshore, Inc. 03.10000% Gulfsands Petroleum USA, Inc. 11.91785%
03-Oct-2008	Northstar GOM, LLC, changed its name to Dynamic Offshore Resources NS, LLC, effective 17-Jul-2008.
19-Dec-2008	Held by unit production, lease receiving an allocation.

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20-Mar-2009 Held by prior production, production ceased on 02/07/2009.

21-Apr-2009 Held by unit production, lease receiving an allocation.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

05-Aug-2011 Unit suspension of production approved from 7/28 through 8/31/2011. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, G01038.

02-Sep-2011 Unit suspension of production approved from 9/1 through 9/30/2011. Unit Contract No. 891008784 consists of G01028, G01029, G01030, G01037, G01038.

12-Oct-2011 Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.

13-Oct-2011 Record title interest is now held as follows, effective 8/1/2011:

Dynamic Offshore Resources, LLC	40.00000%
Eni Petroleum US LLC	25.00000%
W & T Offshore, Inc.	10.85000%
Dynamic Offshore Resources NS, LLC	24.15000%

13-Oct-2011 Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.

13-Oct-2011 Operating rights interest is now held as follows, effective 8/1/2011:

NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.

Dynamic Offshore Resources NS, LLC	17.63965%
Eni Petroleum US LLC	48.85000%
Apache Corporation	05.30000%
Entech Enterprises, Inc.	01.19250%
Dynamic Offshore Resources, LLC	12.00000%
W & T Offshore, Inc.	03.10000%
Gulfsands Petroleum USA, Inc.	11.91785%

13-Oct-2011 Operating rights interest is now held as follows, effective 8/1/2011:

NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2

Eni Petroleum US LLC	39.57146%
Dynamic Offshore Resources NS, LLC	16.24907%
Energy Resource Technology GOM, Inc.	17.66667%
Entech Enterprises, Inc.	01.03809%
Dynamic Offshore Resources, LLC	12.00000%
W & T Offshore, Inc.	03.10000%
Gulfsands Petroleum USA, Inc.	10.37471%

21-Oct-2011 Held by unit production, lease receiving an allocation.

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Held by unit production, lease receiving an allocation.

20-Dec-2013 Held by unit production, lease receiving an allocation.

08-Jan-2014 Record title interest is now held as follows, effective 9/1/2013:

SandRidge Energy Offshore, LLC	40.00000%
Eni Petroleum US LLC	25.00000%
W & T Energy VI, LLC	10.85000%
Dynamic Offshore Resources NS, LLC	24.15000%

08-Jan-2014 W & T Energy VI, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.

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08-Jan-2014	Operating rights interest is now held as follows, effective 9/1/2013: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Dynamic Offshore Resources NS, LLC 17.63965% Eni Petroleum US LLC 48.85000% Apache Corporation 05.30000% Entech Enterprises, Inc. 01.19250% SandRidge Energy Offshore, LLC 12.00000% W & T Energy VI, LLC 03.10000% Gulfsands Petroleum USA, Inc. 11.91785%
08-Jan-2014	Operating rights interest is now held as follows, effective 9/1/2013: NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2 Eni Petroleum US LLC 39.57146% Dynamic Offshore Resources NS, LLC 16.24907% Energy Resource Technology GOM, Inc. 17.66667% Entech Enterprises, Inc. 01.03809% SandRidge Energy Offshore, LLC 12.00000% W & T Energy VI, LLC 03.10000% Gulfsands Petroleum USA, Inc. 10.37471%
21-Jan-2014	Held by unit production, lease receiving an allocation.
20-Feb-2014	Operating rights interest is now held as follows, effective 7/1/2013: NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2. Dynamic Offshore Resources NS, LLC 17.63965% Eni Petroleum US LLC 48.85000% Fieldwood Energy LLC 05.30000% Entech Enterprises, Inc. 01.19250% SandRidge Energy Offshore, LLC 12.00000% W & T Energy VI, LLC 03.10000% Gulfsands Petroleum USA, Inc. 11.91785%
20-Feb-2014	Fieldwood Energy LLC designates Eni US Operating Co. Inc. as operator. NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108' as identified on the electric log for the OCS-G 1030, Well No. D-2.
21-Feb-2014	Held by unit production, lease receiving an allocation.
21-Mar-2014	Held by unit production, lease receiving an allocation.
21-Apr-2014	Held by unit production, lease receiving an allocation.
21-May-2014	Held by unit production, lease receiving an allocation.
19-Jun-2014	Held by unit production, lease receiving an allocation.
21-Jul-2014	Held by unit production, lease receiving an allocation.
20-Aug-2014	Held by unit production, lease receiving an allocation.
19-Sep-2014	Held by unit production, lease receiving an allocation.
30-Sep-2014	SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
20-Oct-2014	Held by unit production, lease receiving an allocation.
20-Nov-2014	Production resumed on 10/21/2014.
16-Oct-2015	Gulfsands Petroleum USA, Inc. changed its name to Hillcrest GOM, Inc. effective on 12/23/2014.
10-Dec-2015	Record title interest is now held as follows, effective 12/1/2015: Fieldwood Energy Offshore LLC 65.00000% W & T Energy VI, LLC 10.85000% Dynamic Offshore Resources NS, LLC 24.15000%

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10-Dec-2015 Operating rights interest is now held as follows, effective 12/1/2015:
 NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2
 Dynamic Offshore Resources NS, LLC 16.24907%
 Energy Resource Technology GOM, Inc. 17.66667%
 Entech Enterprises, Inc. 01.03809%
 Fieldwood Energy Offshore LLC 51.57146%
 W & T Energy VI, LLC 03.10000%
 Hillcrest GOM, Inc. 10.37471%

10-Dec-2015 Operating rights interest is now held as follows, effective 12/1/2015:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.
 Dynamic Offshore Resources NS, LLC 17.63965%
 Fieldwood Energy LLC 05.30000%
 Entech Enterprises, Inc. 01.19250%
 Fieldwood Energy Offshore LLC 60.85000%
 W & T Energy VI, LLC 03.10000%
 Hillcrest GOM, Inc. 11.91785%

04-Feb-2016 Dynamic Offshore Resources NS, LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.

04-Feb-2016 Energy Resource Technology GOM, Inc. designates Fieldwood Energy Offshore LLC as operator. NW1/4 of Block 249, Ship Shoal Area, South Addition, as to those depths above the stratigraphic equivalent of 15,108' as identified on the electrical log of OCS-G 1030, Well No. D-2.

04-Feb-2016 Entech Enterprises, Inc. designates Fieldwood Energy Offshore LLC as operator. NW1/4 of Block 249, Ship Shoal Area, South Addition, as to those depths above the stratigraphic equivalent of 15,108' as identified on the electric log for the OCS-G 01030, Well No. D-2; and NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108' as identified on the electric log for the OCS-G 1030, Well No. D-2.

04-Feb-2016 Fieldwood Energy LLC designates Fieldwood Energy Offshore LLC as operator. NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108' as identified on the electric log for the OCS-G 1030, Well No. D-2.

04-Feb-2016 Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.

04-Feb-2016 W & T Energy VI, LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 249, Ship Shoal Area, South Addition.

04-Feb-2016 Hillcrest GOM, Inc. designates Fieldwood Energy Offshore LLC as operator. NW1/4 of Block 249, Ship Shoal Area, South Addition, as to those depths above the stratigraphic equivalent of 15,108' as identified on the electric log for the OCS-G 01030, Well No. D-2; and NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108' as identified on the electric log for the OCS-G 1030, Well No. D-2.

10-May-2016 Unit suspension of production approved from 4/2 through 5/31/2016. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, and G01038.

20-Jun-2016 Production resumed on 05/11/2016.

02-Nov-2016 Energy Resource Technology GOM, Inc. changed its name (by conversion) to Energy Resource Technology GOM, LLC effective on 2/4/2013.

10-Aug-2018 Energy Resource Technology GOM, LLC changed its name to Talos ERT LLC, effective 1/31/2018.

18-Oct-2018 Operating rights interest is now held as follows, effective 8/1/2018:
 NW1/4 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2
 Dynamic Offshore Resources NS, LLC 16.24907%
 Talos ERT LLC 17.66667%
 Fieldwood Energy Offshore LLC 52.60955%
 W & T Energy VI, LLC 03.10000%
 Hillcrest GOM, Inc. 10.37471%

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18-Oct-2018 Operating rights interest is now held as follows, effective 8/1/2018:
 NE1/4; S1/2 of Block 249, Ship Shoal Area, South Addition, only as to those depths above the stratigraphic equivalent of 15,108 feet as identified on the electric log for the OCS-G 1030, well No. D-2.
 Dynamic Offshore Resources NS, LLC 17.63965%
 Fieldwood Energy LLC 05.30000%
 Fieldwood Energy Offshore LLC 62.04250%
 W & T Energy VI, LLC 03.10000%
 Hillcrest GOM, Inc. 11.91785%

18-May-2020 Held by prior production, production ceased on 03/23/2020.
18-Jun-2020 Held by prior production, production ceased on 03/23/2020.
20-Aug-2020 Held by prior production, production ceased on 03/23/2020.
21-Sep-2020 Held by prior production, production ceased on 03/23/2020.
21-Oct-2020 Held by prior production, production ceased on 03/23/2020.
18-Nov-2020 Held by prior production, production ceased on 03/23/2020.
17-Dec-2020 Held by prior production, production ceased on 03/23/2020.
20-Jan-2021 Held by prior production, production ceased on 03/23/2020.
19-Feb-2021 Held by prior production, production ceased on 03/23/2020.
19-Mar-2021 Held by prior production, production ceased on 03/23/2020.
20-Apr-2021 Lease terminated on 03/23/2021.
09-Jun-2021 Unit Contract No. 14-08-0001-8784 terminated, effective 3/24/2021. The unit consisted of G01028, G01029, G01030, G01037, and G01038.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	09	Sale Date	3/13/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
2808000.000	5000.000000	5000.000000	561.60	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 253, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

20-Sep-1982 Marathon Petroleum Company, an unqualified Delaware corporation merged into Marathon Oil Company, and Ohio corporation (N. O. Misc. No. 115), and, as of the date of the merger, Marathon Oil Company changed its name to Marathon Petroleum Company, effective 7/9/82. The name of the surviving corporation is Marathon Petroleum Company (N. O. Misc. No. 115).

08-Nov-1982 Record title interest is now held as follows, effective 10/1/1982:

Marathon Oil Company	50.000000%
Eugene Shoal Oil Company	50.000000%

19-Oct-1983 Eugene Shoal Oil Company designates Union Oil Company of California as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Union Oil Company of California as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Marathon Oil Company	50.000000%
Union Exploration Partners, Ltd.	50.000000%

25-Sep-1985 Eugene Shoal Oil Company designates Union Exploration Partners, Ltd. as operator.

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Marathon Oil Company	50.000000%
Union Exploration Partners (Delaware), Limited Partnership	50.000000%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Marathon Oil Company	50.000000%
Unocal Exploration Corporation	50.000000%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Marathon Oil Company designates Union Exploration Partners (Delaware), Limited Partnership as operator.

01-Feb-1991 Marathon Oil Company designates Unocal Exploration Corporation as operator.

08-May-1992 Marathon Oil Company designates Union Oil Company of California as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	50.000000%
Marathon Oil Company	50.000000%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

26-Jan-2004 Union Oil Company of California designates SPN Resources, LLC as operator. All of Block 253, SS Area, all depths.

26-Jan-2004 Marathon Oil Company designates SPN Resources, LLC as operator. All of Block 253, SS Area, all depths.

18-Feb-2004 Record title interest is now held as follows, effective 10/1/2003:

SPN Resources, LLC	50.000000%
Marathon Oil Company	50.000000%

18-Feb-2004 Record title interest is now held as follows, effective 10/1/2003:

SPN Resources, LLC	100.000000%
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16-Jun-2005 Held by prior drilling operations ended on 12/29/2004.

18-Nov-2005 Held by prior production, production ceased on 09/21/2005.

21-Mar-2006 Held by prior drilling operations ended on 12/02/2005.

12-Jun-2006 SPN Resources, LLC designates Triangle Oil & Gas, Inc. as operator. S/2 of Block 253, Ship Shoal Area, South Addition Area; limited to the side track drilling and completion of Well No. D001 (API No. 17-712-20042), Well No. D002 (API No. 17-712-40003), Well No. D004 (API No. 17-712-40011), Well No. D005 (API No. 17-712-40012) Well No. D0010 (API No. 17-712-40020), and Well No. D014 (API No. 17-712-40027).

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19-Mar-2007 SPN Resources, LLC designates Triangle Oil & Gas, Inc. as operator. S/2 of Block 253, Ship Shoal Area, South Addition limited to Well No. D001 (API No. 17-712-20042, Well No. D002 (API No. 17-712-40003), Well No. D004 (API No. 17-712-40011), Well No. D005 (API No. 17-712-40012), Well No. D007 (API No. 17-712-40014), Well No. D0101 (API No. 17-712-40020), and Well No. D014 (API No. 17-712-40027).

07-May-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. ALL OF BLOCK 253, Ship Shoal Area, South Addition.

04-Aug-2008 Operating rights interest is now held as follows, effective 7/1/2007:
 SW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 9,995' TVD.
 SPN Resources, LLC 50.00000%
 Triangle Oil & Gas, Inc. 50.00000%

04-Aug-2008 Triangle Oil & Gas, Inc. designates SPN Resources, LLC as operator. SW/4NW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 10,045' TVD; NW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,382' TVD; SW/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,227; SW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 9,995' TVD; and SE/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,055' TVD. and and and and

04-Aug-2008 Operating rights interest is now held as follows, effective 1/1/2005:
 SW/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,227' TVD.
 SPN Resources, LLC 75.00000%
 Triangle Oil & Gas, Inc. 25.00000%

04-Aug-2008 Operating rights interest is now held as follows, effective 4/1/2006:
 NW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,382' TVD.
 SPN Resources, LLC 75.00000%
 Triangle Oil & Gas, Inc. 25.00000%

04-Aug-2008 Operating rights interest is now held as follows, effective 8/1/2005:
 SW/4NW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 10,045' TVD.
 SPN Resources, LLC 75.00000%
 Triangle Oil & Gas, Inc. 25.00000%

04-Aug-2008 Operating rights interest is now held as follows, effective 2/1/2005:
 SE/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,055' TVD.
 SPN Resources, LLC 75.00000%
 Triangle Oil & Gas, Inc. 25.00000%

04-Aug-2008 Operating rights interest is now held as follows, effective 4/21/2008:
 SW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 9,995' TVD.
 SPN Resources, LLC 50.00000%
 Providence Resources (GOM No 2) LLC 50.00000%

04-Aug-2008 Providence Resources (GOM No 2) LLC designates SPN Resources, LLC as operator. SW/4NW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 10,045' TVD; NW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,382' TVD; SW/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,227; SW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 9,995' TVD; and SE/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,055' TVD.

04-Aug-2008 Operating rights interest is now held as follows, effective 4/21/2008:
 SW/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,227' TVD.
 SPN Resources, LLC 75.00000%
 Providence Resources (GOM No 2) LLC 25.00000%

04-Aug-2008 Operating rights interest is now held as follows, effective 4/21/2008:
 NW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,382' TVD.
 SPN Resources, LLC 75.00000%
 Providence Resources (GOM No 2) LLC 25.00000%

04-Aug-2008 Operating rights interest is now held as follows, effective 4/21/2008:
 SW/4NW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 10,045' TVD.
 SPN Resources, LLC 75.00000%
 Providence Resources (GOM No 2) LLC 25.00000%

04-Aug-2008 Operating rights interest is now held as follows, effective 4/21/2008:
 SE/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,055' TVD.
 SPN Resources, LLC 75.00000%
 Providence Resources (GOM No 2) LLC 25.00000%

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21-Nov-2008 Held by prior production, production ceased on 09/08/2008.

01-May-2009 Suspension of production approved from 3/8 through 6/30/2009.

29-Jul-2009 Suspension of production approved from 07/01/2009 thru 08/31/2009.

18-Sep-2009 Held by prior drilling operations ended on 08/07/2009.

21-Sep-2009 Suspension of production approved from 09/01/2009 thru 10/31/2009.

20-Nov-2009 Suspension of production approved from 11/01/2009 thru 12/31/2009.

14-Jan-2010 Suspension of production approved from 01/01/2010 thru 03/31/2010.

26-Apr-2010 Suspension of production approved from 04/01/2010 thru 05/31/2010.

21-May-2010 Production resumed on 05/09/2010.

01-Nov-2010 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 253, Ship Shoal Area, South Addition Area.

01-Nov-2010 Providence Resources (GOM No 2) LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4NW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 10045' TVD; NW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6382' TVD; SW1/4SW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6227' TVD; SW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition from surface to 9995' TVD; and SE1/4SW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6055' TVD.

21-Mar-2012 Operating rights interest is now held as follows, effective 12/31/2010:
 SW/4NW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 10,045' TVD.
 SPN Resources, LLC 75.00000%
 Dynamic Offshore Resources, LLC 25.00000%

21-Mar-2012 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4NW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 10045' TVD.

21-Mar-2012 Operating rights interest is now held as follows, effective 12/31/2010:
 NW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,382' TVD.
 SPN Resources, LLC 75.00000%
 Dynamic Offshore Resources, LLC 25.00000%

21-Mar-2012 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4NW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 10045' TVD; and NW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6382' TVD.

21-Mar-2012 Operating rights interest is now held as follows, effective 12/31/2010:
 SW/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,227' TVD.
 SPN Resources, LLC 75.00000%
 Dynamic Offshore Resources, LLC 25.00000%

21-Mar-2012 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4NW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 10045' TVD; NW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition from the surface to 6382' TVD; and SW1/4SW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6227' TVD.

21-Mar-2012 Operating rights interest is now held as follows, effective 12/31/2010:
 SW/4SE/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 9,995' TVD.
 SPN Resources, LLC 50.00000%
 Dynamic Offshore Resources, LLC 50.00000%

21-Mar-2012 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4NW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 10045' TVD; NW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6382' TVD; SW1/4SW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6227' TVD; and SW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 9995' TVD.

21-Mar-2012 Operating rights interest is now held as follows, effective 12/31/2010:
 SE/4SW/4 of Block 253, Ship Shoal Area, South Addition, from the surface to 6,055' TVD.
 SPN Resources, LLC 75.00000%
 Dynamic Offshore Resources, LLC 25.00000%

21-Mar-2012 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4NW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 10045' TVD; NW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6382' TVD; SW1/4SW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6227' TVD; SW1/4SE1/4 of Block 253, Ship Shoal Area, South Addition from surface to 9995' TVD; and SE1/4SW1/4 of Block 253, Ship Shoal Area, South Addition from surface to 6055' TVD.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

21-Sep-2017 Held by prior production, production ceased on 06/12/2017.

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21-Sep-2017	Held by prior production, production ceased on 06/12/2017.
23-Oct-2017	Production resumed on 09/18/2017.
20-May-2021	Lease terminated on 04/23/2021.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	09	Sale Date	3/13/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
457778.000	5000.000000	5000.000000	91.56	16.666667	3.00	

Original Lessee(s):
SEE LEASE FILE

Description:

All of Block 270, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

10-Jun-1966 Unit Contract #08784, effective 6/10/66.

31-Mar-1975 Columbia Gas Development Corporation designates CNG Producing Company as operator. All of Block 270, Ship Shoal Area, South Addition

31-Mar-1975 CNG Producing Company designates CNG Producing Company as operator. All of Block 270, Ship Shoal Area, South Addition

30-Nov-1984 Record title interest is now held as follows, effective 2/17/1977:

Texas Gas Exploration Corporation	35.000000%
Columbia Gas Development Corporation	40.000000%
CNG Producing Company	25.000000%

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

29-Jun-1988 TOTAL Minatome Corporation designates CNG Producing Company as operator.

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:

Columbia Gas Development Corporation	40.000000%
CNG Producing Company	25.000000%
TOTAL MINATOME CORPORATION	35.000000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

03-Jul-1996 Columbia Gas Development Corporation changed its name to Aviara Energy Corporation, effective 4/30/96.

05-Feb-1999 TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

05-Aug-1999 Record title interest is now held as follows, effective 1/1/1999:

Aviara Energy Corporation	40.000000%
CNG Producing Company	25.000000%
Energen Resources MAQ, Inc.	10.850000%
Bellwether Exploration Company	24.150000%

05-Aug-1999 Bellwether Exploration Company designates CNG Producing Company as operator. All of Block 270, Ship Shoal Area, South Addition

01-Sep-1999 Westport Oil and Gas Company, Inc. designates CNG Producing Company as operator.

08-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Aviara Energy Corporation	40.000000%
CNG Producing Company	25.000000%
Westport Oil and Gas Company, Inc.	10.850000%
Bellwether Exploration Company	24.150000%

08-Sep-1999 Westport Oil and Gas Company, Inc. designates CNG Producing Company as operator. All of Block 270, Ship Shoal Area, South Addition

14-Jun-2000 CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.

11-Dec-2001 Bellwether Exploration Company changed its name to Mission Resources Corporation, effective 01-JUN-2001.

15-Feb-2002 Held by unit operations.

26-Feb-2002 Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

06-Aug-2002 Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.

19-Sep-2002 Held by unit production, lease receiving an allocation.

22-Oct-2004 Record title interest is now held as follows, effective 10/1/2004:

Hunt Petroleum (AEC), Inc.	40.000000%
Dominion Exploration & Production, Inc.	25.000000%
Kerr-McGee Oil & Gas Corporation	10.850000%
Mission Resources Corporation	24.150000%

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22-Oct-2004 Kerr-McGee Oil & Gas Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 270, Ship Shoal Area, South Addition

27-Feb-2006 Record title interest is now held as follows, effective 7/28/2005:

Hunt Petroleum (AEC), Inc.	40.00000%
Dominion Exploration & Production, Inc.	25.00000%
Kerr-McGee Oil & Gas Corporation	10.85000%
Petrohawk Energy Corporation	24.15000%

27-Feb-2006 Mission Resources Corporation (GOM Company No. 2189) merged with and into Petrohawk Energy Corporation (GOM Company No. 2759), effective 07/28/2005. The name of the surviving corporation is Petrohawk Energy Corporation (GOM Company No. 2759).

27-Feb-2006 Petrohawk Energy Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 270, Ship Shoal Area, South Addition.

21-Jul-2006 Record title interest is now held as follows, effective 10/1/2005:

Hunt Petroleum (AEC), Inc.	40.00000%
Dominion Exploration & Production, Inc.	25.00000%
Offshore Shelf LLC	10.85000%
Petrohawk Energy Corporation	24.15000%

21-Jul-2006 Offshore Shelf LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 270, Ship Shoal Area, South Addition.

21-Jul-2006 Record title interest is now held as follows, effective 1/1/2006:

Hunt Petroleum (AEC), Inc.	40.00000%
Dominion Exploration & Production, Inc.	25.00000%
Offshore Shelf LLC	10.85000%
Northstar Gulfsands, LLC	24.15000%

21-Jul-2006 Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 270, Ship Shoal Area, South Addition.

09-May-2007 Northstar Gulfsands, LLC changed its name to Northstar GOM, LLC, effective 22-DEC-2005.

23-Jul-2007 Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

23-Jul-2007 Offshore Shelf LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

23-Jul-2007 Northstar GOM, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

23-Jul-2007 Hunt Petroleum (AEC), Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

15-Nov-2007 Record title interest is now held as follows, effective 6/30/2007:

Hunt Petroleum (AEC), Inc.	40.00000%
Eni Petroleum US LLC	25.00000%
Offshore Shelf LLC	10.85000%
Northstar GOM, LLC	24.15000%

15-Nov-2007 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. All of Block 270, Ship Shoal Area, South Addition.

29-Apr-2008 Record title interest is now held as follows, effective 1/1/2008:

Hunt Petroleum (AEC), Inc.	40.00000%
Eni Petroleum US LLC	25.00000%
W & T Offshore, Inc.	10.85000%
Northstar GOM, LLC	24.15000%

29-Apr-2008 W & T Offshore, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition

03-Oct-2008 Northstar GOM, LLC, changed its name to Dynamic Offshore Resources NS, LLC, effective 17-Jul-2008.

20-Mar-2009 Held by unit operations.

21-Apr-2009 Held by unit production, lease receiving an allocation.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

05-Aug-2011 Unit suspension of production approved from 7/28 through 8/31/2011. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, G01038.

02-Sep-2011 Unit suspension of production approved from 9/1 through 9/30/2011. Unit Contract No. 891008784 consists of G01028, G01029, G01030, G01037, G01038.

21-Oct-2011 Held by unit production, lease receiving an allocation.

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01-Nov-2011 Record title interest is now held as follows, effective 8/1/2011:

Dynamic Offshore Resources, LLC	40.00000%
Eni Petroleum US LLC	25.00000%
W & T Offshore, Inc.	10.85000%
Dynamic Offshore Resources NS, LLC	24.15000%

01-Nov-2011 Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Held by unit production, lease receiving an allocation.

20-Dec-2013 Held by unit production, lease receiving an allocation.

21-Jan-2014 Held by unit production, lease receiving an allocation.

21-Feb-2014 Held by unit production, lease receiving an allocation.

21-Mar-2014 Held by unit production, lease receiving an allocation.

21-Apr-2014 Held by unit production, lease receiving an allocation.

21-May-2014 Held by unit production, lease receiving an allocation.

19-Jun-2014 Held by unit production, lease receiving an allocation.

21-Jul-2014 Held by unit production, lease receiving an allocation.

20-Aug-2014 Held by unit production, lease receiving an allocation.

19-Sep-2014 Held by unit production, lease receiving an allocation.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

20-Oct-2014 Held by unit production, lease receiving an allocation.

20-Nov-2014 Held by unit production, lease receiving an allocation.

17-Dec-2014 Held by unit production, lease receiving an allocation.

14-Jan-2015 Held by unit production, lease receiving an allocation.

21-Jan-2015 Held by unit production, lease receiving an allocation.

20-Feb-2015 Held by unit production, lease receiving an allocation.

20-Mar-2015 Held by unit production, lease receiving an allocation.

21-Apr-2015 Held by unit production, lease receiving an allocation.

21-May-2015 Held by unit production, lease receiving an allocation.

22-Jun-2015 Held by unit production, lease receiving an allocation.

21-Jul-2015 Held by unit production, lease receiving an allocation.

21-Aug-2015 Held by unit production, lease receiving an allocation.

21-Sep-2015 Held by unit production, lease receiving an allocation.

21-Oct-2015 Held by unit production, lease receiving an allocation.

20-Nov-2015 Held by unit production, lease receiving an allocation.

09-Dec-2015 Record title interest is now held as follows, effective 12/1/2015:

Fieldwood Energy Offshore LLC	65.00000%
W & T Offshore, Inc.	10.85000%
Dynamic Offshore Resources NS, LLC	24.15000%

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

20-Jan-2016 Held by unit production, lease receiving an allocation.

04-Feb-2016 Dynamic Offshore Resources NS, LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

04-Feb-2016 Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

04-Feb-2016 W & T Offshore, Inc. designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 270, Ship Shoal Area, South Addition.

19-Feb-2016 Held by unit production, lease receiving an allocation.

18-Mar-2016 Held by unit production, lease receiving an allocation.

20-Apr-2016 Held by unit production, lease receiving an allocation.

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10-May-2016 Unit suspension of production approved from 4/2 through 5/31/2016. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, and G01038.

20-Jun-2016 Held by unit production, lease receiving an allocation.

20-Jul-2016 Held by unit production, lease receiving an allocation.

19-Aug-2016 Held by unit production, lease receiving an allocation.

20-Sep-2016 Held by unit production, lease receiving an allocation.

20-Oct-2016 Held by unit production, lease receiving an allocation.

18-Nov-2016 Held by unit production, lease receiving an allocation.

13-Dec-2016 Held by unit production, lease receiving an allocation.

13-Jan-2017 Held by unit production, lease receiving an allocation.

21-Feb-2017 Held by unit production, lease receiving an allocation.

22-Mar-2017 Held by unit production, lease receiving an allocation.

21-Apr-2017 Held by unit production, lease receiving an allocation.

22-May-2017 Held by unit production, lease receiving an allocation.

21-Jun-2017 Held by unit production, lease receiving an allocation.

21-Jul-2017 Held by unit production, lease receiving an allocation.

22-Aug-2017 Held by unit production, lease receiving an allocation.

21-Sep-2017 Held by unit production, lease receiving an allocation.

21-Sep-2017 Held by unit production, lease receiving an allocation.

23-Oct-2017 Held by unit production, lease receiving an allocation.

17-Nov-2017 Held by unit production, lease receiving an allocation.

20-Dec-2017 Held by unit production, lease receiving an allocation.

22-Jan-2018 Held by unit production, lease receiving an allocation.

20-Feb-2018 Held by unit production, lease receiving an allocation.

19-Mar-2018 Held by unit production, lease receiving an allocation.

20-Apr-2018 Held by unit production, lease receiving an allocation.

22-May-2018 Held by unit production, lease receiving an allocation.

21-Jun-2018 Held by unit production, lease receiving an allocation.

20-Jul-2018 Held by unit production, lease receiving an allocation.

21-Aug-2018 Held by unit production, lease receiving an allocation.

20-Sep-2018 Held by unit production, lease receiving an allocation.

22-Oct-2018 Held by unit production, lease receiving an allocation.

21-Nov-2018 Held by unit production, lease receiving an allocation.

19-Dec-2018 Held by unit production, lease receiving an allocation.

22-Jan-2019 Held by unit production, lease receiving an allocation.

20-Feb-2019 Held by unit production, lease receiving an allocation.

20-Mar-2019 Held by unit production, lease receiving an allocation.

18-Apr-2019 Held by unit production, lease receiving an allocation.

21-May-2019 Held by unit production, lease receiving an allocation.

21-Jun-2019 Held by unit production, lease receiving an allocation.

19-Jul-2019 Held by unit production, lease receiving an allocation.

21-Aug-2019 Held by unit production, lease receiving an allocation.

20-Sep-2019 Held by unit production, lease receiving an allocation.

21-Oct-2019 Held by unit production, lease receiving an allocation.

21-Nov-2019 Held by unit production, lease receiving an allocation.

19-Dec-2019 Held by unit production, lease receiving an allocation.

21-Jan-2020 Held by unit production, lease receiving an allocation.

20-Feb-2020 Held by unit production, lease receiving an allocation.

17-Mar-2020 Held by unit production, lease receiving an allocation.

17-Apr-2020 Held by unit production, lease receiving an allocation.

18-May-2020 Held by unit operations.

18-Jun-2020 Held by unit operations.

20-Aug-2020 Held by unit operations.

21-Sep-2020 Held by unit operations.

21-Oct-2020 Held by unit operations.

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18-Nov-2020	Held by unit operations.
17-Dec-2020	Held by unit operations.
15-Jan-2021	This lease is subject to that certain amendment effective 1/15/2021, attached to and made a part of the lease instrument, providing for timeframes for approvals of Applications for Permit to Drill and Applications for Permit to Modify. See lease file for terms and conditions.
20-Jan-2021	Held by unit operations.
19-Feb-2021	Held by unit operations.
19-Mar-2021	Held by unit operations.
20-Apr-2021	Lease terminated on 03/23/2021.
09-Jun-2021	Unit Contract No. 14-08-0001-8784 terminated, effective 3/24/2021. The unit consisted of G01028, G01029, G01030, G01037, and G01038.

SRP for OCS-G 1038

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	09	Sale Date	3/13/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
657778.000	5000.000000	5000.000000	131.56	16.666667	3.00	

Original Lessee(s):
SEE LEASE FILE

Description:

All of Block 271, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

10-Jun-1966 Unit Contract #08784, effective 6/10/66.

26-Mar-1975 Record title interest is now held as follows, effective 1/1/1975:

Forest Oil Corporation	20.000000%
Texas Gas Exploration Corporation	25.000000%
Columbia Gas Development Corporation	30.000000%
CNG Producing Company	25.000000%

31-Mar-1975 Texas Gas Exploration Corporation designates CNG Producing Company as operator.

31-Mar-1975 Columbia Gas Development Corporation designates CNG Producing Company as operator. All of Block 271, Ship Shoal Area, South Addition.

31-Mar-1975 Forest Oil Corporation designates CNG Producing Company as operator. All of Block 271, Ship Shoal Area, South Addition.

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

29-Jun-1988 TOTAL Minatome Corporation designates CNG Producing Company as operator.

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:

Forest Oil Corporation	20.000000%
Columbia Gas Development Corporation	30.000000%
CNG Producing Company	25.000000%
TOTAL MINATOME CORPORATION	25.000000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

03-Jul-1996 Columbia Gas Development Corporation changed its name to Aviaara Energy Corporation, effective 4/30/96.

05-Feb-1999 TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

05-Aug-1999 Record title interest is now held as follows, effective 1/1/1999:

Forest Oil Corporation	20.000000%
Aviaara Energy Corporation	30.000000%
CNG Producing Company	25.000000%
Energen Resources MAQ, Inc.	07.750000%
Bellwether Exploration Company	17.250000%

05-Aug-1999 Bellwether Exploration Company designates CNG Producing Company as operator. All of Block 271, Ship Shoal Area, South Addition.

08-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Forest Oil Corporation	20.000000%
Aviaara Energy Corporation	30.000000%
CNG Producing Company	25.000000%
Westport Oil and Gas Company, Inc.	07.750000%
Bellwether Exploration Company	17.250000%

08-Sep-1999 Westport Oil and Gas Company, Inc. designates CNG Producing Company as operator. All of Block 271, Ship Shoal Area, South Addition.

08-Sep-1999 Kerr-McGee Oil & Gas Corporation designates CNG Producing Company as operator. All of Block 271, Ship Shoal Area, South Addition.

14-Jun-2000 CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.

11-Dec-2001 Bellwether Exploration Company changed its name to Mission Resources Corporation, effective 01-JUN-2001.

15-Feb-2002 Held by unit operations.

26-Feb-2002 Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

06-Aug-2002 Aviaara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.

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19-Sep-2002 Held by unit production, lease receiving an allocation.

27-Oct-2004 Record title interest is now held as follows, effective 10/1/2004:

Forest Oil Corporation	20.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Dominion Exploration & Production, Inc.	25.00000%
Kerr-McGee Oil & Gas Corporation	07.75000%
Mission Resources Corporation	17.25000%

27-Oct-2004 Kerr-McGee Oil & Gas Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 271, Ship Shoal Area, South Addition.

27-Feb-2006 Record title interest is now held as follows, effective 7/28/2005:

Forest Oil Corporation	20.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Dominion Exploration & Production, Inc.	25.00000%
Kerr-McGee Oil & Gas Corporation	07.75000%
Petrohawk Energy Corporation	17.25000%

27-Feb-2006 Mission Resources Corporation (GOM Company No. 2189) merged with and into Petrohawk Energy Corporation (GOM Company No. 2759), effective 07/28/2005. The name of the surviving corporation is Petrohawk Energy Corporation (GOM Company No. 2759).

27-Feb-2006 Petrohawk Energy Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 271, Ship Shoal Area, South Addition.

27-Apr-2006 Record title interest is now held as follows, effective 12/1/2005:

Forest Energy Resources, Inc.	20.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Dominion Exploration & Production, Inc.	25.00000%
Kerr-McGee Oil & Gas Corporation	07.75000%
Petrohawk Energy Corporation	17.25000%

27-Apr-2006 Forest Energy Resources, Inc. designates Dominion Exploration & Production, Inc. as operator. All of Block 271, Ship Shoal Area, South Addition.

21-Jul-2006 Record title interest is now held as follows, effective 10/1/2005:

Forest Energy Resources, Inc.	20.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Dominion Exploration & Production, Inc.	25.00000%
Offshore Shelf LLC	07.75000%
Petrohawk Energy Corporation	17.25000%

21-Jul-2006 Offshore Shelf LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 271, Ship Shoal Area, South Addition.

21-Jul-2006 Record title interest is now held as follows, effective 1/1/2006:

Forest Energy Resources, Inc.	20.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Dominion Exploration & Production, Inc.	25.00000%
Offshore Shelf LLC	07.75000%
Northstar Gulfsands, LLC	17.25000%

21-Jul-2006 Northstar Gulfsands, LLC designates Dominion Exploration & Production, Inc. as operator. All of Block 271, Ship Shoal Area, South Addition.

09-May-2007 Northstar Gulfsands, LLC changed its name to Northstar GOM, LLC, effective 22-DEC-2005.

23-May-2007 Forest Energy Resources, Inc. changed its name to Mariner Energy Resources, Inc., effective 03/02/06.

23-Jul-2007 Northstar GOM, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

23-Jul-2007 Offshore Shelf LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

23-Jul-2007 Mariner Energy Resources, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

23-Jul-2007 Hunt Petroleum (AEC), Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

23-Jul-2007 Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

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16-Nov-2007 Record title interest is now held as follows, effective 6/30/2007:

Mariner Energy Resources, Inc.	20.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Eni Petroleum US LLC	25.00000%
Offshore Shelf LLC	07.75000%
Northstar GOM, LLC	17.25000%

16-Nov-2007 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. All of Block 271, Ship Shoal Area, South Addition.

29-Apr-2008 Record title interest is now held as follows, effective 1/1/2008:

Mariner Energy Resources, Inc.	20.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Eni Petroleum US LLC	25.00000%
W & T Offshore, Inc.	07.75000%
Northstar GOM, LLC	17.25000%

29-Apr-2008 W & T Offshore, Inc. designates Eni US Operating Co. Inc. as operator. All of Block 271, Ship Shoal Area, South Addition.

03-Oct-2008 Northstar GOM, LLC, changed its name to Dynamic Offshore Resources NS, LLC, effective 17-Jul-2008.

20-Mar-2009 Held by prior production, production ceased on 02/07/2009.

21-Apr-2009 Held by unit production, lease receiving an allocation.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

05-Aug-2011 Unit suspension of production approved from 7/28 through 8/31/2011. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, G01038.

02-Sep-2011 Unit suspension of production approved from 9/1 through 9/30/2011. Unit Contract No. 891008784 consists of G01028, G01029, G01030, G01037, G01038.

21-Oct-2011 Held by unit production, lease receiving an allocation.

01-Nov-2011 Record title interest is now held as follows, effective 8/1/2011:

Mariner Energy Resources, Inc.	20.00000%
Dynamic Offshore Resources, LLC	30.00000%
Eni Petroleum US LLC	25.00000%
W & T Offshore, Inc.	07.75000%
Dynamic Offshore Resources NS, LLC	17.25000%

01-Nov-2011 Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

30-Jan-2013 Mariner Gulf of Mexico LLC (Company No. 02169) merged with and into Mariner Energy Resources, Inc. (Company No. 02851), and simultaneously changed its name to Apache Shelf, Inc., effective 11/30/2010. The name of the surviving corporation is Apache Shelf, Inc. (Company No. 02851).

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Held by unit production, lease receiving an allocation.

20-Dec-2013 Held by unit production, lease receiving an allocation.

21-Jan-2014 Held by unit production, lease receiving an allocation.

21-Feb-2014 Held by unit production, lease receiving an allocation.

21-Mar-2014 Held by unit production, lease receiving an allocation.

21-Apr-2014 Held by unit production, lease receiving an allocation.

21-May-2014 Held by unit production, lease receiving an allocation.

19-Jun-2014 Held by unit production, lease receiving an allocation.

21-Jul-2014 Held by unit production, lease receiving an allocation.

12-Aug-2014 Operating rights interest is now held as follows, effective 7/1/2013:

All of Block 271, Ship Shoal Area, South Addition, from 7,810' TVDSS to 99,999' TVDSS.

Fieldwood Energy LLC	10.00000%
Apache Shelf Exploration LLC	10.00000%
SandRidge Energy Offshore, LLC	30.00000%
Dynamic Offshore Resources NS, LLC	17.25000%
Eni Petroleum US LLC	25.00000%
W & T Offshore, Inc.	07.75000%

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12-Aug-2014 Apache Shelf Exploration LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition from 7,810' TVDSS to 99,999' TVDSS.

12-Aug-2014 Fieldwood Energy LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition from 7,810' TVDSS to 99,999' TVDSS.

20-Aug-2014 Held by unit production, lease receiving an allocation.

19-Sep-2014 Held by unit production, lease receiving an allocation.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

20-Oct-2014 Held by unit production, lease receiving an allocation.

20-Nov-2014 Held by unit production, lease receiving an allocation.

17-Dec-2014 Held by unit production, lease receiving an allocation.

22-Dec-2014 Record title interest is now held as follows, effective 7/1/2013:

Fieldwood Energy LLC	20.00000%
Fieldwood Energy Offshore LLC	30.00000%
Eni Petroleum US LLC	25.00000%
W & T Offshore, Inc.	07.75000%
Dynamic Offshore Resources NS, LLC	17.25000%

22-Dec-2014 Fieldwood Energy LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

14-Jan-2015 Held by unit production, lease receiving an allocation.

21-Jan-2015 Held by unit production, lease receiving an allocation.

20-Feb-2015 Held by unit production, lease receiving an allocation.

20-Mar-2015 Held by unit production, lease receiving an allocation.

21-Apr-2015 Held by unit production, lease receiving an allocation.

21-May-2015 Held by unit production, lease receiving an allocation.

22-Jun-2015 Held by unit production, lease receiving an allocation.

21-Jul-2015 Held by unit production, lease receiving an allocation.

21-Aug-2015 Held by unit production, lease receiving an allocation.

21-Sep-2015 Held by unit production, lease receiving an allocation.

21-Oct-2015 Held by unit production, lease receiving an allocation.

20-Nov-2015 Held by unit production, lease receiving an allocation.

11-Dec-2015 Record title interest is now held as follows, effective 12/1/2015:

Fieldwood Energy LLC	20.00000%
Fieldwood Energy Offshore LLC	55.00000%
W & T Offshore, Inc.	07.75000%
Dynamic Offshore Resources NS, LLC	17.25000%

11-Dec-2015 Operating rights interest is now held as follows, effective 12/1/2015:

All of Block 271, Ship Shoal Area, South Addition, from 7,810' TVDSS to 99,999' TVDSS

Fieldwood Energy LLC	10.00000%
Apache Shelf Exploration LLC	10.00000%
Fieldwood Energy Offshore LLC	55.00000%
Dynamic Offshore Resources NS, LLC	17.25000%
W & T Offshore, Inc.	07.75000%

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

20-Jan-2016 Held by unit production, lease receiving an allocation.

04-Feb-2016 Apache Shelf Exploration LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition from 7,810' TVDSS to 99,999' TVDSS.

04-Feb-2016 Dynamic Offshore Resources NS, LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

04-Feb-2016 Fieldwood Energy LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

04-Feb-2016 Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

04-Feb-2016 W & T Offshore, Inc. designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 271, Ship Shoal Area, South Addition.

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19-Feb-2016	Held by unit production, lease receiving an allocation.
18-Mar-2016	Held by unit production, lease receiving an allocation.
20-Apr-2016	Held by unit production, lease receiving an allocation.
10-May-2016	Unit suspension of production approved from 4/2 through 5/31/2016. Unit Contract No. 14-08-0001-8784 consists of G01028, G01029, G01030, G01037, and G01038.
20-Jun-2016	Held by unit production, lease receiving an allocation.
20-Jul-2016	Held by unit production, lease receiving an allocation.
19-Aug-2016	Held by unit production, lease receiving an allocation.
20-Sep-2016	Held by unit production, lease receiving an allocation.
20-Oct-2016	Held by unit production, lease receiving an allocation.
18-Nov-2016	Held by unit production, lease receiving an allocation.
13-Dec-2016	Held by unit production, lease receiving an allocation.
13-Jan-2017	Held by unit production, lease receiving an allocation.
21-Feb-2017	Held by unit production, lease receiving an allocation.
22-Mar-2017	Held by unit production, lease receiving an allocation.
21-Apr-2017	Held by unit production, lease receiving an allocation.
22-May-2017	Held by unit production, lease receiving an allocation.
21-Jun-2017	Held by unit production, lease receiving an allocation.
21-Jul-2017	Held by unit production, lease receiving an allocation.
22-Aug-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.
17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Held by unit production, lease receiving an allocation.
22-Oct-2018	Held by unit production, lease receiving an allocation.
21-Nov-2018	Held by unit production, lease receiving an allocation.
19-Dec-2018	Held by unit production, lease receiving an allocation.
22-Jan-2019	Held by unit production, lease receiving an allocation.
20-Feb-2019	Held by unit production, lease receiving an allocation.
20-Mar-2019	Held by unit production, lease receiving an allocation.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Held by unit production, lease receiving an allocation.
19-Jul-2019	Held by unit production, lease receiving an allocation.
21-Aug-2019	Held by unit production, lease receiving an allocation.
20-Sep-2019	Held by unit production, lease receiving an allocation.
21-Oct-2019	Held by unit production, lease receiving an allocation.
21-Nov-2019	Held by unit production, lease receiving an allocation.
19-Dec-2019	Held by unit production, lease receiving an allocation.
21-Jan-2020	Held by unit production, lease receiving an allocation.
20-Feb-2020	Held by unit production, lease receiving an allocation.
17-Mar-2020	Held by unit production, lease receiving an allocation.
17-Apr-2020	Held by unit production, lease receiving an allocation.
18-May-2020	Held by unit operations.
18-Jun-2020	Held by unit operations.

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20-Aug-2020	Held by unit operations.
21-Sep-2020	Held by unit operations.
21-Oct-2020	Held by unit operations.
18-Nov-2020	Held by unit operations.
17-Dec-2020	Held by unit operations.
20-Jan-2021	Held by unit operations.
19-Feb-2021	Held by unit operations.
19-Mar-2021	Held by unit operations.
20-Apr-2021	Lease terminated on 03/23/2021.
09-Jun-2021	Unit Contract No. 14-08-0001-8784 terminated, effective 3/24/2021. The unit consisted of G01028, G01029, G01030, G01037, and G01038.

SRP for OCS-G 1172

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	10	Sale Date	3/16/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
305558.000	5000.000000	5000.000000	61.11	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 313, Vermilion Area, South Addition, as shown on OCS Louisiana Leasing Map, LA3B.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

13-Dec-1974 Texas Gas Exploration Corporation designates CNG Producing Company as operator.

13-Dec-1974 Columbia Gas Development Corporation designates CNG Producing Company as operator.

23-Dec-1975 Record title interest is now held as follows, effective 7/13/1975:

Texas Gas Exploration Corporation 31.25000%

Columbia Gas Development Corporation 36.87500%

CNG Producing Company 31.87500%

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

29-Jun-1988 TOTAL Minatome Corporation designates CNG Producing Company as operator.

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:

Columbia Gas Development Corporation 36.87500%

CNG Producing Company 31.87500%

TOTAL MINATOME CORPORATION 31.25000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

30-Jun-1994 Record title interest is now held as follows, effective 1/1/1994:

Columbia Gas Development Corporation 36.87500%

CNG Producing Company 63.12500%

02-Aug-1994 CNG Producing Company designates Columbia Gas Development Corporation as operator. of the SE1/4 of Block 313, Vermilion Area, South Addition.

19-Sep-1994 Columbia Gas Development Corporation designates CNG Producing Company as operator. of the N1/2; SW1/4 of Block 313, Vermilion Area, South Addition.

29-Sep-1994 Columbia Gas Development Corporation designates CNG Producing Company as operator. of the N1/2; SW1/4 of Block 313, Vermilion Area, South Addition, and SE1/4 of Block 313, Vermilion Area, South Addition, limited to OCS-G1172 No. "A-9", No. "A-10" and No. "A-11" wells.

14-Dec-1994 Operating rights interest is now held as follows, effective 4/1/1994:

Block 313, Vermilion Area, south Addition, INSO FAR AND INSO FAR AS the operating rights cover the N1/2 and the SW1/4 of the lease, containing 3750 acres, more or less, from the surface of the earth down to and including, but not below a total depth of 9,000' TVD

CNG Producing Company 100.00000%

Block 313, Vermilion Area, South Addition, INSO FAR AND INSO FAR AS the operating rights cover the SE1/4 of the lease, containing 1250 acres, more or less, from the surface of the earth down to and including, but not below a total depth of 9,000' TVD

Columbia Gas Development Corporation 100.00000%

03-Jul-1996 Columbia Gas Development Corporation changed its name to Aviara Energy Corporation, effective 4/30/96.

20-Jul-1999 Held by prior production, production ceased on 05/09/1999.

14-Jun-2000 CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.

03-Jul-2001 Aviara Energy Corporation designates Dominion Exploration & Production, Inc. as operator. All of Block 313, VR Area, all depths.

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15-Apr-2002 Operating rights interest is now held as follows, effective 11/1/2001:
N/2; SW1/4 of Block 313, Vermilion Area, South Addition, INSO FAR AND ONLY INSO FAR as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Aviara Energy Corporation 50.000000%
Dominion Exploration & Production, Inc. 50.000000%
SE1/4 of Block 313, Vermilion Area, South Addition, INSO FAR AND ONLY INSO FAR as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Aviara Energy Corporation 50.000000%
Dominion Exploration & Production, Inc. 50.000000%

15-Apr-2002 Record title interest is now held as follows, effective 11/1/2001:
Aviara Energy Corporation 50.000000%
Dominion Exploration & Production, Inc. 50.000000%

06-Aug-2002 Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.

23-Jan-2003 Held by drilling operations started on 07/22/2002.

17-Dec-2003 Held by prior workover operations ended on 09/17/2003.

23-Jul-2007 Hunt Petroleum (AEC), Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 313, Vermilion Area, South Addition.

23-Jul-2007 Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 313, Vermilion Area, South Addition.

21-Dec-2007 Lease terminated on 11/27/2007.

23-Jan-2008 Lease terminated in error. Per district e-mail dated 1/23/2008 the lease is producing. Still waiting for an accurate status date from the district personnel.

08-Feb-2008 Record title interest is now held as follows, effective 6/30/2007:
Hunt Petroleum (AEC), Inc. 50.000000%
Eni Petroleum US LLC 50.000000%

08-Feb-2008 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 313, Vermilion Area, South Addition.

08-Feb-2008 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 313, Vermilion Area, South Addition.

08-Feb-2008 Operating rights interest is now held as follows, effective 6/30/2007:
N/2; SW1/4 of Block 313, Vermilion Area, South Addition, INSO FAR AND ONLY INSO FAR as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Hunt Petroleum (AEC), Inc. 50.000000%
Eni Petroleum US LLC 50.000000%

08-Feb-2008 Operating rights interest is now held as follows, effective 6/30/2007:
SE1/4 of Block 313, Vermilion Area, South Addition, INSO FAR AND ONLY INSO FAR as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Hunt Petroleum (AEC), Inc. 50.000000%
Eni Petroleum US LLC 50.000000%

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

03-Nov-2011 Record title interest is now held as follows, effective 8/1/2011:
Dynamic Offshore Resources, LLC 50.000000%
Eni Petroleum US LLC 50.000000%

03-Nov-2011 Dynamic Offshore Resources, LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 313, Vermilion Area, South Addition.

03-Nov-2011 Operating rights interest is now held as follows, effective 8/1/2011:
N/2; SW1/4 of Block 313, Vermilion Area, South Addition, INSO FAR AND ONLY INSO FAR as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Dynamic Offshore Resources, LLC 50.000000%
Eni Petroleum US LLC 50.000000%

03-Nov-2011 Operating rights interest is now held as follows, effective 8/1/2011:
SE1/4 of Block 313, Vermilion Area, South Addition, INSO FAR AND ONLY INSO FAR as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Dynamic Offshore Resources, LLC 50.000000%
Eni Petroleum US LLC 50.000000%

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13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

20-Nov-2015 Held by prior production, production ceased on 10/04/2015.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

20-Jan-2016 Held by prior production, production ceased on 10/04/2015.

26-Jan-2016 Record title interest is now held as follows, effective 12/1/2015:
Fieldwood Energy Offshore LLC 100.00000%

26-Jan-2016 Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 313, Vermilion Area, South Addition.

26-Jan-2016 Operating rights interest is now held as follows, effective 12/1/2015:
N/2; SW1/4 of Block 313, Vermilion Area, South Addition, INsofar AND ONLY INsofar as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Fieldwood Energy Offshore LLC 100.00000%

19-Feb-2016 Held by prior production, production ceased on 10/04/2015.

24-Feb-2016 Operating rights interest is now held as follows, effective 12/1/2015:
SE1/4 of Block 313, Vermilion Area, South Addition, INsofar AND ONLY INsofar as the operating rights cover from the surface of the earth down to and including, but not below, a total depth of 9,000 feet TVD
Fieldwood Energy Offshore LLC 100.00000%

18-Mar-2016 Production resumed on 02/29/2016.

30-Jan-2017 Merger of Interest Approved. The owner of the record title interest and operating rights covering Block 313, Vermilion Area, South Addition, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

22-Aug-2017 Held by prior production, production ceased on 06/24/2017.

21-Sep-2017 Held by prior production, production ceased on 06/24/2017.

21-Sep-2017 Held by prior production, production ceased on 06/24/2017.

23-Oct-2017 Production resumed on 09/18/2017.

21-Jan-2020 Held by prior production, production ceased on 11/30/2019.

20-Feb-2020 Held by prior production, production ceased on 11/30/2019.

17-Mar-2020 Held by prior production, production ceased on 11/30/2019.

17-Apr-2020 Held by prior production, production ceased on 11/30/2019.

18-May-2020 Held by prior production, production ceased on 11/30/2019.

18-Jun-2020 Held by prior production, production ceased on 11/30/2019.

20-Aug-2020 Held by prior production, production ceased on 11/30/2019.

21-Sep-2020 Held by prior production, production ceased on 11/30/2019.

21-Oct-2020 Held by prior production, production ceased on 11/30/2019.

18-Nov-2020 Held by prior production, production ceased on 11/30/2019.

17-Dec-2020 Lease terminated on 11/30/2020.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	10	Sale Date	3/16/1962
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
143587.000	2760.910000	2760.910000	52.01	16.666667	3.00	

Original Lessee(s):
SEE LEASE FILE

Description:

All of Block 142, South Marsh Island Area, South Addition, as shown on OCS Louisiana Leasing Map, LA3C.

01-Jun-1962 Date of lease: 6/1/1962. Expected expiration date: 5/31/1967

08-Jun-1962 Texas Gas Exploration Corporation designates Forest Oil Corporation as operator.

25-May-1978 Record title interest is now held as follows, effective 3/3/1978:

S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition (517.671acres)

Forest Oil Corporation 20.000000%

Texas Gas Exploration Corporation 25.000000%

Columbia Gas Development Corporation 30.000000%

CNG Producing Company 25.000000%

N1/2; N1/2S1/2; W1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition (2243.239acres)

Texas Gas Exploration Corporation 45.000000%

Columbia Gas Development Corporation 30.000000%

CNG Producing Company 25.000000%

09-Jan-1979 Columbia Gas Development Corporation designates Texas Gas Exploration Corporation as operator.

09-Jan-1979 CNG Producing Company designates Texas Gas Exploration Corporation as operator.

11-Dec-1986 CNG Producing Company designates CSX Oil & Gas Corporation as operator.

11-Dec-1986 Columbia Gas Development Corporation designates CSX Oil & Gas Corporation as operator.

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

29-Jun-1988 Columbia Gas Development Corporation designates TOTAL Minatome Corporation as operator. of the S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition

29-Jun-1988 CNG Producing Company designates TOTAL Minatome Corporation as operator. of the S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition

29-Jun-1988 TOTAL Minatome Corporation designates Forest Oil Corporation as operator. of the S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:

S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition (517.671acres)

Forest Oil Corporation 20.000000%

Columbia Gas Development Corporation 30.000000%

CNG Producing Company 25.000000%

TOTAL MINATOME CORPORATION 25.000000%

N1/2; N1/2S1/2; W1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition (2243.239acres)

Columbia Gas Development Corporation 30.000000%

CNG Producing Company 25.000000%

TOTAL MINATOME CORPORATION 45.000000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

18-Aug-1992 Columbia Gas Development Corporation designates TOTAL MINATOME CORPORATION as operator. N1/2; NW1/4SW1/4; SW1/4SW1/4; N1/2NE1/4SE1/4; W1/2NE1/4SE1/4 of Block 142, South Marsh Island Area, South Addition.

18-Aug-1992 CNG Producing Company designates TOTAL MINATOME CORPORATION as operator. N1/2; NW1/4SW1/4; SW1/4SW1/4; N1/2NE1/4SE1/4; W1/2NE1/4SE1/4 of Block 142, South Marsh Island Area, South Addition.

18-Aug-1992 Columbia Gas Development Corporation designates Forest Oil Corporation as operator. S1/2NE1/4SE1/4 of Block 142, South Marsh Island Area, South Addition.

18-Aug-1992 CNG Producing Company designates Forest Oil Corporation as operator. S1/2NE1/4SE1/4 of Block 142, South Marsh Island Area, South Addition.

18-Aug-1992 TOTAL MINATOME CORPORATION designates Forest Oil Corporation as operator. S1/2NE1/4SE1/4 of Block 142, South Marsh Island Area, South Addition

03-Jul-1996 Columbia Gas Development Corporation changed its name to Aviaara Energy Corporation, effective 4/30/96.

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17-Feb-1998 Aviara Energy Corporation designates TOTAL MINATOME CORPORATION as operator.

17-Feb-1998 CNG Producing Company designates TOTAL MINATOME CORPORATION as operator.

17-Feb-1998 Forest Oil Corporation designates TOTAL MINATOME CORPORATION as operator. of the S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition.

04-Jun-1998 TOTAL MINATOME CORPORATION designates TOTAL MINATOME CORPORATION as operator.

01-Sep-1998 Operating rights interest is now held as follows, effective 10/1/1997:

All of Block 142, South Marsh Island Area, South Addition, INsofar AND ONLY INsofar AS said lease covers the S1/2SE1/4; E1/2S1/2SW1/4 of said block

Aviara Energy Corporation	30.00000%
CNG Producing Company	25.00000%
TOTAL MINATOME CORPORATION	45.00000%

01-Sep-1998 Record title interest is now held as follows, effective 10/1/1997:

Aviara Energy Corporation	30.00000%
CNG Producing Company	25.00000%
TOTAL MINATOME CORPORATION	45.00000%

05-Feb-1999 TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

13-Jul-1999 Bellwether Exploration Company designates Energen Resources MAQ, Inc. as operator.

10-Aug-1999 Operating rights interest is now held as follows, effective 1/1/1999:

All of Block 142, South Marsh Island Area, South Addition, INsofar AND ONLY INsofar AS said lease covers the S1/2SE1/4; E1/2S1/2SW1/4 of said block

Energen Resources MAQ, Inc.	13.95000%
Bellwether Exploration Company	31.05000%
CNG Producing Company	25.00000%
Aviara Energy Corporation	30.00000%

10-Aug-1999 Record title interest is now held as follows, effective 1/1/1999:

Aviara Energy Corporation	30.00000%
CNG Producing Company	25.00000%
Energen Resources MAQ, Inc.	13.95000%
Bellwether Exploration Company	31.05000%

31-Aug-1999 CNG Producing Company designates Aviara Energy Corporation as operator. All of Block 142, South Marsh Island Area, South Addition.

31-Aug-1999 Energen Resources MAQ, Inc. designates Aviara Energy Corporation as operator.

31-Aug-1999 Bellwether Exploration Company designates Aviara Energy Corporation as operator. All of Block 142, South Marsh Island Area, South Addition.

13-Sep-1999 Operating rights interest is now held as follows, effective 1/1/1999:

S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island Area, South Addition

Aviara Energy Corporation	30.00000%
CNG Producing Company	25.00000%
Bellwether Exploration Company	31.05000%
Westport Oil and Gas Company, Inc.	13.95000%

13-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Aviara Energy Corporation	30.00000%
CNG Producing Company	25.00000%
Westport Oil and Gas Company, Inc.	13.95000%
Bellwether Exploration Company	31.05000%

16-Sep-1999 Westport Oil and Gas Company, Inc. designates Aviara Energy Corporation as operator.

14-Jun-2000 CNG Producing Company changed its name to Dominion Exploration & Production, Inc., effective 4/12/2000.

11-Dec-2001 Bellwether Exploration Company changed its name to Mission Resources Corporation, effective 01-JUN-2001.

26-Feb-2002 Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

06-Aug-2002 Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.

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27-Oct-2004 Record title interest is now held as follows, effective 10/1/2004:

Dominion Exploration & Production, Inc.	25.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Kerr-McGee Oil & Gas Corporation	13.95000%
Mission Resources Corporation	31.05000%

27-Oct-2004 Kerr-McGee Oil & Gas Corporation designates Hunt Petroleum (AEC), Inc. as operator. All of Block 142, South Marsh Island Area, South Addition.

27-Oct-2004 Operating rights interest is now held as follows, effective 10/1/2004:

S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition

Hunt Petroleum (AEC), Inc.	30.00000%
Mission Resources Corporation	31.05000%
Kerr-McGee Oil & Gas Corporation	13.95000%
Dominion Exploration & Production, Inc.	25.00000%

18-Nov-2005 Held by prior production, production ceased on 09/21/2005.

27-Feb-2006 Record title interest is now held as follows, effective 7/28/2005:

Dominion Exploration & Production, Inc.	25.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Kerr-McGee Oil & Gas Corporation	13.95000%
Petrohawk Energy Corporation	31.05000%

27-Feb-2006 Mission Resources Corporation (GOM Company No. 2189) merged with and into Petrohawk Energy Corporation (GOM Company No. 2759), effective 07/28/2005. The name of the surviving corporation is Petrohawk Energy Corporation (GOM Company No. 2759).

27-Feb-2006 Petrohawk Energy Corporation designates Hunt Petroleum (AEC), Inc. as operator. All of Block 142, South Marsh Island Area, South Addition.

27-Feb-2006 Operating rights interest is now held as follows, effective 7/28/2005:

S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition

Hunt Petroleum (AEC), Inc.	30.00000%
Petrohawk Energy Corporation	31.05000%
Kerr-McGee Oil & Gas Corporation	13.95000%
Dominion Exploration & Production, Inc.	25.00000%

12-Apr-2006 Suspension of production approved from 03/21/2006 thru 05/31/2006.

21-Jul-2006 Record title interest is now held as follows, effective 10/1/2005:

Dominion Exploration & Production, Inc.	25.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Offshore Shelf LLC	13.95000%
Petrohawk Energy Corporation	31.05000%

21-Jul-2006 Offshore Shelf LLC designates Hunt Petroleum (AEC), Inc. as operator. All of Block 142, South Marsh Island Area, South Addition.

21-Jul-2006 Northstar Gulfsands, LLC designates Hunt Petroleum (AEC), Inc. as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

21-Jul-2006 Operating rights interest is now held as follows, effective 10/1/2005:

S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition

Hunt Petroleum (AEC), Inc.	30.00000%
Petrohawk Energy Corporation	31.05000%
Offshore Shelf LLC	13.95000%
Dominion Exploration & Production, Inc.	25.00000%

21-Jul-2006 Record title interest is now held as follows, effective 1/1/2006:

Dominion Exploration & Production, Inc.	25.00000%
Hunt Petroleum (AEC), Inc.	30.00000%
Offshore Shelf LLC	13.95000%
Northstar Gulfsands, LLC	31.05000%

21-Jul-2006 Northstar Gulfsands, LLC designates Hunt Petroleum (AEC), Inc. as operator. All of Block 142, South Marsh Island Area, South Addition.

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21-Jul-2006 Operating rights interest is now held as follows, effective 1/1/2006:
S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition
Hunt Petroleum (AEC), Inc. 30.00000%
Northstar Gulfsands, LLC 31.05000%
Offshore Shelf LLC 13.95000%
Dominion Exploration & Production, Inc. 25.00000%

09-May-2007 Northstar Gulfsands, LLC changed its name to Northstar GOM, LLC, effective 22-DEC-2005.

30-Jan-2008 Record title interest is now held as follows, effective 6/30/2007:
Eni Petroleum US LLC 25.00000%
Hunt Petroleum (AEC), Inc. 30.00000%
Offshore Shelf LLC 13.95000%
Northstar GOM, LLC 31.05000%

30-Jan-2008 Eni Petroleum US LLC designates Hunt Petroleum (AEC), Inc. as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

30-Jan-2008 Operating rights interest is now held as follows, effective 6/30/2007:
S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition.
Hunt Petroleum (AEC), Inc. 30.00000%
Northstar GOM, LLC 31.05000%
Offshore Shelf LLC 13.95000%
Eni Petroleum US LLC 25.00000%

11-Apr-2008 Record title interest is now held as follows, effective 1/1/2008:
Eni Petroleum US LLC 25.00000%
Hunt Petroleum (AEC), Inc. 30.00000%
W & T Offshore, Inc. 13.95000%
Northstar GOM, LLC 31.05000%

11-Apr-2008 W & T Offshore, Inc. designates Hunt Petroleum (AEC), Inc. as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

11-Apr-2008 Operating rights interest is now held as follows, effective 1/1/2008:
S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition
Hunt Petroleum (AEC), Inc. 30.00000%
Northstar GOM, LLC 31.05000%
W & T Offshore, Inc. 13.95000%
Eni Petroleum US LLC 25.00000%

03-Oct-2008 Northstar GOM, LLC, changed its name to Dynamic Offshore Resources NS, LLC, effective 17-Jul-2008.

21-Nov-2008 Held by prior production, production ceased on 09/10/2008.

17-Mar-2009 Suspension of production approved from 3/9 through 07/31/2009.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

21-Jul-2009 Production resumed on 06/09/2009.

20-Nov-2009 Operating rights interest is now held as follows, effective 8/1/2009:
S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition
Dynamic Offshore Resources NS, LLC 31.05000%
Black Elk Energy Offshore Operations, LLC 13.95000%
Eni Petroleum US LLC 25.00000%
XTO Offshore Inc. 30.00000%

20-Nov-2009 Black Elk Energy Offshore Operations, LLC designates XTO Offshore Inc. as operator. S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition.

20-Nov-2009 Record title interest is now held as follows, effective 8/1/2009:
Eni Petroleum US LLC 25.00000%
XTO Offshore Inc. 30.00000%
Black Elk Energy Offshore Operations, LLC 13.95000%
Dynamic Offshore Resources NS, LLC 31.05000%

20-Nov-2009 Black Elk Energy Offshore Operations, LLC designates XTO Offshore Inc. as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

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23-Feb-2010 Operating rights interest is now held as follows, effective 10/1/2009:
S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition
Dynamic Offshore Resources NS, LLC 31.05000%
Black Elk Energy Offshore Operations, LLC 13.95000%
XTO Offshore Inc. 55.00000%

23-Feb-2010 Record title interest is now held as follows, effective 10/1/2009:
XTO Offshore Inc. 55.00000%
Black Elk Energy Offshore Operations, LLC 13.95000%
Dynamic Offshore Resources NS, LLC 31.05000%

22-Sep-2011 XTO Offshore Inc. designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

22-Sep-2011 Dynamic Offshore Resources NS, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

22-Sep-2011 Black Elk Energy Offshore Operations, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

04-Jan-2012 Record title interest is now held as follows, effective 8/1/2011:
Black Elk Energy Offshore Operations, LLC 13.95000%
Dynamic Offshore Resources NS, LLC 31.05000%
Dynamic Offshore Resources, LLC 55.00000%

04-Jan-2012 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

04-Jan-2012 Operating rights interest is now held as follows, effective 8/1/2011:
S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition
Dynamic Offshore Resources NS, LLC 31.05000%
Black Elk Energy Offshore Operations, LLC 13.95000%
Dynamic Offshore Resources, LLC 55.00000%

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

25-Aug-2015 Record title interest is now held as follows, effective 12/31/2014:
Dynamic Offshore Resources NS, LLC 31.05000%
Northstar Offshore Group, LLC 13.95000%
Fieldwood Energy Offshore LLC 55.00000%

25-Aug-2015 Northstar Offshore Group, LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 142, South Marsh Island Area, South Addition.

25-Aug-2015 Operating rights interest is now held as follows, effective 12/31/2014:
S1/2SE1/4; E1/2S1/2SW1/4 of Block 142, South Marsh Island, South Addition
Dynamic Offshore Resources NS, LLC 31.05000%
Northstar Offshore Group, LLC 13.95000%
Fieldwood Energy Offshore LLC 55.00000%

22-Jan-2019 Held by prior production, production ceased on 11/02/2018.

20-Feb-2019 Production resumed on 01/14/2019.

21-Sep-2020 Lease terminated on 08/07/2020.

SRP for OCS-G 1520

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
2565000.000	5000.000000	5000.000000	513.00	16.666667	3.00	

Original Lessee(s):

Placid Oil Company	14.90000 %
Hunt Oil Company	14.90000 %
Offshore Operators, Inc.	11.40000 %
Kewanee Oil Company	14.90000 %
Hamilton Brothers Oil Company	13.40000 %
Metals Service Company	26.00000 %
J. Ray McDermott & Company, Inc.	4.50000 %

Description:

All of Block 204, Ship Shoal Area, as shown on OCS Louisiana Leasing Map, LA5.

01-Jul-1967 Date of lease: 7/1/1967. Expected expiration date: 6/30/1972**10-Jul-1967** Record title interest is now held as follows, effective 7/1/1967:

J. Ray McDermott & Company, Inc.	04.10000%
Hunt Oil Company	13.60000%
Placid Oil Company	13.60000%
Offshore Operators, Inc.	10.20000%
Highland Oil Company	03.00000%
General Crude Oil Company	06.00000%
Kewanee Oil Company	13.60000%
Metals Service Company	23.70000%
Hamilton Brothers Oil Company	12.20000%

01-Aug-1967 Offshore Operators, Inc. designates Placid Oil Company as operator.**01-Aug-1967** Hamilton Brothers Oil Company designates Placid Oil Company as operator.**01-Aug-1967** Highland Oil Company designates Placid Oil Company as operator.**01-Aug-1967** Hunt Oil Company designates Placid Oil Company as operator.**01-Aug-1967** Placid Oil Company designates Placid Oil Company as operator.**01-Aug-1967** General Crude Oil Company designates Placid Oil Company as operator.**01-Aug-1967** Metals Service Company designates Placid Oil Company as operator.**01-Aug-1967** Kewanee Oil Company designates Placid Oil Company as operator.**01-Aug-1967** J. Ray McDermott & Company, Inc. designates Placid Oil Company as operator.**01-Aug-1967** General Crude Oil Company designates Placid Oil Company as operator.**01-Aug-1967** Highland Oil Company designates Placid Oil Company as operator.**01-Aug-1967** Placid Oil Company designates Placid Oil Company as operator.**19-Mar-1968** Metal Service Company changed its name to Union Carbide Petroleum Corporation, effective 11/22/67.**27-Sep-1968** Record title interest is now held as follows, effective 7/1/1968:

J. Ray McDermott & Company, Inc.	04.10000%
Hunt Oil Company	13.60000%
Placid Oil Company	13.60000%
Highland Oil Company	03.00000%
General Crude Oil Company	06.00000%
Kewanee Oil Company	13.60000%
Union Carbide Petroleum Corporation	23.70000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	10.20000%

27-Sep-1968 Offshore Operators, Inc. merged with and into TransOcean Oil, Inc., effective 7/1/68. The name of the surviving corporation is TransOcean Oil, Inc. (N. O. Misc. No. 182).**27-Sep-1968** Offshore Operators, Inc. (N.O. Misc. No. 00132) merged into TransOcean Oil, Inc. (N.O. Misc. No. 00182) effective 7/1/68. The name of the surviving corporation is TransOcean Oil, Inc. (N.O. Misc. No. 00182).

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27-Sep-1968

Record title interest is now held as follows, effective 10/1/1968:

Hunt Oil Company	13.60000%
Placid Oil Company	13.60000%
Highland Oil Company	03.00000%
General Crude Oil Company	06.00000%
Kewanee Oil Company	13.60000%
Union Carbide Petroleum Corporation	23.70000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%

30-Sep-1968

Highland Oil Company change its name to Highland Resources, Inc., effective 7/17/68.

04-Oct-1971

Record title interest is now held as follows, effective 10/1/1971:

Ashland Oil, Inc.	23.70000%
Hunt Oil Company	13.60000%
Placid Oil Company	13.60000%
Highland Resources, Inc.	03.00000%
General Crude Oil Company	06.00000%
Kewanee Oil Company	13.60000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%

04-Oct-1971

Ashland Oil, Inc. designates Placid Oil Company as operator.

11-Jul-1972

Producing. GS memo dated 7/11/72.

06-May-1975

General Crude Oil Company merged with and into IP Petroleum, Inc., effective 2/11/75. The name of the surviving corporation is General Crude Oil Company (N. O. Misc. No. 134).

29-Dec-1975

Kewanee Oil Company changed its name to Kewanee Industries, Inc., effective 7/1/75.

29-Jan-1976

Record title interest is now held as follows, effective 1/1/1976:

Ashland Oil, Inc.	23.70000%
Hunt Oil Company	13.60000%
Placid Oil Company	13.60000%
Highland Resources, Inc.	03.00000%
General Crude Oil Company	06.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Kewanee Oil Company	13.60000%

28-Jun-1977

Record title interest is now held as follows, effective 6/1/1977:

Hunt Oil Company	13.60000%
Placid Oil Company	13.60000%
Highland Resources, Inc.	03.00000%
General Crude Oil Company	06.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Kewanee Oil Company	13.60000%
Ashland Exploration, Inc.	23.70000%

09-Jan-1978

Prosper Energy Corporation designates Placid Oil Company as operator.

21-Feb-1978

Record title interest is now held as follows, effective 2/1/1978:

Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Highland Resources, Inc.	03.00000%
General Crude Oil Company	06.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Kewanee Oil Company	13.60000%
Ashland Exploration, Inc.	23.70000%
Prosper Energy Corporation	01.49600%

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25-Oct-1978 Kewanee Industries, Inc. (N. O. Misc. No. 135) merged into Kewnew Inc. (N. O. Misc. No. 510) and as of the date of the merger, Kewnew Inc. changed its name to Kewanee Industries, Inc. Subsequently Kewanee Oil Company (N. O. Misc. No. 387) merged into Kewanee Industries, Inc., effective 6/30/78. The name of the surviving company is Kewanee Industries, Inc. (N. O. Misc. No. 510).

06-Nov-1978 Record title interest is now held as follows, effective 6/30/1978:

Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Highland Resources, Inc.	03.00000%
General Crude Oil Company	06.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Ashland Exploration, Inc.	23.70000%
Prosper Energy Corporation	01.49600%
Kewanee Industries, Inc.	13.60000%

05-Jan-1979 Record title interest is now held as follows, effective 7/1/1978:

Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
General Crude Oil Company	06.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Ashland Exploration, Inc.	23.70000%
Prosper Energy Corporation	01.49600%

10-Apr-1979 Record title interest is now held as follows, effective 1/1/1979:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
General Crude Oil Company	06.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Prosper Energy Corporation	01.49600%

02-Aug-1979 Getty Oil Company designates Placid Oil Company as operator.

30-Oct-1979 Record title interest is now held as follows, effective 7/6/1979:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Prosper Energy Corporation	01.49600%
Mobil-GC Corporation	06.00000%

30-Oct-1979 General Crude Oil Company merged with and into Mobil-GC Corporation, effective 7/6/79. The surviving corporation is Mobil -GC Corporation (N. O. Misc. No. 565).

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15-Jan-1980 Record title interest is now held as follows, effective 12/28/1979:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
TransOcean Oil, Inc.	14.30000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	06.00000%

26-Jan-1981 Record title interest is now held as follows, effective 10/3/1980:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	06.00000%
Vickers Energy Corporation	14.30000%

26-Jan-1981 TranOcean Oil, Inc. merged into Vickers Energy Corporation, effective 10/3/80. The name of the surviving corporation was Vickers Energy Corporation (N. O. Misc. No. 636). Vickers Energy Corporation merged into Mobil-TransOcean Company, effective 10/3/80. The name of the surviving corporation is Mobil-TransOcean Company (N. O. Misc. No. 637).

26-Jan-1981 Record title interest is now held as follows, effective 10/3/1980:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	06.00000%
Mobil-TransOcean Company	14.30000%

11-Mar-1981 MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. designates Placid Oil Company as operator.

20-Mar-1981 Record title interest is now held as follows, effective 1/1/1981:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	13.60000%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	20.30000%

28-Jun-1983 Rosewood Resources (POC), Inc. designates Placid Oil Company as operator.

28-Jun-1983 Louisiana-Hunt Petroleum Corporation designates Placid Oil Company as operator.

28-Jun-1983 Placid International Oil, Ltd. designates Placid Oil Company as operator.

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03-Nov-1983

Record title interest is now held as follows, effective 6/13/1983:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	20.30000%
Placid International Oil, Ltd.	04.85714%

08-Feb-1984

Record title interest is now held as follows, effective 6/13/1983:

Getty Oil Company	23.70000%
Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	20.30000%
Louisiana-Hunt Petroleum Corporation	02.28571%
Rosewood Resources (POC), Inc.	02.57143%

01-Apr-1985

Record title interest is now held as follows, effective 12/31/1984:

Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Gulf Oil Corporation	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	20.30000%
Texaco Producing Inc.	23.70000%
Louisiana-Hunt Petroleum Corporation	02.28571%
Rosewood Resources (POC), Inc.	02.57143%

19-Jul-1985

Record title interest is now held as follows, effective 7/1/1985:

Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Chevron U.S.A. Inc.	13.60000%
Highland Resources, Inc.	03.00000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	20.30000%
Texaco Producing Inc.	23.70000%
Louisiana-Hunt Petroleum Corporation	02.28571%
Rosewood Resources (POC), Inc.	02.57143%

19-Jul-1985

Chevron U.S.A. Inc. merged with and into Gulf Oil Corporation and, as of the date of the merger, Gulf Oil Corporation changed its name to Chevron U.S.A. Inc., effective 7/1/85. The name of the surviving corporation is Chevron U.S.A. Inc. (N. O. Misc. No. 078).

27-Jan-1986

The George R. Brown Partnership designates Placid Oil Company as operator.

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17-Apr-1986 Record title interest is now held as follows, effective 12/31/1985:

Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Chevron U.S.A. Inc.	13.60000%
Hamilton Brothers Oil Company	12.20000%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	20.30000%
Texaco Producing Inc.	23.70000%
Louisiana-Hunt Petroleum Corporation	02.28571%
Rosewood Resources (POC), Inc.	02.57143%
The George R. Brown Partnership	03.00000%

18-Apr-1986 Grand Isle Oil and Gas Company and Hunt Petroleum Corporation merged with and into Louisiana-Hunt Petroleum Corporation and, as of the date of the merger, Louisiana-Hunt Petroleum Corporation changed its name to Hunt Petroleum Corporation, effective 12/31/85. The name of the surviving corporation is Hunt Petroleum Corporation (N. O. Misc. No. 803).

10-Mar-1987 Record title interest is now held as follows, effective 11/1/1986:

Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Chevron U.S.A. Inc.	13.60000%
Hamilton Brothers Oil Company	07.35940%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	25.14060%
Texaco Producing Inc.	23.70000%
Hunt Petroleum Corporation	02.28571%
Rosewood Resources (POC), Inc.	02.57143%
The George R. Brown Partnership	03.00000%

11-Mar-1987 Record title interest is now held as follows, effective 11/1/1986:

Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Chevron U.S.A. Inc.	13.60000%
Hamilton Brothers Oil Company	02.92890%
Prosper Energy Corporation	01.49600%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
Texaco Producing Inc.	23.70000%
Hunt Petroleum Corporation	02.28571%
Rosewood Resources (POC), Inc.	02.57143%
The George R. Brown Partnership	03.00000%

17-Feb-1988 Rosewood Resources (HPC), Inc. (N. O. Misc. No. 817) merged with and into Rosewood Resources (POC), Inc. (N. O. Misc. No. 805), and, as of the date of the merger Rosewood Resources (POC), Inc. changed its name to Rosewood Resources, Inc., effective 12/31/84. The name of the surviving corporation is Rosewood Resources, Inc. (N. O. Misc. No. 805).

28-Dec-1988 Lamar Hunt Trust Estate designates Placid Oil Company as operator.

28-Dec-1988 Nelson Bunker Hunt Trust Estate designates Placid Oil Company as operator.

28-Dec-1988 William Herbert Hunt Trust Estate designates Placid Oil Company as operator.

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03-Apr-1989

Record title interest is now held as follows, effective 12/1/1988:

Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Chevron U.S.A. Inc.	13.60000%
Hamilton Brothers Oil Company	02.92890%
Lamar Hunt Trust Estate	00.24933%
William Herbert Hunt Trust Estate	00.24933%
Nelson Bunker Hunt Trust Estate	00.24934%
Prosper Energy Corporation	00.74800%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
Texaco Producing Inc.	23.70000%
Hunt Petroleum Corporation	02.28571%
Rosewood Resources, Inc.	02.57143%
The George R. Brown Partnership	03.00000%

25-Aug-1989

Record title interest is now held as follows, effective 4/17/1989:

Hunt Oil Company	12.10400%
Placid Oil Company	08.74286%
Chevron U.S.A. Inc.	13.60000%
Hamilton Brothers Oil Company	02.92890%
Lamar Hunt Trust Estate	00.24933%
Nelson Bunker Hunt Trust Estate	00.24934%
Prosper Energy Corporation	00.74800%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
Texaco Producing Inc.	23.70000%
Hunt Petroleum Corporation	02.28571%
Rosewood Resources, Inc.	02.57143%
Petro-Hunt Corporation	00.24933%
The George R. Brown Partnership	03.00000%

04-Mar-1991

Express Acquisition Company designates Torch Operating Company as operator.

18-Mar-1991

Texaco Producing, Inc. changed its name to Texaco Exploration and Production Inc., effective 1/1/91.

28-Mar-1991

Chevron U.S.A. Inc. designates Torch Operating Company as operator.

02-May-1991

Placid Oil Company designates Torch Operating Company as operator.

02-May-1991

Texaco Exploration and Production Inc. designates Torch Operating Company as operator.

02-May-1991

The George R. Brown Partnership designates Torch Operating Company as operator.

02-May-1991

Hamilton Brothers Oil Company designates Torch Operating Company as operator.

02-May-1991

Hunt Oil Company designates Torch Operating Company as operator.

02-May-1991

Hunt Petroleum Corporation designates Torch Operating Company as operator.

02-May-1991

Lamar Hunt Trust Estate designates Torch Operating Company as operator.

02-May-1991

Nelson Bunker Hunt Trust Estate designates Torch Operating Company as operator.

02-May-1991

Petro-Hunt Corporation designates Torch Operating Company as operator.

06-May-1991

MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. designates Torch Operating Company as operator.

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22-May-1991	Record title interest is now held as follows, effective 8/1/1983:	
	Hunt Oil Company	12.10400%
	Placid Oil Company	08.74286%
	Chevron U.S.A. Inc.	13.60000%
	Hamilton Brothers Oil Company	02.92890%
	Lamar Hunt Trust Estate	00.24933%
	Nelson Bunker Hunt Trust Estate	00.24934%
	MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	02.78438%
	Rosewood Resources, Inc.	02.82076%
	Petro-Hunt Corporation	00.24933%
	The George R. Brown Partnership	03.00000%
03-Jul-1991	Record title interest is now held as follows, effective 5/1/1990:	
	Hunt Oil Company	12.10400%
	Placid Oil Company	08.74286%
	Chevron U.S.A. Inc.	13.60000%
	Hamilton Brothers Oil Company	02.92890%
	Lamar Hunt Trust Estate	00.24933%
	Nelson Bunker Hunt Trust Estate	00.24934%
	MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	Petro-Hunt Corporation	00.24933%
	The George R. Brown Partnership	03.00000%
17-Jul-1991	Record title interest is now held as follows, effective 3/1/1991:	
	Hunt Oil Company	12.10400%
	Chevron U.S.A. Inc.	13.60000%
	Hamilton Brothers Oil Company	02.92890%
	Lamar Hunt Trust Estate	00.24933%
	Nelson Bunker Hunt Trust Estate	00.24934%
	MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	Petro-Hunt Corporation	00.24933%
	The George R. Brown Partnership	03.00000%
	Express Acquisition Company	08.74286%
17-Jul-1991	Record title interest is now held as follows, effective 3/12/1991:	
	Hunt Oil Company	12.10400%
	Chevron U.S.A. Inc.	13.60000%
	Hamilton Brothers Oil Company	02.92890%
	Lamar Hunt Trust Estate	00.24933%
	Nelson Bunker Hunt Trust Estate	00.24934%
	MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	The George R. Brown Partnership	03.00000%
	Express Acquisition Company	08.99219%
10-Aug-1992	JOC Venture designates Torch Operating Company as operator.	
09-Nov-1992	Express Acquisition Company designates Torch Operating Company as operator.	

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15-Jan-1993 Record title interest is now held as follows, effective 12/31/1989:

Hunt Oil Company	12.10400%
Chevron U.S.A. Inc.	13.60000%
Lamar Hunt Trust Estate	00.24933%
Nelson Bunker Hunt Trust Estate	00.24934%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
Texaco Exploration and Production Inc.	23.70000%
Hunt Petroleum Corporation	05.60514%
The George R. Brown Partnership	03.00000%
JOC Venture	02.92890%
Express Acquisition Company	08.99219%

15-Jan-1993 Record title interest is now held as follows, effective 5/1/1992:

Hunt Oil Company	12.10400%
Lamar Hunt Trust Estate	00.24933%
Nelson Bunker Hunt Trust Estate	00.24934%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
Texaco Exploration and Production Inc.	23.70000%
Hunt Petroleum Corporation	05.60514%
The George R. Brown Partnership	03.00000%
JOC Venture	02.92890%
Express Acquisition Company	22.59219%

08-Jul-1993 1993 Offshore Limited Partnership designates Torch Operating Company as operator.

27-Jul-1993 Record title interest is now held as follows, effective 6/1/1993:

Hunt Oil Company	12.10400%
Lamar Hunt Trust Estate	00.24933%
Nelson Bunker Hunt Trust Estate	00.24934%
MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
Texaco Exploration and Production Inc.	23.70000%
Hunt Petroleum Corporation	05.60514%
The George R. Brown Partnership	03.00000%
JOC Venture	02.92890%
1993 Offshore Limited Partnership	22.59219%

04-Jan-1994 The George R. Brown Partnership designates Norcen Explorer, Inc. as operator.

04-Jan-1994 MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. designates Norcen Explorer, Inc. as operator.

04-Jan-1994 Lamar Hunt Trust Estate designates Norcen Explorer, Inc. as operator.

04-Jan-1994 JOC Venture designates Norcen Explorer, Inc. as operator.

04-Jan-1994 Hunt Petroleum Corporation designates Norcen Explorer, Inc. as operator.

04-Jan-1994 Hunt Oil Company designates Norcen Explorer, Inc. as operator.

04-Jan-1994 Texaco Exploration and Production Inc. designates Norcen Explorer, Inc. as operator.

10-Jan-1994 Nelson Bunker Hunt Trust Estate designates Norcen Explorer, Inc. as operator.

10-Feb-1994 1993 Offshore Limited Partnership designates Norcen Explorer, Inc. as operator.

10-Feb-1994 Norcen Offshore Properties, Ltd. Co. designates Norcen Explorer, Inc. as operator.

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21-Apr-1994	Record title interest is now held as follows, effective 7/1/1993:	
	Hunt Oil Company	12.10400%
	Lamar Hunt Trust Estate	00.24933%
	Nelson Bunker Hunt Trust Estate	00.24934%
	MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	The George R. Brown Partnership	03.00000%
	JOC Venture	02.92890%
	Norcen Offshore Properties, Ltd. Co.	22.59219%
19-Aug-1994	Record title interest is now held as follows, effective 12/1/1993:	
	Hunt Oil Company	12.35334%
	Lamar Hunt Trust Estate	00.24933%
	MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.	29.57110%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	The George R. Brown Partnership	03.00000%
	JOC Venture	02.92890%
	Norcen Offshore Properties, Ltd. Co.	22.59219%
16-Jan-1996	Record title interest is now held as follows, effective 12/1/1994:	
	Hunt Oil Company	12.35334%
	Lamar Hunt Trust Estate	00.24933%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	The George R. Brown Partnership	03.00000%
	Norcen Explorer, Inc.	29.57110%
	JOC Venture	02.92890%
	Norcen Offshore Properties, Ltd. Co.	22.59219%
29-Mar-1996	Record title interest is now held as follows, effective 12/13/1995:	
	Hunt Oil Company	12.35334%
	Lamar Hunt Trust Estate	00.24933%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	The George R. Brown Partnership	03.00000%
	Norcen Explorer, Inc.	52.16329%
	JOC Venture	02.92890%
26-Jun-1998	Hunt Oil Company designates Apache Corporation as operator. ALL OF BLOCK 204, Ship Shoal Area.	
26-Jun-1998	Hunt Petroleum Corporation designates Union Pacific Resources Company as operator. All of Block 204, SS Area, all depths.	
26-Jun-1998	JOC Venture designates Union Pacific Resources Company as operator. All of Block 204, SS Area, all depths.	
26-Jun-1998	Lamar Hunt Trust Estate designates Union Pacific Resources Company as operator. All of Block 204, SS Area, all depths.	
26-Jun-1998	The George R. Brown Partnership designates Union Pacific Resources Company as operator. All of Block 204, SS Area, all depths.	
26-Jun-1998	Hunt Oil Company designates Union Pacific Resources Company as operator. All of Block 204, SS Area, all depths.	
26-Jun-1998	Texaco Exploration and Production Inc. designates Union Pacific Resources Company as operator.	
10-Aug-1998	Record title interest is now held as follows, effective 6/2/1998:	
	Hunt Oil Company	12.35334%
	Union Pacific Resources Company	52.16329%
	Lamar Hunt Trust Estate	00.24933%
	Texaco Exploration and Production Inc.	23.70000%
	Hunt Petroleum Corporation	05.60514%
	The George R. Brown Partnership	03.00000%
	JOC Venture	02.92890%

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10-Aug-1998 Norcen Explorer Inc. merged with and into Union Pacific Resources Company, effective 6/2/98. The name of the surviving corporation is Union Pacific Resources Company (GOM Company Number 148).

07-Feb-2001 Union Pacific Resources Company changed its name to RME Petroleum Company, effective 12/01/2000.

03-Jun-2002 Record title interest is now held as follows, effective 5/1/2002:

Hunt Oil Company	12.35334%
RME Petroleum Company	52.16329%
Lamar Hunt Trust Estate	00.24933%
Chevron U.S.A. Inc.	23.70000%
Hunt Petroleum Corporation	05.60514%
The George R. Brown Partnership	03.00000%
JOC Venture	02.92890%

03-Jun-2002 Chevron U.S.A. Inc. designates RME Petroleum Company as operator.

21-Nov-2002 RME Petroleum Company changed its name to Anadarko E&P Company LP, effective 8/13/2002.

08-Apr-2003 The George R. Brown Partnership changed its name to The George R. Brown Partnership, L.P., effective 12/31/2002.

18-Jan-2005 Hunt Petroleum Corporation designates Apache Corporation as operator. All of Block 204, Ship Shoal Area.

18-Jan-2005 JOC Venture designates Apache Corporation as operator. All of Block 204, Ship Shoal Area.

18-Jan-2005 Lamar Hunt Trust Estate designates Apache Corporation as operator. All of Block 204, Ship Shoal Area.

18-Jan-2005 Anadarko E&P Company LP designates Apache Corporation as operator. All of Block 204, Ship Shoal Area.

18-Jan-2005 Chevron U.S.A. Inc. designates Apache Corporation as operator. All of Block 204, Ship Shoal Area.

18-Jan-2005 Hunt Oil Company designates Apache Corporation as operator. All of Block 204, Ship Shoal Area.

18-Jan-2005 The George R. Brown Partnership, L.P. designates Apache Corporation as operator. All of Block 204, Ship Shoal Area.

14-Mar-2005 Record title interest is now held as follows, effective 10/1/2004:

Hunt Oil Company	12.35334%
Apache Corporation	52.16329%
Lamar Hunt Trust Estate	00.24933%
Chevron U.S.A. Inc.	23.70000%
Hunt Petroleum Corporation	05.60514%
The George R. Brown Partnership, L.P.	03.00000%
JOC Venture	02.92890%

10-Jun-2008 Record title interest is now held as follows, effective 1/1/2008:

Apache Corporation	55.16329%
Hunt Oil Company	12.35334%
Lamar Hunt Trust Estate	00.24933%
Chevron U.S.A. Inc.	23.70000%
Hunt Petroleum Corporation	05.60514%
JOC Venture	02.92890%

21-Oct-2008 Held by prior production, production ceased on 08/29/2008.

04-Mar-2009 Suspension of production approved from 2/26/2009 through 8/31/2009.

03-Jun-2009 Hunt Petroleum Corporation changed its name to XH, LLC, effective 02-SEP-2008.

14-Oct-2009 Record title interest is now held as follows, effective 7/1/2009:

Apache Corporation	55.16329%
Hunt Oil Company	12.35334%
Lamar Hunt Trust Estate	00.24933%
Hilcorp Energy GOM, LLC	23.70000%
XH, LLC	05.60514%
JOC Venture	02.92890%

14-Oct-2009 Hilcorp Energy GOM, LLC designates Apache Corporation as operator. ALL OF BLOCK 204, Ship Shoal Area.

29-Jan-2010 Suspension of production approved from 2/1 through 3/31/2010.

21-Apr-2010 Production resumed on 03/15/2010.

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25-Oct-2011	Record title interest is now held as follows, effective 8/1/2011:	
	Apache Corporation	55.16329%
	Hunt Oil Company	12.35334%
	Lamar Hunt Trust Estate	00.24933%
	Hilcorp Energy GOM, LLC	23.70000%
	Dynamic Offshore Resources, LLC	05.60514%
	JOC Venture	02.92890%
25-Oct-2011	Dynamic Offshore Resources, LLC designates Apache Corporation as operator. ALL OF BLOCK 204, Ship Shoal Area.	
25-Oct-2011	Apache Corporation designates Apache Corporation as operator. ALL OF BLOCK 204, Ship Shoal Area.	
03-Aug-2012	Record title interest is now held as follows, effective 1/1/2012:	
	Apache Corporation	55.16329%
	Lamar Hunt Trust Estate	00.24933%
	Hilcorp Energy GOM, LLC	23.70000%
	Dynamic Offshore Resources, LLC	17.95848%
	JOC Venture	02.92890%
09-Sep-2013	Record title interest is now held as follows, effective 11/1/2012:	
	Apache Corporation	55.16329%
	Lamar Hunt Trust Estate	00.24933%
	EPL Oil & Gas, Inc.	23.70000%
	Dynamic Offshore Resources, LLC	17.95848%
	JOC Venture	02.92890%
09-Sep-2013	EPL Oil & Gas, Inc. designates Apache Corporation as operator. ALL OF BLOCK 204, Ship Shoal Area.	
09-Sep-2013	Hilcorp Energy GOM, LLC (Company No. 03041) merged with and into EPL Oil & Gas, Inc. (Company No. 02266), effective 11/1/2012. The name of the surviving company is EPL Oil & Gas, Inc. (Company No. 02266).	
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.	
31-Jul-2014	Apache Corporation designates Fieldwood Energy LLC as operator. ALL OF BLOCK 204, Ship Shoal Area.	
31-Jul-2014	JOC Venture designates Fieldwood Energy LLC as operator. ALL OF BLOCK 204, Ship Shoal Area.	
31-Jul-2014	Lamar Hunt Trust Estate designates Fieldwood Energy LLC as operator. ALL OF BLOCK 204, Ship Shoal Area.	
31-Jul-2014	SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 204, Ship Shoal Area.	
31-Jul-2014	EPL Oil & Gas, Inc. designates Fieldwood Energy LLC as operator. ALL OF BLOCK 204, Ship Shoal Area.	
30-Sep-2014	SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014	
08-Dec-2014	Operating rights interest is now held as follows, effective 7/1/2013:	
	All of Block 204, Ship Shoal Area, from 12,791' TVDSS to 99,999' TVDSS	
	Lamar Hunt Trust Estate	00.24933%
	JOC Venture	02.92890%
	EPL Oil & Gas, Inc.	23.70000%
	Fieldwood Energy Offshore LLC	17.95848%
	Fieldwood Energy LLC	27.58165%
	Apache Shelf Exploration LLC	27.58164%
08-Dec-2014	Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 204, Ship Shoal Area, from 12,791' TVDSS to 99,999' TVDSS.	
08-Dec-2014	Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 204, Ship Shoal Area, from 12,791' TVDSS to 99,999' TVDSS.	
15-Apr-2015	Record title interest is now held as follows, effective 7/1/2013:	
	Fieldwood Energy LLC	55.16329%
	Lamar Hunt Trust Estate	00.24933%
	EPL Oil & Gas, Inc.	23.70000%
	Fieldwood Energy Offshore LLC	17.95848%
	JOC Venture	02.92890%
15-Apr-2015	Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. All of Block 204, Ship Shoal Area.	
09-Dec-2015	Record title interest is now held as follows, effective 9/1/2015:	
	Fieldwood Energy LLC	55.16329%
	Lamar Hunt Trust Estate	00.24933%
	EPL Oil & Gas, Inc.	23.70000%
	Fieldwood Energy Offshore LLC	20.88738%

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09-Dec-2015 Operating rights interest is now held as follows, effective 9/1/2015:
All of Block 204, Ship Shoal Area, from 12,791' TVDSS to 99,999' TVDSS
Lamar Hunt Trust Estate 00.24933%
EPL Oil & Gas, Inc. 23.70000%
Fieldwood Energy Offshore LLC 20.88738%
Fieldwood Energy LLC 27.58165%
Apache Shelf Exploration LLC 27.58164%

19-Feb-2016 Held by prior production, production ceased on 12/07/2015.
18-Mar-2016 Held by prior production, production ceased on 12/07/2015.
20-Apr-2016 Held by prior production, production ceased on 12/07/2015.
20-May-2016 Held by prior production, production ceased on 12/07/2015.
20-May-2016 Held by prior production, production ceased on 12/07/2015.
20-Jun-2016 Production resumed on 06/03/2016.
19-Jul-2017 Record title interest is now held as follows, effective 1/1/2017:
Fieldwood Energy LLC 55.41262%
EPL Oil & Gas, Inc. 23.70000%
Fieldwood Energy Offshore LLC 20.88738%

19-Jul-2017 Operating rights interest is now held as follows, effective 1/1/2017:
All of Block 204, Ship Shoal Area, from 12,791' TVDSS to 99,999' TVDSS
EPL Oil & Gas, Inc. 23.70000%
Fieldwood Energy Offshore LLC 20.88738%
Fieldwood Energy LLC 27.83098%
Apache Shelf Exploration LLC 27.58164%

20-Jul-2018 Held by prior production, production ceased on 04/23/2018.
21-Aug-2018 Held by prior production, production ceased on 04/23/2018.
20-Sep-2018 Held by prior production, production ceased on 04/23/2018.
22-Oct-2018 Production resumed on 08/31/2018.
01-May-2019 EPL Oil & Gas, Inc. changed its name (by conversion) to EPL Oil & Gas, LLC, effective 12/31/2018.
18-May-2020 Held by prior production, production ceased on 03/21/2020.
18-Jun-2020 Held by prior production, production ceased on 03/21/2020.
20-Aug-2020 Held by prior production, production ceased on 03/21/2020.
21-Sep-2020 Held by prior production, production ceased on 03/21/2020.
21-Oct-2020 Held by prior production, production ceased on 03/21/2020.
18-Nov-2020 Held by prior production, production ceased on 03/21/2020.
17-Dec-2020 Held by prior production, production ceased on 03/21/2020.
20-Jan-2021 Held by prior production, production ceased on 03/21/2020.
19-Feb-2021 Held by prior production, production ceased on 03/21/2020.
19-Mar-2021 Held by prior production, production ceased on 03/21/2020.
09-Feb-2022 Suspension of production approved from 3/22/2021 through 1/31/2022.
18-Feb-2022 Lease terminated on 01/31/2022.

SRP for OCS-G 1529

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
1062500.000	5000.000000	5000.000000	212.50	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 252, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jul-1967 Date of lease: 7/1/1967. Expected expiration date: 6/30/1972

18-Sep-1969 Marathon Oil Company designates Union Oil Company of California as operator.

20-Sep-1982 Marathon Petroleum Company, an unqualified Delaware corporation merged into Marathon Oil Company, and Ohio corporation (N. O. Misc. No. 115), and, as of the date of the merger, Marathon Oil Company changed its name to Marathon Petroleum Company, effective 7/9/82. The name of the surviving corporation is Marathon Petroleum Company (N. O. Misc. No. 115).

08-Nov-1982 Record title interest is now held as follows, effective 10/1/1982:

Marathon Oil Company	50.000000%
Eugene Shoal Oil Company	50.000000%

19-Oct-1983 Eugene Shoal Oil Company designates Union Oil Company of California as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Union Oil Company of California as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Marathon Oil Company	50.000000%
Union Exploration Partners, Ltd.	50.000000%

25-Sep-1985 Eugene Shoal Oil Company designates Union Exploration Partners, Ltd. as operator.

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Marathon Oil Company	50.000000%
Union Exploration Partners (Delaware), Limited Partnership	50.000000%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Marathon Oil Company	50.000000%
Unocal Exploration Corporation	50.000000%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Marathon Oil Company designates Unocal Exploration Corporation as operator.

01-Feb-1991 Marathon Oil Company designates Union Exploration Partners (Delaware), Limited Partnership as operator.

08-May-1992 Marathon Oil Company designates Union Oil Company of California as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	50.000000%
Marathon Oil Company	50.000000%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

20-Sep-1999 Marathon Oil Company designates Walter Oil & Gas Corporation as operator. of the SE1/4SE1/4NE1/4 of Block 252, Ship Shoal Area, South Addition, LIMITED TO (i) OCS-G 1529 Well No. 1 as to all depths, and (ii) OCS-G 1529 Well No. C-12 ST -2 from the surface down to 14,757' MD, 12,005' TVD.

21-Sep-1999 Union Oil Company of California designates Walter Oil & Gas Corporation as operator. of the SE1/4SE1/4NE1/4 of Block 252, Ship Shoal Area, South Addition, LIMITED TO (i) OCS-G 1529 Well No. 1 as to all depths, and (ii) OCS-G 1529 Well No. C-12 ST-2 from the surface down to 14,757' MD, 12,005' TVD.

23-Feb-2004 Union Oil Company of California designates SPN Resources, LLC as operator. ALL OF BLOCK 252, SS Area, all depths.

23-Feb-2004 Marathon Oil Company designates SPN Resources, LLC as operator. ALL OF BLOCK 252, SS Area, all depths.

01-Mar-2004 Record title interest is now held as follows, effective 10/1/2003:

Marathon Oil Company	50.000000%
SPN Resources, LLC	50.000000%

01-Mar-2004 SPN Resources, LLC designates Walter Oil & Gas Corporation as operator. of the SE1/4SE1/4NE1/4 of Block 252, Ship Shoal Area, South Addition, LIMITED TO (i) OCS-G 1529 Well No. 1 as to all depths, and (ii) OCS-G 1529 Well No. C-12 ST-2 from the surface down to 14,757' MD, 12,005' TVD.

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01-Mar-2004 Record title interest is now held as follows, effective 10/1/2003:
SPN Resources, LLC 100.00000%

18-Nov-2005 Held by prior production, production ceased on 09/21/2005.

24-Apr-2006 Production resumed on 03/22/2000.

15-Jun-2006 Suspension of production approved from 03/21/2006 thru 04/10/2006.

01-Aug-2006 Placed on continuous production 04/10/2006.

31-Jul-2008 Operating rights interest is now held as follows, effective 9/1/2007:
SE/4SE/4 of Block 252, Ship Shoal Area, South Addition, from the surface to 5,668' TVD.
SPN Resources, LLC 75.00000%
Triangle Oil & Gas, Inc. 25.00000%

31-Jul-2008 Triangle Oil & Gas, Inc. designates SPN Resources, LLC as operator. SE/4SE/4 of Block 252, Ship Shoal Area, South Addition from surface to 5668' TVD.

31-Jul-2008 Operating rights interest is now held as follows, effective 4/21/2008:
SE/4SE/4 of Block 252, Ship Shoal Area, South Addition, from the surface to 5,668' TVD.
SPN Resources, LLC 75.00000%
Providence Resources (GOM No 2) LLC 25.00000%

31-Jul-2008 Providence Resources (GOM No 2) LLC designates SPN Resources, LLC as operator. SE/4SE/4 of Block 252, Ship Shoal Area, South Addition from surface to 5668' TVD.

21-Nov-2008 Held by prior production, production ceased on 09/08/2008.

17-Apr-2009 SPN Resources, LLC designates Helis Oil & Gas Company, L.L.C. as operator. SW/4SE/4NE/4 of Block 252, Ship Shoal, South Addition.

29-Apr-2009 SPN Resources, LLC designates Helis Oil & Gas Company, L.L.C. as operator.
SW/4SE/4NE/4;NE/4SE/4NE/4;NW/4SE/4NE/4 of Block 252, Ship Shoal Area, South Addition.

01-May-2009 Suspension of production approved from 3/8 through 6/30/2009.

21-Jul-2009 Held by drilling operations started on 05/22/2009.

21-Oct-2009 Held by prior drilling operations ended on 08/13/2009.

11-Feb-2010 Suspension of production approved from 2/10 through 3/31/2010.

21-May-2010 Production resumed on 05/09/2010.

01-Sep-2010 Operating rights interest is now held as follows, effective 10/1/2010:
NE/4; N/2SE/4 of Block 252, Ship Shoal Area, South Addition, from 11934 ' to 13513' TVD.
Houston Energy, L.P. 100.00000%

01-Sep-2010 Houston Energy, L.P. designates Walter Oil & Gas Corporation as operator. SE/4SE/4NE/4 of Block 252, Ship Shoal Area, South Addition from 11,934 to 13,513' TVD.

01-Sep-2010 Houston Energy, L.P. designates SPN Resources, LLC as operator. N/2SE/4;SW/4NE/4 of Block 252, Ship Shoal Area, South Addition from 11,934 to 13,513' TVD.

01-Sep-2010 Houston Energy, L.P. designates Helis Oil & Gas Company, L.L.C. as operator.
SW/4SE/4NE/4;NE/4SE/4NE/4;NW/4SE/4NE/4 of Block 252, Ship Shoal Area, South Addition from 11,934 to 13,513' TVD.

11-Aug-2011 Providence Resources (GOM No 2) LLC designates Dynamic Offshore Resources, LLC as operator. SE1/4SE1/4 of Block 252, Ship Shoal Area, South Addition from surface to 5,668' TVD.

11-Aug-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. W1/2; SE1/4; N1/2NE1/4; SW1/4NE1/4; SE1/4SE1/4NE1/4 of Block 252, Ship Shoal Area, South Addition.

11-Aug-2011 Houston Energy, L.P. designates Dynamic Offshore Resources, LLC as operator. N1/2NE1/4; SW1/4NE1/4; SE1/4SE1/4NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934 to 13,513' TVD.

29-Nov-2011 Operating rights interest is now held as follows, effective 12/31/2010:
SE1/4SE1/4 of Block 252, Ship Shoal Area, South Addition, from the surface to 5,668' TVD
SPN Resources, LLC 75.00000%
Dynamic Offshore Resources, LLC 25.00000%

29-Nov-2011 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. SE1/4SE1/4 of Block 252, Ship Shoal Area, South Addition from surface to 5,668' TVD.

07-May-2012 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK of Block 252, Ship Shoal Area, South Addition.

07-May-2012 Houston Energy, L.P. designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.

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15-Aug-2012	Operating rights interest is now held as follows, effective 6/22/2011: NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition, from 11,934' to 13,513' TVD Houston Energy, L.P. 03.46875% Helis Oil & Gas Company, L.L.C. 13.87500% CL&F Resources LP 20.81250% KNIGHT RESOURCES, INC. 06.93750% Marlin Coastal, L.L.C. 06.93750% Badger Oil Corporation 17.34375% SPN Resources, LLC 25.00000% HE&D Offshore, L.P. 05.62500%
15-Aug-2012	Helis Oil & Gas Company, L.L.C. designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
15-Aug-2012	SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
15-Aug-2012	Marlin Coastal, L.L.C. designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
15-Aug-2012	KNIGHT RESOURCES, INC. designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
15-Aug-2012	HE&D Offshore, L.P. designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
15-Aug-2012	CL&F Resources LP designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
15-Aug-2012	Badger Oil Corporation designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
13-Nov-2012	Operating rights interest is now held as follows, effective 6/1/2012: NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition, from 11,934' to 13,513' TVD Helis Oil & Gas Company, L.L.C. 13.87500% CL&F Resources LP 20.81250% KNIGHT RESOURCES, INC. 06.93750% Houston Energy, L.P. 03.46875% Northstar Offshore Group, LLC 06.93750% Badger Oil Corporation 17.34375% SPN Resources, LLC 25.00000% HE&D Offshore, L.P. 05.62500%
13-Nov-2012	Northstar Offshore Group, LLC designates Dynamic Offshore Resources, LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.
25-Feb-2013	KNIGHT RESOURCES, INC. changed its name (by conversion) to Knight Resources, LLC effective on 3/28/2011.
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
30-Sep-2014	SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
17-Dec-2015	Held by prior production, production ceased on 10/04/2015.
17-Dec-2015	Held by prior production, production ceased on 10/04/2015.
17-Dec-2015	Held by prior production, production ceased on 10/04/2015.
20-Jan-2016	Held by prior production, production ceased on 10/04/2015.
19-Feb-2016	Held by prior production, production ceased on 10/04/2015.
18-Mar-2016	Production resumed on 02/29/2016.
17-May-2016	SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016
08-Sep-2017	Operating rights interest is now held as follows, effective 8/4/2017: NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition, from 11,934' to 13,513' TVD CL&F Resources LP 20.81250% Helis Oil & Gas Company, L.L.C. 13.87500% Knight Resources, LLC 06.93750% Houston Energy, L.P. 03.46875% Northstar Offshore Ventures LLC 06.93750% Badger Oil Corporation 17.34375% Fieldwood Energy SP LLC 25.00000% HE&D Offshore, L.P. 05.62500%

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08-Sep-2017 Northstar Offshore Ventures LLC designates Fieldwood Energy Offshore LLC as operator. NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition from 11,934' TVD to 13,513' TVD.

21-Sep-2017 Held by prior production, production ceased on 06/24/2017.

21-Sep-2017 Held by prior production, production ceased on 06/24/2017.

23-Oct-2017 Production resumed on 09/18/2017.

19-Jul-2018 Operating rights interest is now held as follows, effective 1/1/2018:

NE1/4; N1/2SE1/4 of Block 252, Ship Shoal Area, South Addition, from 11,934 ' to 13,513' TVD	
CL&F Resources LP	20.81250%
Helis Oil & Gas Company, L.L.C.	13.87500%
Houston Energy, L.P.	03.46875%
Northstar Offshore Ventures LLC	06.93750%
Badger Oil Corporation	17.34375%
Fieldwood Energy SP LLC	31.93750%
HE&D Offshore, L.P.	05.62500%

29-May-2019 Northstar Offshore Ventures LLC changed its name to Sanare Energy Partners, LLC, effective 11/29/2018.

19-Mar-2021 Held by prior production, production ceased on 04/23/2020.

20-Apr-2021 Held by prior production, production ceased on 04/23/2020.

20-May-2021 Lease terminated on 04/23/2021.

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Current Status	TERMIN	Western Gulf of Mexico	Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
15813000.000	5760.000000	5760.000000	2745.31	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of BlockA 595, High Island Area, South Addition, as shown on OCS Texas Leasing Map, TX7B.

01-Jul-1974 Date of lease: 7/1/1974. Expected expiration date: 6/30/1979

20-Jan-1980 Texas Gas Exploration Corporation designates Mobil-GC Corporation as operator.

20-Jan-1980 The Northwestern Mutual Life Insurance Company designates Mobil-GC Corporation as operator.

20-Jan-1980 Amoco Production Company designates Mobil-GC Corporation as operator.

08-Nov-1982 Record title interest is now held as follows, effective 10/1/1982:

Texas Gas Exploration Corporation	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
Eugene Shoal Oil Company	11.10000%

10-Dec-1984 Eugene Shoal Oil Company designates Mobil Producing Texas & New Mexico Inc. as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Mobil Producing Texas & New Mexico Inc. as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Texas Gas Exploration Corporation	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
Union Exploration Partners, Ltd.	11.10000%

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

29-Jun-1988 TOTAL Minatome Corporation designates Mobil Producing Texas & New Mexico Inc. as operator.

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:

Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%
Union Exploration Partners, Ltd.	11.10000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%
Union Exploration Partners (Delaware), Limited Partnership	11.10000%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%
Unocal Exploration Corporation	11.10000%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Union Exploration Partners (Delaware), Limited Partnership designates Mobil Producing Texas & New Mexico Inc. as operator.

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01-Feb-1991 Unocal Exploration Corporation designates Mobil Producing Texas & New Mexico Inc. as operator.

13-May-1992 Union Oil Company of California designates Mobil Producing Texas & New Mexico Inc. as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

21-Dec-1998 The Northwestern Mutual Life Insurance Company designates Union Oil Company of California as operator. All of Block A 595, High Island Area, South Addition

21-Dec-1998 Amoco Production Company designates Union Oil Company of California as operator. All of Block A 595, High Island Area, South Addition

21-Dec-1998 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

21-Dec-1998 Vastar Offshore, Inc. designates Union Oil Company of California as operator.

21-Dec-1998 TOTAL MINATOME CORPORATION designates Union Oil Company of California as operator.

21-Jan-1999 Record title interest is now held as follows, effective 7/1/1998:

Union Oil Company of California	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
TOTAL MINATOME CORPORATION	11.10000%
Vastar Offshore, Inc.	33.33334%

05-Feb-1999 TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

28-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Energen Resources MAQ, Inc.	10.14370%
Vastar Offshore, Inc.	33.33334%

28-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	22.23333%
Energen Resources MAQ, Inc.	08.22823%
Vastar Offshore, Inc.	33.33334%

10-Oct-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Energen Resources MAQ, Inc.	06.31276%
Vastar Offshore, Inc.	33.33334%

26-Oct-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Energen Resources MAQ, Inc.	03.44100%
Vastar Offshore, Inc.	36.20510%

18-Jan-2001 Record title interest is now held as follows, effective 9/29/2000:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Vastar Offshore, Inc.	36.20510%
ERMAQ Offshore, LLC	03.44100%

18-Jan-2001 ERMAQ Offshore, LLC designates Union Oil Company of California as operator.

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17-Apr-2001 Record title interest is now held as follows, effective 2/6/2001:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, Inc.	03.44100%
Vastar Offshore, Inc.	36.20510%

17-Apr-2001 Westport Oil and Gas Company, Inc. designates Union Oil Company of California as operator. All of Block A 595, High Island Area, South Addition

17-Apr-2001 ERMAQ Offshore, LLC (GOM Company No. 2490) merged with and into Westport Oil and Gas Company, Inc. (GOM Company No. 2148), effective 2/6/2001. The name of the surviving corporation is Westport Oil and Gas Company, Inc. (GOM Company No. 2148).

26-Feb-2002 Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

29-Jul-2002 Record title interest is now held as follows, effective 1/1/2002:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	36.20510%

29-Jul-2002 Vastar Offshore, Inc. (GOM Company No. 2316), merged with and into BP Exploration & Production Inc. (GOM Company No. 2481), effective 1/1/2002. The name of the surviving company is BP Exploration & Production Inc. (GOM Company No. 2481)

29-Jul-2002 BP Exploration & Production Inc. designates Union Oil Company of California as operator. All of Block A 595, High Island Area, South Addition

29-Jul-2002 Record title interest is now held as follows, effective 1/1/2002:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	36.20510%

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

30-Sep-2002 Record title interest is now held as follows, effective 1/1/2002:

Union Oil Company of California	12.05630%
The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	60.35390%

01-Apr-2003 BP Exploration & Production Inc. designates Apache Corporation as operator. All of Block A 595, High Island Area, South Addition

01-Apr-2003 The Northwestern Mutual Life Insurance Company designates Apache Corporation as operator. All of Block A 595, High Island Area, South Addition and ALL OF BLOCK A 595, High Island Area, South Addition Area. and ALL OF BLOCK A 595, High Island Area, South Addition Area. and ALL OF BLOCK A 595, High Island Area, South Addition Area.

01-Apr-2003 Union Oil Company of California designates Apache Corporation as operator. All of Block A 595, High Island Area, South Addition

01-Apr-2003 Westport Oil and Gas Company, L.P. designates Apache Corporation as operator. All of Block A 595, High Island Area, South Addition

14-May-2003 Record title interest is now held as follows, effective 7/1/2002:

The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	72.41020%

05-Jun-2003 Record title interest is now held as follows, effective 7/1/2002:

The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	60.35390%
Apache Corporation	12.05630%

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27-Jun-2003 Record title interest is now held as follows, effective 1/1/2003:

Westport Oil and Gas Company, L.P.	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

22-Oct-2004 Record title interest is now held as follows, effective 10/1/2004:

Kerr-McGee Oil & Gas Corporation	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

22-Oct-2004 Kerr-McGee Oil & Gas Corporation designates Apache Corporation as operator. All of Block A 595, High Island Area, South Addition

11-Jul-2006 Record title interest is now held as follows, effective 10/1/2005:

Offshore Shelf LLC	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

11-Jul-2006 Offshore Shelf LLC designates Apache Corporation as operator. ALL OF BLOCK A 595, High Island Area, South Addition.

15-Apr-2008 Record title interest is now held as follows, effective 1/1/2008:

W & T Offshore, Inc.	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

15-Apr-2008 W & T Offshore, Inc. designates Apache Corporation as operator. ALL OF BLOCK A 595, High Island Area, South Addition.

12-Jan-2010 Black Elk Energy Offshore Operations, LLC designates Apache Corporation as operator. ALL OF BLOCK A 595, High Island Area, South Addition.

26-Jan-2010 Record title interest is now held as follows, effective 8/1/2009:

The Northwestern Mutual Life Insurance Company	24.14880%
Black Elk Energy Offshore Operations, LLC	03.44100%
Apache Corporation	72.41020%

21-Apr-2014 Apache Corporation designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 595, High Island Area, South Addition.

21-Apr-2014 Black Elk Energy Offshore Operations, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 595, High Island Area, South Addition.

21-Apr-2014 The Northwestern Mutual Life Insurance Company designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 595, High Island Area, South Addition. and and ALL OF BLOCK A 595, High Island Area, South Addition Area from 10827 to 99999' TVD.

11-Aug-2014 Record title interest is now held as follows, effective 3/1/2014:

The Northwestern Mutual Life Insurance Company	24.14880%
SandRidge Energy Offshore, LLC	03.44100%
Apache Corporation	72.41020%

11-Aug-2014 SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 595, High Island Area, South Addition.

11-Aug-2014 Operating rights interest is now held as follows, effective 7/1/2013:

All of Block A-595, High Island Area, South Addition, from 10,827' TVDSS to 99,999' TVDSS.

Fieldwood Energy LLC	36.20510%
Apache Shelf Exploration LLC	36.20510%
The Northwestern Mutual Life Insurance Company	24.14880%
SandRidge Energy Offshore, LLC	03.44100%

11-Aug-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 595, High Island Area, South Addition, from 10,827' TVDSS to 99,999' TVDSS.

11-Aug-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 595, High Island Area, South Addition, from 10,827' TVDSS to 99,999' TVDSS.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

14-Jan-2015 Record title interest is now held as follows, effective 7/1/2013:

The Northwestern Mutual Life Insurance Company	24.14880%
Fieldwood Energy Offshore LLC	03.44100%
Fieldwood Energy LLC	72.41020%

14-Jan-2015 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 595, High Island Area, South Addition.

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14-Jan-2015 Record title interest is now held as follows, effective 6/1/2014:

Fieldwood Energy Offshore LLC	27.58980%
Fieldwood Energy LLC	72.41020%

14-Jan-2015 Operating rights interest is now held as follows, effective 6/1/2014:

All of Block A-595, High Island Area, South Addition, from 10,827' TVDSS to 99,999' TVDSS.

Fieldwood Energy LLC	36.20510%
Apache Shelf Exploration LLC	36.20510%
Fieldwood Energy Offshore LLC	27.58980%

18-Jun-2020 Held by prior production, production ceased on 04/22/2020.

20-Aug-2020 Held by prior production, production ceased on 04/22/2020.

21-Sep-2020 Held by prior production, production ceased on 04/22/2020.

21-Oct-2020 Held by prior production, production ceased on 04/22/2020.

18-Nov-2020 Held by prior production, production ceased on 04/22/2020.

17-Dec-2020 Held by prior production, production ceased on 04/22/2020.

20-Jan-2021 Held by prior production, production ceased on 04/22/2020.

19-Feb-2021 Held by prior production, production ceased on 04/22/2020.

19-Mar-2021 Held by prior production, production ceased on 04/22/2020.

20-Apr-2021 Held by prior production, production ceased on 04/22/2020.

20-May-2021 Lease terminated on 04/22/2021.

09-Jun-2022 Fieldwood Energy LLC designates Apache Corporation as operator. DESIGNATION OF AGENT! ALL OF BLOCK A 595, High Island Area, South Addition.

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Current Status	TERMIN	Western Gulf of Mexico	Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
18909000.000	5760.000000	5760.000000	3282.81	16.666667	3.00	

Original Lessee(s):
SEE LEASE FILE

Description:

All of BlockA 596, High Island Area, South Addition, as shown on OCS Texas Leasing Map, TX7B.

01-Jul-1974 Date of lease: 7/1/1974. Expected expiration date: 6/30/1979

21-Jan-1980 Texas Gas Exploration Corporation designates Mobil-GC Corporation as operator.

21-Jan-1980 The Northwestern Mutual Life Insurance Company designates Mobil-GC Corporation as operator.

21-Jan-1980 Amoco Production Company designates Mobil-GC Corporation as operator.

08-Nov-1982 Record title interest is now held as follows, effective 10/1/1982:

Texas Gas Exploration Corporation	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
Eugene Shoal Oil Company	11.10000%

10-Dec-1984 Eugene Shoal Oil Company designates Mobil Producing Texas & New Mexico Inc. as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Mobil Producing Texas & New Mexico Inc. as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Texas Gas Exploration Corporation	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
Union Exploration Partners, Ltd.	11.10000%

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

29-Jun-1988 TOTAL Minatome Corporation designates Mobil Producing Texas & New Mexico Inc. as operator.

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:

Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%
Union Exploration Partners, Ltd.	11.10000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%
Union Exploration Partners (Delaware), Limited Partnership	11.10000%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%
Unocal Exploration Corporation	11.10000%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Unocal Exploration Corporation designates Mobil Producing Texas & New Mexico Inc. as operator.

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01-Feb-1991 Union Exploration Partners (Delaware), Limited Partnership designates Mobil Producing Texas & New Mexico Inc. as operator.

13-May-1992 Union Oil Company of California designates Mobil Producing Texas & New Mexico Inc. as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Mobil Producing Texas & New Mexico Inc.	33.33334%
TOTAL MINATOME CORPORATION	11.10000%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

21-Dec-1998 Vastar Offshore, Inc. designates Union Oil Company of California as operator.

21-Dec-1998 Amoco Production Company designates Union Oil Company of California as operator. All of Block A 596, High Island Area, South Addition

21-Dec-1998 TOTAL MINATOME CORPORATION designates Union Oil Company of California as operator.

21-Dec-1998 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

21-Dec-1998 The Northwestern Mutual Life Insurance Company designates Union Oil Company of California as operator. All of Block A 596, High Island Area, South Addition

21-Jan-1999 Record title interest is now held as follows, effective 7/1/1998:

Union Oil Company of California	11.10000%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
TOTAL MINATOME CORPORATION	11.10000%
Vastar Offshore, Inc.	33.33334%

05-Feb-1999 TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

28-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	22.23333%
The Northwestern Mutual Life Insurance Company	22.23333%
Energen Resources MAQ, Inc.	10.14370%
Vastar Offshore, Inc.	33.33334%

28-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	22.23333%
Energen Resources MAQ, Inc.	08.22823%
Vastar Offshore, Inc.	33.33334%

10-Oct-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Energen Resources MAQ, Inc.	06.31276%
Vastar Offshore, Inc.	33.33334%

26-Oct-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Energen Resources MAQ, Inc.	03.44100%
Vastar Offshore, Inc.	36.20510%

18-Jan-2001 Record title interest is now held as follows, effective 9/29/2000:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Vastar Offshore, Inc.	36.20510%
ERMAQ Offshore, LLC	03.44100%

18-Jan-2001 ERMAQ Offshore, LLC designates Union Oil Company of California as operator.

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17-Apr-2001 Record title interest is now held as follows, effective 2/6/2001:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, Inc.	03.44100%
Vastar Offshore, Inc.	36.20510%

17-Apr-2001 ERMAQ Offshore, LLC (GOM Company No. 2490) merged with and into Westport Oil and Gas Company, Inc. (GOM Company No. 2148), effective 2/6/2001. The name of the surviving corporation is Westport Oil and Gas Company, Inc. (GOM Company No. 2148).

17-Apr-2001 Westport Oil and Gas Company, Inc. designates Union Oil Company of California as operator. All of Block A 596, High Island Area, South Addition

26-Feb-2002 Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

29-Jul-2002 Record title interest is now held as follows, effective 1/1/2002:

Union Oil Company of California	12.05630%
Amoco Production Company	24.14880%
The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	36.20510%

29-Jul-2002 BP Exploration & Production Inc. designates Union Oil Company of California as operator. All of Block A 596, High Island Area, South Addition

29-Jul-2002 Vastar Offshore, Inc. (GOM Company No. 2316), merged with and into BP Exploration & Production Inc. (GOM Company No. 2481), effective 1/1/2002. The name of the surviving company is BP Exploration & Production Inc. (GOM Company No. 2481)

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

30-Sep-2002 Record title interest is now held as follows, effective 1/1/2002:

Union Oil Company of California	12.05630%
The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	60.35390%

02-Apr-2003 Westport Oil and Gas Company, L.P. designates Apache Corporation as operator. All of Block A 596, High Island Area, South Addition

02-Apr-2003 The Northwestern Mutual Life Insurance Company designates Apache Corporation as operator. All of Block A 596, High Island Area, South Addition.

02-Apr-2003 Union Oil Company of California designates Apache Corporation as operator. All of Block A 596, High Island Area, South Addition

02-Apr-2003 The Northwestern Mutual Life Insurance Company designates Apache Corporation as operator. All of Block A 596, High Island Area, South Addition

02-Apr-2003 BP Exploration & Production Inc. designates Apache Corporation as operator. All of Block A 596, High Island Area, South Addition

02-Apr-2003 Westport Oil and Gas Company, L.P. designates Apache Corporation as operator. All of Block A 596, High Island Area, South Addition

14-May-2003 Record title interest is now held as follows, effective 7/1/2002:

The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	72.41020%

05-Jun-2003 Record title interest is now held as follows, effective 7/1/2002:

The Northwestern Mutual Life Insurance Company	24.14880%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	60.35390%
Apache Corporation	12.05630%

27-Jun-2003 Record title interest is now held as follows, effective 1/1/2003:

Westport Oil and Gas Company, L.P.	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

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22-Oct-2004 Record title interest is now held as follows, effective 10/1/2004:

Kerr-McGee Oil & Gas Corporation	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

22-Oct-2004 Kerr-McGee Oil & Gas Corporation designates Apache Corporation as operator. All of Block A 596, High Island Area, South Addition

11-Jul-2006 Record title interest is now held as follows, effective 10/1/2005:

Offshore Shelf LLC	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

11-Jul-2006 Offshore Shelf LLC designates Apache Corporation as operator. ALL OF BLOCK A 596, High Island Area, South Addition.

15-Apr-2008 Record title interest is now held as follows, effective 1/1/2008:

W & T Offshore, Inc.	03.44100%
The Northwestern Mutual Life Insurance Company	24.14880%
Apache Corporation	72.41020%

15-Apr-2008 W & T Offshore, Inc. designates Apache Corporation as operator. ALL OF BLOCK A 596, High Island Area, South Addition.

28-Jan-2010 Record title interest is now held as follows, effective 8/1/2009:

The Northwestern Mutual Life Insurance Company	24.14880%
Black Elk Energy Offshore Operations, LLC	03.44100%
Apache Corporation	72.41020%

28-Jan-2010 Black Elk Energy Offshore Operations, LLC designates Apache Corporation as operator. ALL OF BLOCK A 596, High Island Area, South Addition.

21-Apr-2014 Apache Corporation designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 596, High Island Area, South Addition.

21-Apr-2014 Black Elk Energy Offshore Operations, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 596, High Island Area, South Addition.

21-Apr-2014 The Northwestern Mutual Life Insurance Company designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 596, High Island Area, South Addition. and and ALL OF BLOCK A 596, High Island Area, South Addition Area from 13264 to 99999' TVD. and ALL OF BLOCK A 596, High Island Area, South Addition Area.

07-Aug-2014 Record title interest is now held as follows, effective 3/1/2014:

The Northwestern Mutual Life Insurance Company	24.14880%
SandRidge Energy Offshore, LLC	03.44100%
Apache Corporation	72.41020%

07-Aug-2014 SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 596, High Island Area, South Addition.

07-Aug-2014 Operating rights interest is now held as follows, effective 7/1/2013:

All of Block A-596 High Island Area, South Addition, from 13,264' TVDSS to 99,999' TVDSS.

The Northwestern Mutual Life Insurance Company	24.14880%
Black Elk Energy Offshore Operations, LLC	03.44100%
Fieldwood Energy LLC	36.20510%
Apache Shelf Exploration LLC	36.20510%

07-Aug-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 596, High Island Area, South Addition, from 13,264' TVDSS to 99,999' TVDSS.

07-Aug-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 596, High Island Area, South Addition, from 13,264' TVDSS to 99,999' TVDSS.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

16-Dec-2014 Record title interest is now held as follows, effective 7/1/2013:

The Northwestern Mutual Life Insurance Company	24.14880%
Fieldwood Energy Offshore LLC	03.44100%
Fieldwood Energy LLC	72.41020%

16-Dec-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 596, High Island Area, South Addition.

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16-Dec-2014 Operating rights interest is now held as follows, effective 3/1/2014:
All of Block A-596 High Island Area, South Addition, from 13,264' TVDSS to 99,999' TVDSS.
The Northwestern Mutual Life Insurance Company 24.14880%
Fieldwood Energy LLC 36.20510%
Apache Shelf Exploration LLC 36.20510%
Fieldwood Energy Offshore LLC 03.44100%

16-Dec-2014 Record title interest is now held as follows, effective 6/1/2014:
Fieldwood Energy Offshore LLC 27.58980%
Fieldwood Energy LLC 72.41020%

16-Dec-2014 Operating rights interest is now held as follows, effective 6/1/2014:
All of Block A-596 High Island Area, South Addition, from 13,264' TVDSS to 99,999' TVDSS.
Fieldwood Energy LLC 36.20510%
Apache Shelf Exploration LLC 36.20510%
Fieldwood Energy Offshore LLC 27.58980%

18-Jun-2020 Held by prior production, production ceased on 04/22/2020.
20-Aug-2020 Held by prior production, production ceased on 04/22/2020.
21-Sep-2020 Held by prior production, production ceased on 04/22/2020.
21-Oct-2020 Held by prior production, production ceased on 04/22/2020.
18-Nov-2020 Held by prior production, production ceased on 04/22/2020.
17-Dec-2020 Held by prior production, production ceased on 04/22/2020.
20-Jan-2021 Held by prior production, production ceased on 04/22/2020.
19-Feb-2021 Held by prior production, production ceased on 04/22/2020.
19-Mar-2021 Held by prior production, production ceased on 04/22/2020.
20-Apr-2021 Held by prior production, production ceased on 04/22/2020.
20-May-2021 Lease terminated on 04/22/2021.
09-Jun-2022 Fieldwood Energy LLC designates Apache Corporation as operator. DESIGNATION OF AGENT! ALL OF BLOCK A 596, High Island Area, South Addition.

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Current Status	TERMIN	Western Gulf of Mexico	Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
45887010.000	5760.000000	5760.000000	7966.49	16.666667	3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of BlockA 376, High Island Area, East Addition, South Extension, as shown on OCS Texas Leasing Map, TX7C.

01-Jul-1974 Date of lease: 7/1/1974. Expected expiration date: 6/30/1979

12-Jan-1979 Columbia Gas Development Corporation designates Anadarko Production Company as operator.

15-Feb-1979 Pan Eastern Exploration Company designates Anadarko Production Company as operator.

15-Jan-1980 Samedan Oil Corporation designates Anadarko Production Company as operator.

27-May-1982 Texasgulf Inc. merged into E A Development, Inc. and, as of the date of the merger, E A Development, Inc. changed its name to Teasgulf Inc., effective 2/28/82. The name of the surviving corporation is Texasgulf Inc. (N. O. Misc. No. 129).

09-Sep-1982 Elf Aquitaine, Inc. designates Anadarko Production Company as operator.

20-Jun-1983 New England Energy Incorporated designates Anadarko Production Company as operator.

02-Sep-1983 Diamond Shmarock Corporation changed its name to Diamond Chemicals Company, effective 9/1/83.

02-Mar-1984 Record title interest is now held as follows, effective 11/1/1983:

Elf Aquitaine, Inc.	15.00000%
Anadarko Production Company	14.78723%
Samedan Oil Corporation	07.50000%
Columbia Gas Development Corporation	12.50000%
Pan Eastern Exploration Company	14.78723%
New England Energy Incorporated	07.50000%
Diamond Shamrock Exploration Company	27.92554%

19-Jul-1985 Record title interest is now held as follows, effective 8/1/1985:

Elf Aquitaine, Inc.	15.00000%
Samedan Oil Corporation	07.50000%
Columbia Gas Development Corporation	12.50000%
Pan Eastern Exploration Company	14.78723%
New England Energy Incorporated	07.50000%
Diamond Shamrock Exploration Company	27.92554%
Anadarko Petroleum Corporation	14.78723%

12-Aug-1985 Pan Eastern Exploration Company designates Anadarko Petroleum Corporation as operator.

07-Oct-1985 Diamond Shamrock Offshore Partners Limited Partnership designates Anadarko Production Company as operator.

09-Oct-1985 Record title interest is now held as follows, effective 9/1/1985:

Elf Aquitaine, Inc.	15.00000%
Samedan Oil Corporation	07.50000%
Columbia Gas Development Corporation	12.50000%
Pan Eastern Exploration Company	14.78723%
New England Energy Incorporated	07.50000%
Anadarko Petroleum Corporation	14.78723%
Diamond Shamrock Offshore Partners Limited Partnership	27.92554%

26-Nov-1985 Diamond Shamrock Offshore Partners Limited Partnership designates Anadarko Petroleum Corporation as operator.

23-Dec-1985 Samedan Oil Corporation designates Anadarko Petroleum Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

23-Dec-1985 New England Energy Incorporated designates Anadarko Petroleum Corporation as operator.

06-Jan-1986 Elf Aquitaine, Inc. designates Anadarko Petroleum Corporation as operator.

09-Jan-1986 Columbia Gas Development Corporation designates Anadarko Petroleum Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

20-Jan-1988 Corporation, effective 11/2/87. Pan Eastern Exploration Company changed its name to APX

01-Mar-1990 Elf Exploration, Inc. designates Anadarko Petroleum Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

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01-May-1990	Record title interest is now held as follows, effective 1/1/1990:	
	Samedan Oil Corporation	07.50000%
	Columbia Gas Development Corporation	12.50000%
	APX Corporation	14.78723%
	New England Energy Incorporated	07.50000%
	Anadarko Petroleum Corporation	14.78723%
	Diamond Shamrock Offshore Partners Limited Partnership	27.92554%
	Elf Exploration, Inc.	15.00000%
04-May-1993	Record title interest is now held as follows, effective 12/31/1991:	
	Samedan Oil Corporation	07.50000%
	Columbia Gas Development Corporation	12.50000%
	New England Energy Incorporated	07.50000%
	Anadarko Petroleum Corporation	29.57446%
	Diamond Shamrock Offshore Partners Limited Partnership	27.92554%
	Elf Exploration, Inc.	15.00000%
04-May-1993	APX Corporation (N. O. Misc. No. 279) and Matagorda Island Development Corporation (N. O. Misc. No. 808) merged with and into Anadarko Petroleum Corporation, effective 12/31/91. The name of the surviving corporation is Anadarko Petroleum Corporation (N. O. Misc. No. 981).	
29-Mar-1995	Meridian Offshore Company designates Anadarko Petroleum Corporation as operator.	
18-Apr-1995	Record title interest is now held as follows, effective 7/26/1994:	
	Samedan Oil Corporation	07.50000%
	Columbia Gas Development Corporation	12.50000%
	New England Energy Incorporated	07.50000%
	Anadarko Petroleum Corporation	29.57446%
	Elf Exploration, Inc.	15.00000%
	Meridian Oil Offshore Inc.	27.92554%
18-Apr-1995	Diamond Shamrock Offshore Partners Limited Partnership merged with and into Meridian Offshore Company, effective 7/26/94	
18-Apr-1995	Meridian Offshore Company changed its name to Meridian Oil Offshore Inc., effective 27-JUL-94.	
03-Jul-1996	Columbia Gas Development Corporation changed its name to Aviara Energy Corporation, effective 4/30/96.	
10-Sep-1996	Meridian Oil Offshore Inc. changed its name to Burlington Resources Offshore Inc., effective 01-SEP-96.	
20-Apr-1998	Record title interest is now held as follows, effective 1/1/1998:	
	Samedan Oil Corporation	15.00000%
	Aviara Energy Corporation	12.50000%
	Anadarko Petroleum Corporation	29.57446%
	Elf Exploration, Inc.	15.00000%
	Burlington Resources Offshore Inc.	27.92554%
24-Sep-1998	Operating rights interest is now held as follows, effective 2/1/1998:	
	NE1/4NE1/4SE1/4 of Block A-376, High Island Area, East Addition, South Extension, from the surface of the earth down to a total vertical depth of 4,000 feet	
	Anadarko Petroleum Corporation	100.00000%
14-Feb-2001	Elf Exploration, Inc. changed its name to TotalFinaElf E&P USA, Inc., effective 1/01/2001.	
06-Aug-2002	Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.	
10-Oct-2002	Record title interest is now held as follows, effective 1/1/2002:	
	Samedan Oil Corporation	15.00000%
	Hunt Petroleum (AEC), Inc.	12.50000%
	Anadarko Petroleum Corporation	29.57446%
	TotalFinaElf E&P USA, Inc.	15.00000%
	Offshore Energy I LLC	27.92554%
10-Oct-2002	Offshore Energy I LLC designates Anadarko Petroleum Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.	
28-Mar-2003	Record title interest is now held as follows, effective 1/1/2003:	
	Hunt Petroleum (AEC), Inc.	12.50000%
	Samedan Oil Corporation	15.00000%
	Anadarko Petroleum Corporation	44.57446%
	Offshore Energy I LLC	27.92554%

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20-Apr-2004 Record title interest is now held as follows, effective 12/31/2002:

Hunt Petroleum (AEC), Inc.	12.50000%
Noble Energy, Inc.	15.00000%
Anadarko Petroleum Corporation	44.57446%
Offshore Energy I LLC	27.92554%

20-Apr-2004 Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).

20-Apr-2004 Noble Energy, Inc. designates Anadarko Petroleum Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

28-Jul-2004 Record title interest is now held as follows, effective 7/1/2004:

Hunt Petroleum (AEC), Inc.	12.50000%
Noble Energy, Inc.	15.00000%
Anadarko Petroleum Corporation	44.57446%
W & T Offshore, Inc.	27.92554%

28-Jul-2004 W & T Offshore, Inc. designates Anadarko Petroleum Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

22-Dec-2004 Hunt Petroleum (AEC), Inc. designates Apache Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

22-Dec-2004 Anadarko Petroleum Corporation designates Apache Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

22-Dec-2004 W & T Offshore, Inc. designates Apache Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

22-Dec-2004 Noble Energy, Inc. designates Apache Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

02-Feb-2005 Record title interest is now held as follows, effective 10/1/2004:

Hunt Petroleum (AEC), Inc.	12.50000%
Noble Energy, Inc.	15.00000%
Apache Corporation	44.57446%
W & T Offshore, Inc.	27.92554%

02-Feb-2005 Operating rights interest is now held as follows, effective 10/1/2004:

NE1/4NE1/4SE1/4 of Block A-376, High Island Area, East Addition, South Extension, from the surface of the earth down to a total vertical depth of 4,000 feet

Apache Corporation	100.00000%
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07-Feb-2007 Record title interest is now held as follows, effective 3/1/2006:

Hunt Petroleum (AEC), Inc.	12.50000%
Coldren Resources LP	15.00000%
Apache Corporation	44.57446%
W & T Offshore, Inc.	27.92554%

07-Feb-2007 Coldren Resources LP designates Apache Corporation as operator. All of Block A 376, High Island Area, East Addition, South Extension.

01-Aug-2007 Coldren Resources LP changed its name to Beryl Oil and Gas LP, effective 05/23/2007.

21-Nov-2008 Held by prior production, production ceased on 09/10/2008.

19-Dec-2008 Production resumed on 11/13/2008.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

29-Jan-2010 Record title interest is now held as follows, effective 8/1/2009:

XTO Offshore Inc.	12.50000%
Beryl Oil and Gas LP	15.00000%
Apache Corporation	44.57446%
Black Elk Energy Offshore Operations, LLC	27.92554%

29-Jan-2010 Black Elk Energy Offshore Operations, LLC designates Apache Corporation as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension.

22-Mar-2010 Beryl Oil and Gas LP changed its name to Bandon Oil and Gas, LP, effective 1/18/2010.

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25-Oct-2011 Record title interest is now held as follows, effective 8/1/2011:

Dynamic Offshore Resources, LLC	12.50000%
Bandon Oil and Gas, LP	15.00000%
Apache Corporation	44.57446%
Black Elk Energy Offshore Operations, LLC	27.92554%

25-Oct-2011 Apache Corporation designates Apache Corporation as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension.

25-Oct-2011 Dynamic Offshore Resources, LLC designates Apache Corporation as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

06-Dec-2013 Bandon Oil and Gas, LP designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension, all depths. and N1/2; SW1/4; W1/2SE1/4; SE1/4SE1/4; W1/2NE1/4SE1/4; SE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from 11850 to 99999' TVD. and NE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from surface to 4000' TVD. and ALL OF BLOCK A 376, High Island Area, East Addition, South Extension Area.

06-Dec-2013 Black Elk Energy Offshore Operations, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension, all depths. and N1/2; SW1/4; W1/2SE1/4; SE1/4SE1/4; W1/2NE1/4SE1/4; SE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from 11850 to 99999' TVD. and NE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from surface to 4000' TVD.

06-Dec-2013 SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension, all depths. and N1/2; SW1/4; W1/2SE1/4; SE1/4SE1/4; W1/2NE1/4SE1/4; SE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from 11850 to 99999' TVD. and NE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from surface to 4000' TVD. and ALL OF BLOCK A 376, High Island Area, East Addition, South Extension Area.

06-Dec-2013 Apache Corporation designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension, all depths.

07-May-2014 Operating rights interest is now held as follows, effective 7/1/2013:

NE1/4NE1/4SE1/4 of Block A-376, High Island Area, East Addition, South Extension, from the surface of the earth down to a total vertical depth of 4,000'.

Fieldwood Energy LLC	100.00000%
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07-May-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. NE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from the surface to a total vertical depth of 4,000'.

07-May-2014 Operating rights interest is now held as follows, effective 7/1/2013:

N1/2; SW1/4; W1/2SE1/4; SE1/4SE1/4; W1/2NE1/4 SE1/4; SE1/4NE1/4SE1/4 of Block A-376, High Island Area, East Addition, South Extension, from 11,850' SSTVD to 99,999' SSTVD.

Fieldwood Energy LLC	22.28723%
Apache Shelf Exploration LLC	22.28723%
Black Elk Energy Offshore Operations, LLC	27.92554%
Bandon Oil and Gas, LP	15.00000%
SandRidge Energy Offshore, LLC	12.50000%

07-May-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. N1/2; SW1/4; W1/2SE1/4; SE1/4SE1/4; W1/2NE1/4SE1/4; SE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from 11,850' SSTVD to 99,999' SSTVD.

07-May-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. N1/2; SW1/4; W1/2SE1/4; SE1/4SE1/4; W1/2NE1/4SE1/4; SE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from 11,850' SSTVD to 99,999' SSTVD; and NE1/4NE1/4SE1/4 of Block A 376, High Island Area, East Addition, South Extension from the surface to a total vertical depth of 4,000'.

07-May-2014 Record title interest is now held as follows, effective 3/1/2014:

SandRidge Energy Offshore, LLC	40.42554%
Bandon Oil and Gas, LP	15.00000%
Apache Corporation	44.57446%

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

06-Oct-2014 Record title interest is now held as follows, effective 7/1/2013:

Bandon Oil and Gas, LP	15.00000%
Fieldwood Energy Offshore LLC	40.42554%
Fieldwood Energy LLC	44.57446%

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06-Oct-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 376, High Island Area, East Addition, South Extension.

12-Jan-2015 Operating rights interest is now held as follows, effective 3/1/2014:
 N1/2; SW1/4; W1/2SE1/4; SE1/4SE1/4; W1/2NE1/4 SE1/4; SE1/4NE1/4SE1/4 of Block A-376, High Island Area, East Addition, South Extension, from 11,850' SSTVD to 99,999' SSTVD.
 Fieldwood Energy LLC 22.28723%
 Apache Shelf Exploration LLC 22.28723%
 Bandon Oil and Gas, LP 15.00000%
 Fieldwood Energy Offshore LLC 40.42554%

19-Jul-2019 Held by prior production, production ceased on 05/31/2019.

21-Aug-2019 Production resumed on 07/06/2019.

18-May-2020 Held by prior production, production ceased on 03/28/2020.

18-Jun-2020 Held by prior production, production ceased on 03/28/2020.

20-Aug-2020 Held by prior production, production ceased on 03/28/2020.

21-Sep-2020 Held by prior production, production ceased on 03/28/2020.

21-Oct-2020 Held by prior production, production ceased on 03/28/2020.

18-Nov-2020 Held by prior production, production ceased on 03/28/2020.

17-Dec-2020 Held by prior production, production ceased on 03/28/2020.

20-Jan-2021 Held by prior production, production ceased on 03/28/2020.

19-Feb-2021 Held by prior production, production ceased on 03/28/2020.

19-Mar-2021 Held by prior production, production ceased on 03/28/2020.

20-Apr-2021 Lease terminated on 03/28/2021.

22-Jul-2022 Fieldwood Energy LLC designates Apache Corporation as operator. DESIGNATION OF AGENT! ALL OF BLOCK A 376, High Island Area, East Addition, South Extension.

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Current Status	TERMIN	Western Gulf of Mexico	Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
3222000.000	5760.000000	5760.000000	559.38	16.666667	3.00	

Original Lessee(s):
SEE LEASE FILE

Description:

All of BlockA 382, High Island Area, East Addition, South Extension, as shown on OCS Texas Leasing Map, TX7C.

01-Jul-1974 Date of lease: 7/1/1974. Expected expiration date: 6/30/1979

21-Jan-1980 Texas Gas Exploration Corporation designates Mobil-GC Corporation as operator.

21-Jan-1980 The Northwestern Mutual Life Insurance Company designates Mobil-GC Corporation as operator.

21-Jan-1980 Amoco Production Company designates Mobil-GC Corporation as operator.

08-Nov-1982 Record title interest is now held as follows, effective 10/1/1982:

Texas Gas Exploration Corporation	11.10000%
Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
Mobil Producing Texas & New Mexico Inc.	29.92400%
Eugene Shoal Oil Company	14.51000%

10-Dec-1984 Eugene Shoal Oil Company designates Mobil Producing Texas & New Mexico Inc. as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Mobil Producing Texas & New Mexico Inc. as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Texas Gas Exploration Corporation	11.10000%
Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
Mobil Producing Texas & New Mexico Inc.	29.92400%
Union Exploration Partners, Ltd.	14.51000%

11-Dec-1986 Texas Gas Exploration Corporation changed its name to CSX Oil & Gas Corporation, effective 10/1/86.

29-Jun-1988 TOTAL Minatome Corporation designates Mobil Producing Texas & New Mexico Inc. as operator.

01-Jul-1988 Record title interest is now held as follows, effective 4/27/1988:

Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
Mobil Producing Texas & New Mexico Inc.	29.92400%
TOTAL MINATOME CORPORATION	11.10000%
Union Exploration Partners, Ltd.	14.51000%

01-Jul-1988 CSX Oil & Gas Corporation merged with and into TOTAL Minatome Corporation, effective 4/27/88. The name of the surviving corporation is TOTAL MINATOME CORPORATION (N. O. Misc. No. 898).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
Mobil Producing Texas & New Mexico Inc.	29.92400%
TOTAL MINATOME CORPORATION	11.10000%
Union Exploration Partners (Delaware), Limited Partnership	14.51000%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
Mobil Producing Texas & New Mexico Inc.	29.92400%
TOTAL MINATOME CORPORATION	11.10000%
Unocal Exploration Corporation	14.51000%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Unocal Exploration Corporation designates Mobil Producing Texas & New Mexico Inc. as operator.

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01-Feb-1991 Union Exploration Partners (Delaware), Limited Partnership designates Mobil Producing Texas & New Mexico Inc. as operator.

13-May-1992 Union Oil Company of California designates Mobil Producing Texas & New Mexico Inc. as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	14.51000%
Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
Mobil Producing Texas & New Mexico Inc.	29.92400%
TOTAL MINATOME CORPORATION	11.10000%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

21-Dec-1998 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

21-Dec-1998 Vastar Offshore, Inc. designates Union Oil Company of California as operator.

21-Dec-1998 TOTAL MINATOME CORPORATION designates Union Oil Company of California as operator.

21-Dec-1998 Amoco Production Company designates Union Oil Company of California as operator. All of Block A 382, HI Area, East Addition, South Extension

21-Dec-1998 The Northwestern Mutual Life Insurance Company designates Union Oil Company of California as operator. All of Block A 382, HI Area, East Addition, South Extension

21-Jan-1999 Record title interest is now held as follows, effective 7/1/1998:

Union Oil Company of California	14.51000%
Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
TOTAL MINATOME CORPORATION	11.10000%
Vastar Offshore, Inc.	29.92400%

05-Feb-1999 TOTAL MINATOME CORPORATION changed its name to Energen Resources MAQ, Inc., effective 10/15/98.

28-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	15.76008%
Amoco Production Company	22.23300%
The Northwestern Mutual Life Insurance Company	22.23300%
Energen Resources MAQ, Inc.	09.84992%
Vastar Offshore, Inc.	29.92400%

28-Sep-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	15.76008%
Amoco Production Company	24.14844%
The Northwestern Mutual Life Insurance Company	22.23300%
Energen Resources MAQ, Inc.	07.93448%
Vastar Offshore, Inc.	29.92400%

10-Oct-1999 Record title interest is now held as follows, effective 1/1/1999:

Vastar Offshore, Inc.	29.92400%
Union Oil Company of California	15.76008%
Amoco Production Company	24.14844%
The Northwestern Mutual Life Insurance Company	24.14844%
Energen Resources MAQ, Inc.	06.01904%

26-Oct-1999 Record title interest is now held as follows, effective 1/1/1999:

Union Oil Company of California	15.76008%
Amoco Production Company	24.14844%
The Northwestern Mutual Life Insurance Company	24.14844%
Energen Resources MAQ, Inc.	03.44100%
Vastar Offshore, Inc.	32.50204%

18-Jan-2001 Record title interest is now held as follows, effective 9/29/2000:

Union Oil Company of California	15.76008%
Amoco Production Company	24.14844%
The Northwestern Mutual Life Insurance Company	24.14844%
Vastar Offshore, Inc.	32.50204%
ERMAQ Offshore, LLC	03.44100%

18-Jan-2001 ERMAQ Offshore, LLC designates Union Oil Company of California as operator.

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17-Apr-2001 Record title interest is now held as follows, effective 2/6/2001:

Union Oil Company of California	15.76008%
Amoco Production Company	24.14844%
The Northwestern Mutual Life Insurance Company	24.14844%
Westport Oil and Gas Company, Inc.	03.44100%
Vastar Offshore, Inc.	32.50204%

17-Apr-2001 ERMAQ Offshore, LLC (GOM Company No. 2490) merged with and into Westport Oil and Gas Company, Inc. (GOM Company No. 2148), effective 2/6/2001. The name of the surviving corporation is Westport Oil and Gas Company, Inc. (GOM Company No. 2148).

17-Apr-2001 Westport Oil and Gas Company, Inc. designates Union Oil Company of California as operator. All of Block A 382, HI Area, East Addition, South Extension

26-Feb-2002 Westport Oil and Gas Company, Inc. changed its name (by conversion) to Westport Oil and Gas Company, L.P., effective 12/31/2001.

29-Jul-2002 Record title interest is now held as follows, effective 1/1/2002:

Union Oil Company of California	15.76008%
Amoco Production Company	24.14844%
The Northwestern Mutual Life Insurance Company	24.14844%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	32.50204%

29-Jul-2002 BP Exploration & Production Inc. designates Union Oil Company of California as operator. All of Block A 382, HI Area, East Addition, South Extension

29-Jul-2002 Vastar Offshore, Inc. (GOM Company No. 2316), merged with and into BP Exploration & Production Inc. (GOM Company No. 2481), effective 1/1/2002. The name of the surviving company is BP Exploration & Production Inc. (GOM Company No. 2481)

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

30-Sep-2002 Record title interest is now held as follows, effective 1/1/2002:

Union Oil Company of California	15.76008%
The Northwestern Mutual Life Insurance Company	24.14844%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	56.65048%

26-Mar-2003 Placed on continuous production effective 12/27/1979.

01-Apr-2003 Union Oil Company of California designates Apache Corporation as operator. All of Block A 382, HI Area, East Addition, South Extension

01-Apr-2003 The Northwestern Mutual Life Insurance Company designates Apache Corporation as operator. All of Block A 382, HI Area, East Addition, South Extension and ALL OF BLOCK A 382, High Island Area, East Addition, South Extension Area. and ALL OF BLOCK A 382, High Island Area, East Addition, South Extension Area.

01-Apr-2003 BP Exploration & Production Inc. designates Apache Corporation as operator. All of Block A 382, HI Area, East Addition, South Extension.

01-Apr-2003 Westport Oil and Gas Company, L.P. designates Apache Corporation as operator. All of Block A 382, HI Area, East Addition, South Extension

14-May-2003 Record title interest is now held as follows, effective 7/1/2002:

The Northwestern Mutual Life Insurance Company	24.14844%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	72.41056%

05-Jun-2003 Record title interest is now held as follows, effective 7/1/2002:

The Northwestern Mutual Life Insurance Company	24.14844%
Westport Oil and Gas Company, L.P.	03.44100%
BP Exploration & Production Inc.	56.65048%
Apache Corporation	15.76008%

27-Jun-2003 Record title interest is now held as follows, effective 1/1/2003:

The Northwestern Mutual Life Insurance Company	24.14844%
Westport Oil and Gas Company, L.P.	03.44100%
Apache Corporation	72.41056%

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22-Oct-2004 Record title interest is now held as follows, effective 10/1/2004:

The Northwestern Mutual Life Insurance Company	24.14844%
Kerr-McGee Oil & Gas Corporation	03.44100%
Apache Corporation	72.41056%

22-Oct-2004 Kerr-McGee Oil & Gas Corporation designates Apache Corporation as operator.

11-Jul-2006 Record title interest is now held as follows, effective 10/1/2005:

The Northwestern Mutual Life Insurance Company	24.14844%
Offshore Shelf LLC	03.44100%
Apache Corporation	72.41056%

11-Jul-2006 Offshore Shelf LLC designates Apache Corporation as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension.

15-Apr-2008 Record title interest is now held as follows, effective 1/1/2008:

The Northwestern Mutual Life Insurance Company	24.14844%
W & T Offshore, Inc.	03.44100%
Apache Corporation	72.41056%

15-Apr-2008 W & T Offshore, Inc. designates Apache Corporation as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension.

26-Feb-2010 Record title interest is now held as follows, effective 8/1/2009:

The Northwestern Mutual Life Insurance Company	24.14844%
Black Elk Energy Offshore Operations, LLC	03.44100%
Apache Corporation	72.41056%

26-Feb-2010 Black Elk Energy Offshore Operations, LLC designates Apache Corporation as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension.

06-Dec-2013 Apache Corporation designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension, all depths.

06-Dec-2013 Black Elk Energy Offshore Operations, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension, all depths.

06-Dec-2013 The Northwestern Mutual Life Insurance Company designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension, all depths. and and ALL OF BLOCK A 382, High Island Area, East Addition, South Extension Area from 11025 to 99999' TVD. and ALL OF BLOCK A 382, High Island Area, East Addition, South Extension Area. and ALL OF BLOCK A 382, High Island Area, East Addition, South Extension Area.

08-May-2014 Operating rights interest is now held as follows, effective 7/1/2013:

ALL OF BLOCK A 382, High Island Area, East Addition, South Extension from 11,025' SSTVD to 99,999' SSTVD

Fieldwood Energy LLC	36.20528%
Apache Shelf Exploration LLC	36.20528%
The Northwestern Mutual Life Insurance Company	24.14844%
Black Elk Energy Offshore Operations, LLC	03.44100%

08-May-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension from 11,025' SSTVD to 99,999' SSTVD.

08-May-2014 SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension.

08-May-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension from 11,025' SSTVD to 99,999' SSTVD.

08-May-2014 Record title interest is now held as follows, effective 3/1/2014:

Apache Corporation	72.41056%
The Northwestern Mutual Life Insurance Company	24.14844%
SandRidge Energy Offshore, LLC	03.44100%

08-May-2014 SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

05-Nov-2014 Record title interest is now held as follows, effective 7/1/2013:

The Northwestern Mutual Life Insurance Company	24.14844%
Fieldwood Energy Offshore LLC	03.44100%
Fieldwood Energy LLC	72.41056%

05-Nov-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK A 382, High Island Area, East Addition, South Extension.

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05-Nov-2014 Operating rights interest is now held as follows, effective 3/1/2014:
 ALL OF BLOCK A 382, High Island Area, East Addition, South Extension from 11,025' SSTVD to 99,999' SSTVD
 Fieldwood Energy LLC 36.20528%
 Apache Shelf Exploration LLC 36.20528%
 The Northwestern Mutual Life Insurance Company 24.14844%
 Fieldwood Energy Offshore LLC 03.44100%

29-Jan-2015 Record title interest is now held as follows, effective 6/1/2014:
 Fieldwood Energy Offshore LLC 27.58944%
 Fieldwood Energy LLC 72.41056%

29-Jan-2015 Operating rights interest is now held as follows, effective 6/1/2014:
 ALL OF BLOCK A 382, High Island Area, East Addition, South Extension from 11,025' SSTVD to 99,999' SSTVD
 Fieldwood Energy LLC 36.20528%
 Apache Shelf Exploration LLC 36.20528%
 Fieldwood Energy Offshore LLC 27.58944%

18-Jun-2020 Held by prior production, production ceased on 04/22/2020.
20-Aug-2020 Held by prior production, production ceased on 04/22/2020.
21-Sep-2020 Held by prior production, production ceased on 04/22/2020.
21-Oct-2020 Held by prior production, production ceased on 04/22/2020.
18-Nov-2020 Held by prior production, production ceased on 04/22/2020.
17-Dec-2020 Held by prior production, production ceased on 04/22/2020.
20-Jan-2021 Held by prior production, production ceased on 04/22/2020.
19-Feb-2021 Held by prior production, production ceased on 04/22/2020.
19-Mar-2021 Held by prior production, production ceased on 04/22/2020.
20-Apr-2021 Held by prior production, production ceased on 04/22/2020.
20-May-2021 Lease terminated on 04/22/2021.
05-Jul-2022 Fieldwood Energy LLC designates Apache Corporation as operator. DESIGANTION OF AGENT! ALL OF BLOCK A 382, High Island Area, East Addition, South Extension.

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Current Status	TERMIN	Western Gulf of Mexico	Sale#	74	Sale Date	8/24/1983
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
2813000.000	5760.000000	5760.000000	488.37	16.666667	3.00	

Original Lessee(s):
Samedan Oil Corporation 100.00000 %

Description:

All of Block 491, Brazos Area, as shown on OCS Texas Leasing Map, TX5.

01-Oct-1983 Date of lease: 10/1/1983. Expected expiration date: 9/30/1988

18-Oct-1988 Samedan Oil Corporation designates TXP Operating Company as operator.

24-Oct-1988 Drilling in progress. FO status report dated 10/21/88.

22-Nov-1988 Held by prior drilling operations. FO status report dated 11/21/88.

23-Dec-1988 Held by prior drilling operations. FO status report dated 12/21/88.

27-Feb-1989 Held by prior drilling operations. FO status report dated 2/27/89.

20-Mar-1989 Held by prior drilling operations. FO status report dated 3/20/89.

29-Mar-1989 Suspension of production approved from 4/4/89 through 6/30/89.

19-Jun-1989 Suspension of production approved from 7/1/89 through 6/30/90.

20-Jul-1989 Energy Development Corporation designates TXP Operating Company as operator.

20-Jul-1989 Zilkha Energy Company designates TXP Operating Company as operator.

10-Aug-1989 Record title interest is now held as follows, effective 1/6/1989:

Samedan Oil Corporation	40.00000%
Energy Development Corporation	12.50000%
TXP Operating Company	33.33000%
Zilkha Energy Company	14.17000%

02-Jul-1990 Suspension of production approved 7/1/90 through 9/30/90.

10-Oct-1990 Record title interest is now held as follows, effective 6/1/1989:

Samedan Oil Corporation	40.00000%
Energy Development Corporation	12.50000%
Zilkha Energy Company	14.17000%
Transco Exploration and Production Company	33.33000%

10-Oct-1990 Placed on continuous production 9/10/90.

11-Oct-1990 Record title interest is now held as follows, effective 8/10/1989:

Samedan Oil Corporation	45.71429%
Zilkha Energy Company	16.19762%
Transco Exploration and Production Company	38.08809%

15-Jan-1991 Samedan Oil Corporation designates Transco Exploration and Production Company as operator.

15-Jan-1991 Zilkha Energy Company designates Transco Exploration and Production Company as operator.

08-Sep-1992 Zilkha Energy Company designates Forest Oil Corporation as operator. All of Block 491, Brazos Area.

13-Nov-1992 Samedan Oil Corporation designates Forest Oil Corporation as operator.

15-Dec-1992 Record title interest is now held as follows, effective 7/31/1992:

Forest Oil Corporation	38.08809%
Samedan Oil Corporation	45.71429%
Zilkha Energy Company	16.19762%

15-Dec-1992 Transco Exploration and Production Company merged with and into Forest Oil Corporation, effective 7/31/92. The name of the surviving corporation is Forest Oil Corporation (N. O. Misc. No. 048).

20-Sep-1993 Operating rights interest is now held as follows, effective 4/1/1993:

All of Block 491, Brazos Area, INsofar AND ONLY INsofar AS the operating rights in such lease cover the depths from the surface of the earth down to and including 15,000' below mean sea level:

Samedan Oil Corporation	45.71429%
Forest Oil Corporation	38.08809%
Zilkha Energy Company	03.88743%
ZILKHA ENERGY DEVELOPMENT I COMPANY	12.31019%

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06-Mar-1998 ZILKHA ENERGY DEVELOPMENT I COMPANY changed its name to Sonat Energy Development I Company, effective 2/4/98.

06-Mar-1998 Sonat Acquisition Corporation, an unqualified Delaware corporation merged with and into Zilkha Energy Company and simultaneously changed its name to Sonat Exploration GOM Inc., effective 1/30/98. The name of the surviving corporation is Sonat Exploration GOM Inc. (GOM Company Number 1138).

09-Mar-2000 Sonat Exploration GOM Inc. changed its name to El Paso Production GOM Inc., effective 10/25/1999.

07-Jul-2000 Operating rights interest is now held as follows, effective 10/25/1999:

All of Block 491, Brazos Area, INSOFAR AND ONLY INSOFAR AS the operating rights in such lease cover the depths from the surface of the earth down to and including 15,000' below mean sea level:

Samedan Oil Corporation	45.71429%
Forest Oil Corporation	38.08809%
El Paso Energy Development I Company	03.88743%
El Paso Production GOM Inc.	12.31019%

07-Jul-2000 Sonat Energy Development I Company changed its name to El Paso Energy Development I Company, effective 10/25/1999.

20-Apr-2004 Record title interest is now held as follows, effective 12/31/2002:

Forest Oil Corporation	38.08809%
Noble Energy, Inc.	45.71429%
El Paso Production GOM Inc.	16.19762%

20-Apr-2004 Noble Energy, Inc. designates Forest Oil Corporation as operator. All of Block 491, Brazos Area.

20-Apr-2004 Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).

15-Aug-2005 Operating rights interest is now held as follows, effective 10/31/2002:

All of Block 491, Brazos Area, INSOFAR AND ONLY INSOFAR AS the operating rights in such lease cover the depths from the surface of the earth down to and including 15,000' below mean sea level:

Samedan Oil Corporation	45.71429%
Forest Oil Corporation	38.08809%
El Paso Production GOM Inc.	16.19762%

15-Aug-2005 El Paso Energy Development I Company (GOM Company #1801) merged into El Paso Production GOM Inc. (GOM Company #1138). The name of the surviving corporation is El Paso Production GOM Inc. (GOM Company #1138).

18-Nov-2005 Operating rights interest is now held as follows, effective 11/9/2005:

All of Block 491, Brazos Area, INSOFAR AND ONLY INSOFAR AS the operating rights in such lease cover the depths from the surface of the earth down to and including 15,000' below mean sea level:

Samedan Oil Corporation	45.71429%
Forest Oil Corporation	38.08809%
El Paso Production GOM Inc.	16.19762%

18-Nov-2005 Record title interest is now held as follows, effective 11/9/2005:

Forest Oil Corporation	38.08809%
Noble Energy, Inc.	45.71429%
El Paso Production GOM Inc.	16.19762%

18-Nov-2005 As a result of merging of interest, the operating rights described are no longer severed, but are hereby joined with the record title interest with such record title interest now being held as identified in RT assignment approved 11/18/2005.

03-Jan-2006 Record title interest is now held as follows, effective 12/1/2005:

Forest Energy Resources, Inc.	38.08809%
Noble Energy, Inc.	45.71429%
El Paso Production GOM Inc.	16.19762%

03-Jan-2006 Forest Energy Resources, Inc. designates Forest Oil Corporation as operator. All of Block 491, Brazos Area.

26-Mar-2007 El Paso Production GOM Inc. (GOM Company Number 1138), merged with and into El Paso E&P Company, L.P. (GOM Company Number 2025), effective 12/31/05. The name of the surviving corporation is El Paso E&P Company, L.P.

26-Mar-2007 Record title interest is now held as follows, effective 12/31/2005:

Forest Energy Resources, Inc.	38.08809%
Noble Energy, Inc.	45.71429%
El Paso E&P Company, L.P.	16.19762%

26-Mar-2007 El Paso E&P Company, L.P. designates Forest Oil Corporation as operator. ALL OF BLOCK 491, Brazos Area.

23-May-2007 Forest Energy Resources, Inc. changed its name to Mariner Energy Resources, Inc., effective 03/02/06.

04-Sep-2007 Mariner Energy Resources, Inc. designates Mariner Energy, Inc. as operator. ALL OF BLOCK 491, Brazos Area.

04-Sep-2007 El Paso E&P Company, L.P. designates Mariner Energy, Inc. as operator. ALL OF BLOCK 491, Brazos Area.

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04-Sep-2007 Noble Energy, Inc. designates Mariner Energy, Inc. as operator. ALL OF BLOCK 491, Brazos Area.

04-Oct-2007 Record title interest is now held as follows, effective 6/30/2005:

Mariner Energy Resources, Inc.	54.28571%
Noble Energy, Inc.	45.71429%

04-Oct-2007 Record title interest is now held as follows, effective 3/1/2006:

Mariner Energy Resources, Inc.	100.00000%
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12-Nov-2010 Mariner Energy Resources, Inc. designates Mariner Energy Resources, Inc. as operator. ALL OF BLOCK 491, Brazos Area.

30-Jan-2013 Mariner Gulf of Mexico LLC (Company No. 02169) merged with and into Mariner Energy Resources, Inc. (Company No. 02851), and simultaneously changed its name to Apache Shelf, Inc., effective 11/30/2010. The name of the surviving corporation is Apache Shelf, Inc. (Company No. 02851).

21-May-2013 Held by prior production, production ceased on 02/28/2013.

19-Jul-2013 Held by prior production, production ceased on 02/28/2013.

20-Aug-2013 Held by prior production, production ceased on 02/28/2013.

25-Sep-2013 Suspension of production approved from 8/28 through 10/31/2013.

21-Nov-2013 Production resumed on 09/29/2013.

25-Nov-2013 Apache Shelf, Inc. designates Fieldwood Energy LLC as operator. ALL OF BLOCK 491, Brazos Area.

14-May-2014 Operating rights interest is now held as follows, effective 7/1/2013:

All of Block 491, Brazos Area, from 6,891' SSTVD to 99,999' SSTVD.	
Fieldwood Energy LLC	50.00000%
Apache Shelf Exploration LLC	50.00000%

14-May-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 491, Brazos Area from 6,891'SSTVD to 99,999' SSTVD.

14-May-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 491, Brazos Area from 6,891'SSTVD to 99,999' SSTVD.

14-May-2014 Operating rights interest is now held as follows, effective 7/1/2013:

All of Block 491, Brazos Area, from the surface to 6,891' SSTVD.	
Fieldwood Energy LLC	100.00000%

14-May-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 491, Brazos Area, surface to 99,999' SSTVD.

07-Oct-2014 Record title interest is now held as follows, effective 7/1/2013:

Apache Shelf Exploration LLC	100.00000%
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07-Oct-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 491, Brazos Area.

29-May-2018 Record title interest is now held as follows, effective 4/11/2018:

Fieldwood Energy LLC	100.00000%
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29-May-2018 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. ALL OF BLOCK 491, Brazos Area, all depths.

20-Feb-2020 Held by prior production, production ceased on 12/06/2019.

17-Mar-2020 Held by prior production, production ceased on 12/06/2019.

17-Apr-2020 Held by prior production, production ceased on 12/06/2019.

18-May-2020 Held by prior production, production ceased on 12/06/2019.

18-Jun-2020 Held by prior production, production ceased on 12/06/2019.

20-Aug-2020 Held by prior production, production ceased on 12/06/2019.

21-Sep-2020 Held by prior production, production ceased on 12/06/2019.

21-Oct-2020 Held by prior production, production ceased on 12/06/2019.

18-Nov-2020 Held by prior production, production ceased on 12/06/2019.

17-Dec-2020 Held by prior production, production ceased on 12/06/2019.

20-Jan-2021 Lease terminated on 12/06/2020.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	110	Sale Date	4/22/1987
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
800000.000	5000.000000	5000.000000	160.00	16.666667	3.00	

Original Lessee(s):
Mark Producing, Inc. 60.00000 %
EP Operating Company 40.00000 %

Description:

All of Block 331, East Cameron Area, South Addition, as shown on OCS Louisiana Leasing Map, LA2A.

01-Aug-1987 Date of lease: 8/1/1987. Expected expiration date: 7/31/1992

22-Sep-1987 EP Operating Company designates Mark Producing, Inc. as operator.

03-Feb-1989 Japex (U.S.) Corp. designates CNG Producing Company as operator.

10-Feb-1989 EP Operating Company designates CNG Producing Company as operator.

17-Feb-1989 Record title interest is now held as follows, effective 1/1/1989:

CNG Producing Company	36.00000%
EP Operating Company	40.00000%
Japex (U.S.) Corp.	24.00000%

14-Jun-1989 Nippon Mining of Nevada Ltd. designates CNG Producing Company as operator.

15-Aug-1989 Record title interest is now held as follows, effective 1/1/1989:

CNG Producing Company	36.00000%
EP Operating Company	40.00000%
Japex (U.S.) Corp.	15.00000%
Nippon Mining of Nevada Ltd.	09.00000%

16-Dec-1991 Cairn Energy USA, Inc. designates CNG Producing Company as operator.

25-Feb-1992 Record title interest is now held as follows, effective 12/1/1991:

CNG Producing Company	36.00000%
Japex (U.S.) Corp.	15.00000%
Nippon Mining of Nevada Ltd.	09.00000%
Cairn Energy USA, Inc.	40.00000%

18-Mar-1992 CNG Producing Company designates Freeport-McMoRan Inc. as operator.

02-Apr-1992 Japex (U.S.) Corp. designates Freeport-McMoRan Inc. as operator.

02-Apr-1992 Nippon Mining of Nevada Ltd. designates Freeport-McMoRan Inc. as operator.

02-Apr-1992 Cairn Energy USA, Inc. designates Freeport-McMoRan Inc. as operator.

09-Jun-1992 Record title interest is now held as follows, effective 3/19/1992:

CNG Producing Company	36.00000%
Japex (U.S.) Corp.	15.00000%
Cairn Energy USA, Inc.	40.00000%
Freeport-McMoRan Inc.	09.00000%

09-Jun-1992 Record title interest is now held as follows, effective 3/19/1992:

Japex (U.S.) Corp.	15.00000%
Cairn Energy USA, Inc.	40.00000%
Freeport-McMoRan Inc.	45.00000%

18-Aug-1992 Held by drilling operations. FO status report dated 8/17/92.

10-Sep-1992 Unit Contract No. 754392008 approved, effective 5/15/92. Unit consists of Leases OCS-G08658 and G09478.

03-Nov-1992 Omni Exploration, Inc. designates Freeport-McMoRan Inc. as operator.

09-Feb-1993 Record title interest is now held as follows, effective 9/29/1992:

Japex (U.S.) Corp.	15.00000%
Freeport-McMoRan Inc.	45.00000%
Cairn Energy USA, Inc.	40.00000%

09-Feb-1993 Cairn Energy USA, Inc. merged with and into Omni Exploration, Inc. and simultaneously changed its name to Cairn Energy USA, Inc., effective 9/29/92. The name of the surviving corporation is Cairn Energy USA, Inc. (N. O. Misc. No. 1711).

29-Apr-1993 Continental Land & Fur Co., Inc. designates Freeport-McMoRan Inc. as operator.

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30-Apr-1993 Record title interest is now held as follows, effective 4/3/1992:

Continental Land & Fur Co., Inc.	05.40000%
Japex (U.S.) Corp.	15.00000%
Freeport-McMoRan Inc.	39.60000%
Cairn Energy USA, Inc.	40.00000%

21-Jun-1993 Operating rights interest is now held as follows, effective 8/24/1992:

All of Block 331, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers operting rights from the surface of the earth down to one hundred feet (100') below the stratigraphic equivalent of 12,590' MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well.

Freeport-McMoRan Inc.	54.60000%
Cairn Energy USA, Inc.	40.00000%
Continental Land & Fur Co., Inc.	05.40000%

21-Jun-1993 Assignment of Operating Rights approved. See file.

15-Jul-1993 Cairn Energy USA, Inc. designates Samedan Oil Corporation as operator.

15-Jul-1993 Continental Land & Fur Co., Inc. designates Samedan Oil Corporation as operator.

15-Jul-1993 Freeport-McMoRan Inc. designates Samedan Oil Corporation as operator.

15-Jul-1993 Japex (U.S.) Corp. designates Samedan Oil Corporation as operator.

16-Aug-1993 Operating rights interest is now held as follows, effective 7/14/1993:

All of Block 331, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers operting rights from the surface of the earth down to one hundred feet (100') below the stratigraphic equivalent of 12,590' MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well.

Cairn Energy USA, Inc.	40.00000%
Samedan Oil Corporation	52.80000%
Continental Land & Fur Co., Inc.	07.20000%

16-Aug-1993 Assignment of Operating Rights approved. See file.

16-Aug-1993 Operating rights interest is now held as follows, effective 7/14/1993:

All of Block 331, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers operting rights from the surface of the earth down to one hundred feet (100') below the stratigraphic equivalent of 12,590' MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well.

Samedan Oil Corporation	52.80000%
Cairn Energy USA, Inc.	40.00000%
Continental Land & Fur Co., Inc.	07.20000%

16-Aug-1993 Record title interest is now held as follows, effective 7/14/1993:

Samedan Oil Corporation	39.60000%
Continental Land & Fur Co., Inc.	05.40000%
Japex (U.S.) Corp.	15.00000%
Cairn Energy USA, Inc.	40.00000%

16-Aug-1993 Assignment of Operating Rights approved. See file.

07-Sep-1993 Unit suspension of production approved from 9/15/93 through 1/31/95.

22-Oct-1998 Operating rights interest is now held as follows, effective 3/1/1998:

All of Block 331, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers oeperting rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD

Japex (U.S.) Corp.	07.50000%
Cairn Energy USA, Inc.	40.00000%
Continental Land & Fur Co., Inc.	06.30000%
Samedan Oil Corporation	46.20000%

22-Oct-1998 Assignment of Operating Rights approved. See file.

22-Oct-1998 Operating rights interest is now held as follows, effective 3/1/1998:

All of Block 331, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block coves ooperating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD.

Cairn Energy USA, Inc.	40.00000%
Samedan Oil Corporation	52.80000%
Continental Land & Fur Co., Inc.	07.20000%

22-Oct-1998 Assignment of Operating Rights approved. See file.

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20-Apr-2004 Operating rights interest is now held as follows, effective 12/31/2002:
All of Block 331, East Cameron Area, South Addition, INSOFAR AND ONLY INSOFAR AS said block coves ooperating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD.
Cairn Energy USA, Inc. 40.00000%
Noble Energy, Inc. 52.80000%
Continental Land & Fur Co., Inc. 07.20000%
All of Block 331, East Cameron Area, South Addition, INSOFAR AND ONLY INSOFAR AS said block coves ooperating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD.
Cairn Energy USA, Inc. 40.00000%
Noble Energy, Inc. 52.80000%
Continental Land & Fur Co., Inc. 07.20000%

20-Apr-2004 Record title interest is now held as follows, effective 12/31/2002:
Noble Energy, Inc. 39.60000%
Continental Land & Fur Co., Inc. 05.40000%
Japex (U.S.) Corp. 15.00000%
Cairn Energy USA, Inc. 40.00000%

20-Apr-2004 Cairn Energy USA, Inc. designates Noble Energy, Inc. as operator. All of Block 331, East Cameron Area, South Addition.

20-Apr-2004 Continental Land & Fur Co., Inc. designates Noble Energy, Inc. as operator. All of Block 331, East Cameron Area, South Addition.

20-Apr-2004 Continental Land & Fur Co., Inc. designates Samedan Oil Corporation as operator.

20-Apr-2004 Japex (U.S.) Corp. designates Noble Energy, Inc. as operator. All of Block 331, East Cameron Area, South Addition.

20-Apr-2004 Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).

29-Sep-2006 Noble Energy, Inc. designates Coldren Resources LP as operator. All of Block 331, East Cameron Area, South Addition.

29-Sep-2006 Japex (U.S.) Corp. designates Coldren Resources LP as operator. All of Block 331, East Cameron Area, South Addition.

29-Sep-2006 Continental Land & Fur Co., Inc. designates Noble Energy, Inc. as operator.

29-Sep-2006 Continental Land & Fur Co., Inc. designates Coldren Resources LP as operator. All of Block 331, East Cameron Area, South Addition.

29-Sep-2006 Cairn Energy USA, Inc. designates Coldren Resources LP as operator. All of Block 331, East Cameron Area, South Addition.

12-Feb-2007 Record title interest is now held as follows, effective 3/1/2006:
Cairn Energy USA, Inc. 40.00000%
Coldren Resources LP 39.60000%
Continental Land & Fur Co., Inc. 05.40000%
Japex (U.S.) Corp. 15.00000%

12-Feb-2007 Operating rights interest is now held as follows, effective 3/1/2006:
All of Block 331, East Cameron Area, South Addition, INSOFAR AND ONLY INSOFAR AS said block covers operating rights from the surface of the earth down to 100' below the stratigraphic equivalent of 12,590' MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well
Coldren Resources LP 52.80000%
Cairn Energy USA, Inc. 40.00000%
Continental Land & Fur Co., Inc. 07.20000%

12-Feb-2007 Operating rights interest is now held as follows, effective 3/1/2006:
All of Block 331, East Cameron Area, South Addition, INSOFAR AND ONLY INSOFAR AS said block covers operating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000' TVD.
Cairn Energy USA, Inc. 40.00000%
Coldren Resources LP 52.80000%
Continental Land & Fur Co., Inc. 07.20000%

01-Aug-2007 Coldren Resources LP changed its name to Beryl Oil and Gas LP, effective 05/23/2007.

21-Oct-2008 Held by unit operations.

19-Dec-2008 Held by prior production, production ceased on 09/09/2008.

21-Apr-2009 Production resumed on 02/25/2009.

22-Mar-2010 Beryl Oil and Gas LP changed its name to Bandon Oil and Gas, LP, effective 1/18/2010.

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01-Feb-2011 Bandon Oil and Gas, LP designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 331, East Cameron Area, South Addition.

01-Feb-2011 Japex (U.S.) Corp. designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 331, East Cameron Area, South Addition.

01-Feb-2011 Continental Land & Fur Co., Inc. designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 331, East Cameron Area, South Addition.

01-Feb-2011 Cairn Energy USA, Inc. designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 331, East Cameron Area, South Addition.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

17-Dec-2014 Held by prior production, production ceased on 10/19/2014.

14-Jan-2015 Held by prior production, production ceased on 10/19/2014.

21-Jan-2015 Held by prior production, production ceased on 10/19/2014.

20-Feb-2015 Held by prior production, production ceased on 10/19/2014.

20-Mar-2015 Held by prior production, production ceased on 10/19/2014.

21-Apr-2015 Held by prior production, production ceased on 10/19/2014.

02-Jul-2015 Unit suspension of production approved from 4/18 through 8/31/2015. Unit Contract No. 754392008 consists of G08658 and G09478.

25-Sep-2015 Unit suspension of production approved from 9/1 through 10/31/2015. Unit Contract No. 754392008 consists of G08658 and G09478.

19-Nov-2015 Unit suspension of production approved from 11/1 through 12/31/2015. Unit Contract No. 754392008 consists of G08658 and G09478.

26-Jan-2016 Unit suspension of production approved from 01/01/2016 through 02/29/2016. Unit Contract No. 754392008 consists of G08658, G09478.

18-Mar-2016 Production resumed on 02/17/2016.

20-Jun-2016 Held by prior production, production ceased on 04/23/2016.

20-Jul-2016 Held by prior production, production ceased on 04/23/2016.

12-Aug-2016 Cairn Energy USA, Inc. changed its name to Cairn Energy USA, LLC (by conversion) effective on 5/13/2010.

19-Aug-2016 Held by prior production, production ceased on 04/23/2016.

20-Sep-2016 Held by prior production, production ceased on 04/23/2016.

20-Oct-2016 Production resumed on 09/17/2016.

28-Mar-2017 Record title interest is now held as follows, effective 2/7/2016:

Bandon Oil and Gas, LP	79.60000%
Continental Land & Fur Co., Inc.	05.40000%
Japex (U.S.) Corp.	15.00000%

30-Mar-2017 Operating rights interest is now held as follows, effective 2/7/2016:

All of Block 331, East Cameron Area, South Addition, INsofar AND ONLY INsofar AS said block covers operating rights from the surface of the earth down to 100' below the stratigraphic equivalent of 12,590' MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well

Bandon Oil and Gas, LP	92.80000%
Continental Land & Fur Co., Inc.	07.20000%

30-Mar-2017 Operating rights interest is now held as follows, effective 2/7/2016:

All of Block 331, East Cameron Area, South Addition, INsofar AND ONLY INsofar AS said block covers operating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000' TVD.

Bandon Oil and Gas, LP	92.80000%
Continental Land & Fur Co., Inc.	07.20000%

21-Nov-2018 Held by prior production, production ceased on 09/28/2018.

19-Dec-2018 Held by prior production, production ceased on 09/28/2018.

22-Jan-2019 Held by prior production, production ceased on 09/28/2018.

20-Feb-2019 Held by prior production, production ceased on 09/28/2018.

20-Mar-2019 Held by prior production, production ceased on 09/28/2018.

18-Apr-2019 Held by prior production, production ceased on 09/28/2018.

21-May-2019 Held by prior production, production ceased on 09/28/2018.

21-Jun-2019 Held by prior production, production ceased on 09/28/2018.

19-Jul-2019 Held by prior production, production ceased on 09/28/2018.

21-Aug-2019 Held by prior production, production ceased on 09/28/2018.

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20-Sep-2019	Held by prior production, production ceased on 09/28/2018.
10-Oct-2019	Unit suspension of production approved from 9/29 through 11/30/2019. Unit Contract No. 754392008 consists of G08658 and G09478.
17-Dec-2020	Lease terminated on 11/19/2020.
04-Jan-2021	Unit Contract No. 754392008 terminated, effective 11/20/2020. The unit consisted of G08658 and G09478.

SRP for OCS-G 9478

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	113	Sale Date	3/30/1988
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
540000.000	5000.000000	5000.000000	108.00	16.666667	3.00	

Original Lessee(s):

CNG Producing Company	50.00000 %
Union Texas Petroleum Corporation	50.00000 %

Description:

All of Block 332, East Cameron Area, South Addition, as shown on OCS Louisiana Leasing Map, LA2A.

01-May-1988 Date of lease: 5/1/1988. Expected expiration date: 4/30/1993

19-Jul-1988 Union Texas Petroleum Corporation designates CNG Producing Company as operator.

05-Apr-1991 NERCO Energy Corporation designates CNG Producing Company as operator.

25-Jan-1992 Record title interest is now held as follows, effective 1/1/1991:

CNG Producing Company	50.00000%
NERCO Energy Corporation	50.00000%

27-Feb-1992 Record title interest is now held as follows, effective 5/24/1991:

CNG Producing Company	50.00000%
NERCO Oil & Gas, Inc.	50.00000%

27-Feb-1992 NERCO Energy Corporation merged with and into NERCO Oil & Gas, Inc., effective 5/2/91. The name of the surviving corporation is NERCO Oil & Gas, Inc. (N. O. Misc. No. 1334).

18-Mar-1992 CNG Producing Company designates Freeport-McMoRan Inc. as operator.

02-Apr-1992 NERCO Oil & Gas, Inc. designates Freeport-McMoRan Inc. as operator.

29-Apr-1992 NERCO Energy Corporation designates Freeport-McMoRan Inc. as operator.

05-Aug-1992 Record title interest is now held as follows, effective 3/19/1992:

NERCO Oil & Gas, Inc.	50.00000%
Freeport-McMoRan Inc.	50.00000%

12-Aug-1992 Record title interest is now held as follows, effective 4/1/1992:

Freeport-McMoRan Inc.	100.00000%
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10-Sep-1992 Unit Contract No. 754392008 approved, effective 5/15/92. Unit consists of Leases OCS-G08658 and G09478.

29-Apr-1993 Continental Land & Fur Co., Inc. designates Freeport-McMoRan Inc. as operator.

30-Apr-1993 Record title interest is now held as follows, effective 4/3/1992:

Continental Land & Fur Co., Inc.	12.00000%
Freeport-McMoRan Inc.	88.00000%

15-Jul-1993 Continental Land & Fur Co., Inc. designates Samedan Oil Corporation as operator.

15-Jul-1993 Freeport-McMoRan Inc. designates Samedan Oil Corporation as operator.

05-Aug-1993 Record title interest is now held as follows, effective 7/14/1993:

Samedan Oil Corporation	88.00000%
Continental Land & Fur Co., Inc.	12.00000%

07-Sep-1993 Unit suspension of production approved from 9/15/93 through 1/31/95.

04-Nov-1998 Japex (U.S.) Corp. designates Samedan Oil Corporation as operator. of Block 232, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR from a depth below 100' below the stratigraphic equivalent of 12,590' MD.

16-Nov-1998 Operating rights interest is now held as follows, effective 3/1/1998:

All of Block 332, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers operating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD.

Japex (U.S.) Corp.	07.50000%
Continental Land & Fur Co., Inc.	11.10000%
Samedan Oil Corporation	81.40000%

16-Nov-1998 Operating rights interest is now held as follows, effective 3/1/1998:

All of Block 332, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers operating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD.

Continental Land & Fur Co., Inc.	12.00000%
Samedan Oil Corporation	88.00000%

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19-Feb-2003 Held by unit production, lease receiving an allocation.

09-Oct-2003 Placed on continuous production on 12/16/1994.

20-Apr-2004 Operating rights interest is now held as follows, effective 12/31/2002:
All of Block 332, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers operating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD.
Continental Land & Fur Co., Inc. 12.000000%
Noble Energy, Inc. 88.000000%

20-Apr-2004 Record title interest is now held as follows, effective 12/31/2002:
Noble Energy, Inc. 88.000000%
Continental Land & Fur Co., Inc. 12.000000%

20-Apr-2004 Continental Land & Fur Co., Inc. designates Noble Energy, Inc. as operator. All of Block 332, East Cameron Area, South Addition.

20-Apr-2004 Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).

18-Nov-2005 Held by unit production, lease receiving an allocation.

27-Sep-2006 Noble Energy, Inc. designates Coldren Resources LP as operator. All of Block 332, East Cameron Area, South Addition.

27-Sep-2006 Continental Land & Fur Co., Inc. designates Coldren Resources LP as operator. All of Block 332, East Cameron Area, South Addition.

12-Feb-2007 Operating rights interest is now held as follows, effective 3/1/2006:
All of Block 332, East Cameron Area, South Addition, INSO FAR AND ONLY INSO FAR AS said block covers operating rights from a depth below 100 feet below the stratigraphic equivalent of 12,590 feet MD being the deepest depth drilled in the FMI OCS-G 8658 No. 2 well to 100,000 feet TVD.
Continental Land & Fur Co., Inc. 12.000000%
Coldren Resources LP 88.000000%

12-Feb-2007 Record title interest is now held as follows, effective 3/1/2006:
Coldren Resources LP 88.000000%
Continental Land & Fur Co., Inc. 12.000000%

01-Aug-2007 Coldren Resources LP changed its name to Beryl Oil and Gas LP, effective 05/23/2007.

23-Jun-2008 Held by unit production, lease receiving an allocation.

21-Oct-2008 Held by prior production, production ceased on 05/28/2008.

21-Apr-2009 Production resumed on 02/25/2009.

22-Mar-2010 Beryl Oil and Gas LP changed its name to Bandon Oil and Gas, LP, effective 1/18/2010.

12-Nov-2010 Bandon Oil and Gas, LP designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 332, East Cameron Area, South Addition.

12-Nov-2010 Continental Land & Fur Co., Inc. designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 332, East Cameron Area, South Addition.

21-Jun-2012 Held by unit production, lease receiving an allocation.

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Held by unit production, lease receiving an allocation.

20-Dec-2013 Held by unit production, lease receiving an allocation.

21-Jan-2014 Held by unit production, lease receiving an allocation.

21-Feb-2014 Held by unit production, lease receiving an allocation.

21-Mar-2014 Held by unit production, lease receiving an allocation.

21-Apr-2014 Held by unit production, lease receiving an allocation.

21-May-2014 Held by unit production, lease receiving an allocation.

19-Jun-2014 Held by unit production, lease receiving an allocation.

21-Jul-2014 Held by unit production, lease receiving an allocation.

20-Aug-2014 Held by unit production, lease receiving an allocation.

19-Sep-2014 Held by unit production, lease receiving an allocation.

20-Oct-2014 Held by unit production, lease receiving an allocation.

20-Nov-2014 Held by unit production, lease receiving an allocation.

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17-Dec-2014	Held by unit operations.
14-Jan-2015	Held by unit operations.
21-Jan-2015	Held by unit operations.
20-Feb-2015	Held by unit operations.
20-Mar-2015	Held by unit operations.
21-Apr-2015	Held by unit operations.
02-Jul-2015	Unit suspension of production approved from 4/18 through 8/31/2015. Unit Contract No. 754392008 consists of G08658 and G09478.
25-Sep-2015	Unit suspension of production approved from 9/1 through 10/31/2015. Unit Contract No. 754392008 consists of G08658 and G09478.
19-Nov-2015	Unit suspension of production approved from 11/1 through 12/31/2015. Unit Contract No. 754392008 consists of G08658 and G09478.
26-Jan-2016	Unit suspension of production approved from 01/01/2016 through 02/29/2016. Unit Contract No. 754392008 consists of G08658, G09478.
18-Mar-2016	Production resumed on 02/17/2016.
20-Jun-2016	Held by prior production, production ceased on 04/23/2016.
20-Jul-2016	Held by prior production, production ceased on 04/23/2016.
19-Aug-2016	Held by prior production, production ceased on 04/23/2016.
20-Sep-2016	Held by prior production, production ceased on 04/23/2016.
20-Oct-2016	Held by unit production, lease receiving an allocation.
18-Nov-2016	Held by unit production, lease receiving an allocation.
13-Dec-2016	Held by unit production, lease receiving an allocation.
13-Jan-2017	Held by unit production, lease receiving an allocation.
21-Feb-2017	Held by unit production, lease receiving an allocation.
22-Mar-2017	Held by unit production, lease receiving an allocation.
21-Apr-2017	Held by unit production, lease receiving an allocation.
22-May-2017	Held by unit production, lease receiving an allocation.
21-Jun-2017	Held by unit production, lease receiving an allocation.
21-Jul-2017	Held by unit production, lease receiving an allocation.
22-Aug-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.
17-Nov-2017	Held by unit production, lease receiving an allocation.
20-Dec-2017	Held by unit production, lease receiving an allocation.
22-Jan-2018	Held by unit production, lease receiving an allocation.
20-Feb-2018	Held by unit production, lease receiving an allocation.
19-Mar-2018	Held by unit production, lease receiving an allocation.
20-Apr-2018	Held by unit production, lease receiving an allocation.
22-May-2018	Held by unit production, lease receiving an allocation.
21-Jun-2018	Held by unit production, lease receiving an allocation.
20-Jul-2018	Held by unit production, lease receiving an allocation.
21-Aug-2018	Held by unit production, lease receiving an allocation.
20-Sep-2018	Production resumed on 08/04/2018.
21-Nov-2018	Held by prior production, production ceased on 09/28/2018.
19-Dec-2018	Held by prior production, production ceased on 09/28/2018.
22-Jan-2019	Held by prior production, production ceased on 09/28/2018.
20-Feb-2019	Held by prior production, production ceased on 09/28/2018.
20-Mar-2019	Held by prior production, production ceased on 09/28/2018.
18-Apr-2019	Held by prior production, production ceased on 09/28/2018.
21-May-2019	Held by prior production, production ceased on 09/28/2018.
21-Jun-2019	Held by prior production, production ceased on 09/28/2018.
19-Jul-2019	Held by prior production, production ceased on 09/28/2018.
21-Aug-2019	Held by prior production, production ceased on 09/28/2018.
20-Sep-2019	Held by prior production, production ceased on 09/28/2018.

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10-Oct-2019	Unit suspension of production approved from 9/29 through 11/30/2019. Unit Contract No. 754392008 consists of G08658 and G09478.
19-Dec-2019	Held by unit operations.
21-Jan-2020	Held by unit operations.
20-Feb-2020	Held by unit operations.
17-Mar-2020	Held by unit operations.
17-Apr-2020	Held by unit operations.
18-May-2020	Held by unit operations.
18-Jun-2020	Held by unit operations.
20-Aug-2020	Held by unit operations.
21-Sep-2020	Held by unit operations.
21-Oct-2020	Held by unit operations.
18-Nov-2020	Held by unit operations.
17-Dec-2020	Lease terminated on 11/19/2020.
04-Jan-2021	Unit Contract No. 754392008 terminated, effective 11/20/2020. The unit consisted of G08658 and G09478.

SRP for OCS-G 10594

OCS-G10594

Current Status	TERMIN	Central Gulf of Mexico	Sale#	118	Sale Date	3/15/1989
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
91250.000	2500.000000	2500.000000	36.50	16.666667	3.00	

Original Lessee(s):

XTO Offshore Inc. 100.00000 %

Description:

S1/2 of Block 507, West Cameron Area, South Addition, as shown on OCS Louisiana Leasing Map, LA1B.

	LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
	X	Y	X	Y
1	1450483.900	-71088.265		
2	1450483.900	-78467.290		
3	1435725.850	-78467.290		
4	1435725.850	-71088.265		

01-Jun-1989 Date of lease: 6/1/1989. Expected expiration date: 5/31/1994**16-May-1994** Unit Contract No. 754394008 approved, effective 5/1/94. Unit consists of Leases OCS-G 2220, 2549, and 10594.**03-Jul-1996** Columbia Gas Development Corporation changed its name to Aviara Energy Corporation, effective 4/30/96.**07-Mar-2002** Aviara Energy Corporation designates Newfield Exploration Company as operator.
E/2SE/4;SW/4SE/4;S/2NW/4SE/4;NE/4NW/4SE/4 of Block 507, WC Area, all depths.**02-Apr-2002** Placed on continuous production on 01/13/2002.**06-Aug-2002** Aviara Energy Corporation changed its name to Hunt Petroleum (AEC), Inc., effective 7/1/2002.**29-Nov-2002** Hunt Petroleum (AEC), Inc. designates Hunt Petroleum (AEC), Inc. as operator. All of Block 507, WC Area, all depths.**23-Jan-2003** Held by unit production, lease receiving an allocation.**21-Jan-2004** Operating rights interest is now held as follows, effective 7/1/2002:

SW1/4SE1/4; E1/2SE1/4; S1/2NW1/4SE1/4; NE1/4NW1/4SE1/4 of Block 507, West Cameron Area, South Addition, LIMITED TO THOSE CERTAIN DEPTHS from the surface of the earth down to and including 100' below the stratigraphic equivalent of the true vertical depth of 10,798' as encountered in the Newfield Exploration Company OCS-G 2549 No. C-1 (formerly No. 2) Well.

Hunt Petroleum (AEC), Inc. 50.00000%

Newfield Exploration Company 50.00000%

21-Jan-2004 Newfield Exploration Company designates Hunt Petroleum (AEC), Inc. as operator. of Block 507, West Cameron Area, South Addition, INSOFAR AND ONLY INSOFAR as it covers the SW1/4SE1/4; the E1/2SE1/4; S1/2NW1/4SE1/4; and the NE1/4NW1/4SE1/4 from the surface of the earth down to and including 100' below the stratigraphic equivalent of the true vertical depth of 10,798' as encountered in the Newfield Exploration Company OCS-G 2549 No. C-1 (formerly No. 2) Well.**18-Jan-2008** Held by unit production, lease not receiving an allocation.**25-Jan-2008** Operating rights interest is now held as follows, effective 7/1/2002:

SW1/4SE1/4; E1/2SE1/4; S1/2NW1/4SE1/4; NE1/4NW1/4SE1/4 of Block 507, West Cameron Area, South Addition, LIMITED TO THOSE CERTAIN DEPTHS from the surface of the earth down to and including 100' below the stratigraphic equivalent of the true vertical depth of 10,798' as encountered in the Newfield Exploration Company OCS-G 2549 No. C-1 (formerly No. 2) Well.

Hunt Petroleum (AEC), Inc. 50.00000%

McMoRan Oil & Gas LLC 50.00000%

25-Jan-2008 McMoRan Oil & Gas LLC designates Hunt Petroleum (AEC), Inc. as operator.

SW/4SE/4;E/2SE/4;S/2NW/4SE/4;NE/4NW/4SE/4 of Block 507, West Cameron Area, South Addition from 0 to 10898' TVD.

21-Nov-2008 Held by prior production, production ceased on 09/11/2008.**20-Mar-2009** Held by unit operations.**12-May-2009** Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.**21-Aug-2009** Production resumed on 08/01/2009.**20-Sep-2011** McMoRan Oil & Gas LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4SE1/4; E1/2SE1/4; S1/2NW1/4SE1/4; NE1/4NW1/4SE1/4 of Block 507, West Cameron Area, South Addition from surface to 10898' TVD.**20-Sep-2011** XTO Offshore Inc. designates Dynamic Offshore Resources, LLC as operator. S1/2 of Block 507, West Cameron Area, South Addition.**07-Dec-2011** Record title interest is now held as follows, effective 8/1/2011:

Dynamic Offshore Resources, LLC 100.00000%

07-Dec-2011 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. S1/2 of Block 507, West Cameron Area, South Addition.

07-Dec-2011 Operating rights interest is now held as follows, effective 8/1/2011:
 SW1/4SE1/4; E1/2SE1/4; S1/2NW1/4SE1/4; NE1/4NW1/4SE1/4 of Block 507, West Cameron Area, South Addition, LIMITED TO THOSE CERTAIN DEPTHS from the surface of the earth down to and including 100' below the stratigraphic equivalent of the true vertical depth of 10,798' as encountered in the Newfield Exploration Company OCS-G 2549 No. C-1 (formerly No. 2) Well.
 McMoRan Oil & Gas LLC 50.00000%
 Dynamic Offshore Resources, LLC 50.00000%

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

20-Mar-2019 Held by unit production, lease receiving an allocation.

18-Apr-2019 Held by unit production, lease receiving an allocation.

21-May-2019 Held by unit production, lease receiving an allocation.

21-Jun-2019 Held by unit production, lease receiving an allocation.

19-Jul-2019 Held by unit production, lease receiving an allocation.

21-Aug-2019 Held by unit production, lease receiving an allocation.

20-Sep-2019 Held by unit production, lease receiving an allocation.

21-Oct-2019 Held by unit production, lease receiving an allocation.

21-Nov-2019 Held by unit production, lease receiving an allocation.

19-Dec-2019 Held by unit production, lease receiving an allocation.

21-Jan-2020 Held by unit production, lease receiving an allocation.

20-Feb-2020 Held by unit production, lease receiving an allocation.

17-Mar-2020 Held by unit production, lease receiving an allocation.

17-Apr-2020 Held by unit production, lease receiving an allocation.

18-May-2020 Held by unit production, lease receiving an allocation.

18-Jun-2020 Held by unit operations.

20-Aug-2020 Held by unit operations.

21-Sep-2020 Held by unit operations.

21-Oct-2020 Held by unit operations.

18-Nov-2020 Held by unit operations.

17-Dec-2020 Held by unit operations.

20-Jan-2021 Held by unit operations.

19-Feb-2021 Held by unit operations.

19-Mar-2021 Held by unit operations.

20-Apr-2021 Lease terminated on 04/03/2021.

09-Jun-2021 Unit Contract No. 754394008 terminated, effective 4/4/2021. The unit consisted of G02220, G02549, and G10594.

SRP for OCS-G 10780

OCS-G10780

Current Status	SOP	Central Gulf of Mexico	Sale#	118	Sale Date	3/15/1989
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
251700.000	5000.000000	5000.000000	50.34	16.666667	3.00	

Original Lessee(s):

Union Exploration Partners, Ltd.	100.00000 %
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Description:

All of Block 243, Ship Shoal Area, South Addition, as shown on OCS Louisiana Leasing Map, LA5A.

01-Jul-1989 Date of lease: 7/1/1989. Expected expiration date: 6/30/1994

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:
Union Exploration Partners (Delaware), Limited Partnership 100.00000%

26-Sep-1990 Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549). Union Exploration Partners, Ltd. merged with and into Union

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:
Unocal Exploration Corporation 100.00000%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

25-Jun-1991 Marathon Oil Company designates Union Exploration Partners, Ltd. as operator.

04-Feb-1992 Record title interest is now held as follows, effective 1/1/1991:
Marathon Oil Company 50.00000%
Unocal Exploration Corporation 50.00000%

08-May-1992 Marathon Oil Company designates Union Oil Company of California as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:
Union Oil Company of California 50.00000%
Marathon Oil Company 50.00000%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

10-Jan-1994 Union Oil Company of California designates Marathon Oil Company as operator.

14-Jun-1994 Union Oil Company of California designates Walter Oil & Gas Corporation as operator. of the W1/2 of Block 243, Ship Shoal Area, South Addition.

14-Jun-1994 Marathon Oil Company designates Walter Oil & Gas Corporation as operator. W/2 of Block 243, Ship Shoal Area, South Addition from 0 to 20000' TVD. and W/2 of Block 243, Ship Shoal Area, South Addition from surface to 20000' TVD. and W1/2 of Block 243, Ship Shoal Area, South Addition from surface to 20000' TVD.

18-Jul-1994 Held by drilling operations. FO status report dated 7/14/94.

17-Oct-1994 Suspension of production approved from 11/1/94 through 10/31/95.

01-Aug-1995 Operating rights interest is now held as follows, effective 8/1/1994:
All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:
Walter Oil & Gas Corporation 60.00000%
Vastar Resources, Inc. 40.00000%

30-Oct-1995 Marathon Oil Company designates Union Oil Company of California as operator. of the E1/2 of Block 243, Ship Shoal Area, South Addition. and E/2 of Block 243, SS Area, all depths.

13-Nov-1995 Held by drilling operations. FO status report dated 11/8/95.

14-Dec-1995 Placed on continuous production 12/5/95.

12-Feb-1996 Operating rights interest is now held as follows, effective 8/3/1994:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Vastar Resources, Inc.	40.00000%
Walter Oil & Gas Corporation	14.26466%
British-Borneo Exploration, Inc.	12.00000%
Howell Group, Ltd.	01.80000%
J. C. Walter, Jr. (individual)	01.20000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	00.60000%
J. C. Walter III (Individual)	00.60000%
Carole Walter Looke (individual)	00.60000%

10-Jul-1998 J. C. Walter, Jr., Ltd. designates Walter Oil & Gas Corporation as operator. of the W1/2 of Block 243, Ship Shoal Area, South Addition. and and W1/2 of Block 243, Ship Shoal Area, South Addition from 0 to 20000' TVD.

22-Jul-1998 Operating rights interest is now held as follows, effective 4/8/1994:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Vastar Resources, Inc.	40.00000%
Walter Oil & Gas Corporation	14.26466%
British-Borneo Exploration, Inc.	12.00000%
Howell Group, Ltd.	01.80000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	00.60000%
J. C. Walter III (Individual)	00.60000%
Carole Walter Looke (individual)	00.60000%
J. C. Walter, Jr., Ltd.	01.20000%

13-Nov-2001 British-Borneo USA, Inc. (GOM Company No. 1578) merged into Agip Oil US L.L.C. (GOM Company No. 2516), effective 12/01/2000. The name of the surviving corporation is Agip Oil US L.L.C. (GOM Company No. 2516).

13-Nov-2001 Agip Oil US L.L.C. designates Walter Oil & Gas Corporation as operator. of the W1/2 of Block 343, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as the Lease covers the operating rights from the surface of the earth down to 20,000 feet subsea. and and W1/2 of Block 243, Ship Shoal Area, South Addition from 0 to 20000' TVD.

15-Apr-2002 Operating rights interest is now held as follows, effective 12/31/2001:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

BP Exploration & Production Inc.	40.00000%
Walter Oil & Gas Corporation	14.26466%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	01.80000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	00.60000%
J. C. Walter III (Individual)	00.60000%
Carole Walter Looke (individual)	00.60000%
J. C. Walter, Jr., Ltd.	01.20000%

15-Apr-2002 BP Exploration & Production Inc. designates Walter Oil & Gas Corporation as operator. of the W1/2 of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers from the surface down to 20,000' subsea.

17-Jul-2003

Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	26.15188%
BP Exploration & Production Inc.	28.11278%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	01.80000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	00.60000%
J. C. Walter III (Individual)	00.60000%
Carole Walter Looke (individual)	00.60000%
J. C. Walter, Jr., Ltd.	01.20000%

17-Jul-2003

Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	26.15188%
BP Exploration & Production Inc.	27.61278%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	01.80000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	00.60000%
J. C. Walter III (Individual)	00.60000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	01.20000%

17-Jul-2003

Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	26.15188%
BP Exploration & Production Inc.	27.11278%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	01.80000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	00.60000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	01.20000%

17-Jul-2003

Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	26.15188%
BP Exploration & Production Inc.	26.61278%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	01.80000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	01.10000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	01.20000%

17-Jul-2003 Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	26.15188%
BP Exploration & Production Inc.	25.61278%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	01.80000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	01.10000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	02.20000%

17-Jul-2003 Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	26.15188%
BP Exploration & Production Inc.	24.11278%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	03.30000%
Walter Production, Inc.	28.93534%
Walter Oil & Minerals Corporation	01.10000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	02.20000%

17-Jul-2003 Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	26.15188%
Agip Oil US L.L.C.	12.00000%
Howell Group, Ltd.	03.30000%
Walter Production, Inc.	53.04812%
Walter Oil & Minerals Corporation	01.10000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	02.20000%

14-Oct-2003 Agip Oil US L.L.C. changed its name to Eni Oil US LLC, effective 6/01/2003.

24-Mar-2004 Record title interest is now held as follows, effective 7/1/2003:

Forest Oil Corporation	50.00000%
Marathon Oil Company	50.00000%

24-Mar-2004 Forest Oil Corporation designates Union Oil Company of California as operator. E/2 of Block 243, Ship Shoal Area, South Addition, all depths.

24-Mar-2004 Forest Oil Corporation designates Walter Oil & Gas Corporation as operator. W/2 of Block 243, Ship Shoal Area, South Addition from 0 to 20000' TVD.

01-Apr-2004 Marathon Oil Company designates Forest Oil Corporation as operator. E/2 of Block 243, Ship Shoal Area, South Addition, and W/2 of Block 243, Ship Shoal Area, South Addition from 20000' TVD and below.

02-Aug-2004 Operating rights interest is now held as follows, effective 1/1/2004:

All of Block 243, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	38.15188%
Howell Group, Ltd.	03.30000%
Walter Production, Inc.	53.04812%
Walter Oil & Minerals Corporation	01.10000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	02.20000%

20-Jan-2006 Held by prior production, production ceased on 09/21/2005.

10-Apr-2006 Suspension of production approved from 03/21/2006 thru 04/02/2006.

04-May-2006 Record title interest is now held as follows, effective 12/1/2005:

Forest Energy Resources, Inc.	50.00000%
Marathon Oil Company	50.00000%

04-May-2006 Forest Energy Resources, Inc. designates Forest Oil Corporation as operator. E/2 of Block 243, Ship Shoal Area, South Addition, and W/2 of Block 243, Ship Shoal Area, South Addition from 20000' TVD and below.

04-May-2006 Forest Energy Resources, Inc. designates Walter Oil & Gas Corporation as operator. W/2 of Block 243, Ship Shoal Area, South Addition from 0 to 20000' TVD.

01-Aug-2006 Placed on continuous production 03/31/2006.

15-Aug-2006 Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 243, Ship Shoal Area, South Addition, INSOFAR AND ONLY INSOFAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	37.25463%
Howell Group, Ltd.	03.30000%
Walter Production, Inc.	53.94537%
Walter Oil & Minerals Corporation	01.10000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	02.20000%

15-Aug-2006 Carole Walter Looke (individual) designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition Area from 0 to 20000' TVD.

15-Aug-2006 Howell Group, Ltd. designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition Area from 0 to 20000' TVD.

15-Aug-2006 J. C. Walter, Jr., Ltd. designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition Area from 0 to 20000' TVD.

15-Aug-2006 Walter Oil & Gas Corporation designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition Area from 0 to 20000' TVD.

15-Aug-2006 Walter Oil & Minerals Corporation designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition Area from 0 to 20000' TVD.

15-Aug-2006 Walter Production, Inc. designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition Area from 0 to 20000' TVD.

15-Aug-2006 J. C. Walter III (Individual) designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition Area from 0 to 20000' TVD.

15-Aug-2006 Operating rights interest is now held as follows, effective 1/1/2004:

All of Block 243, Ship Shoal Area, South Addition, INSOFAR AND ONLY INSOFAR AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:

Walter Oil & Gas Corporation	36.25284%
Howell Group, Ltd.	04.30179%
Walter Production, Inc.	53.94537%
Walter Oil & Minerals Corporation	01.10000%
J. C. Walter III (Individual)	01.10000%
Carole Walter Looke (individual)	01.10000%
J. C. Walter, Jr., Ltd.	02.20000%

23-May-2007 Forest Energy Resources, Inc. changed its name to Mariner Energy Resources, Inc., effective 03/02/06.

30-Oct-2007 Mariner Energy Resources, Inc. designates Mariner Energy, Inc. as operator. E/2 of Block 243, Ship Shoal Area, South Addition, all depths and W/2 of Block 243, Ship Shoal Area, South Addition below 20000'.

30-Oct-2007 Marathon Oil Company designates Mariner Energy, Inc. as operator. E/2 of Block 243, Ship Shoal Area, South Addition, all depths and W/2 of Block 243, Ship Shoal Area, South Addition below 20000'.

12-Nov-2010 Marathon Oil Company designates Mariner Energy Resources, Inc. as operator. E/2 of Block 243, Ship Shoal Area, South Addition, all depths; and W/2 of Block 243, Ship Shoal Area, South Addition from 20000' TVD and below.

12-Nov-2010 Mariner Energy Resources, Inc. designates Mariner Energy Resources, Inc. as operator. E/2 of Block 243, Ship Shoal Area, South Addition, all depths; and W/2 of Block 243, Ship Shoal Area, South Addition from 20000' TVD and below.

30-Jan-2013 Mariner Gulf of Mexico LLC (Company No. 02169) merged with and into Mariner Energy Resources, Inc. (Company No. 02851), and simultaneously changed its name to Apache Shelf, Inc., effective 11/30/2010. The name of the surviving corporation is Apache Shelf, Inc. (Company No. 02851).

20-Sep-2013 Held by prior production, production ceased on 06/25/2013.

21-Oct-2013 Held by prior production, production ceased on 06/25/2013.

21-Nov-2013 Production resumed on 10/02/2013.

09-Dec-2013 Apache Shelf, Inc. designates Fieldwood Energy LLC as operator. W1/2 of Block 243, Ship Shoal Area, South Addition from 20,000' TVDSS and below; and E1/2 of Block 243, Ship Shoal Area, South Addition, as to all depths.

09-Dec-2013 Marathon Oil Company designates Fieldwood Energy LLC as operator. W1/2 of Block 243, Ship Shoal Area, South Addition from 20,000' TVDSS and below; and E1/2 of Block 243, Ship Shoal Area, South Addition, as to all depths. and and E1/2 of Block 243, Ship Shoal Area, South Addition from 15858 to 99999' TVD. and and W1/2 of Block 243, Ship Shoal Area, South Addition from 20000 to 99999' TVD.

09-May-2014 Operating rights interest is now held as follows, effective 7/1/2013:
 E1/2 of Block 243, Ship Shoal Area, South Addition, from 15,858' SSTVD to 99,999' SSTVD.
 Marathon Oil Company 50.000000%
 Fieldwood Energy LLC 25.000000%
 Apache Shelf Exploration LLC 25.000000%

09-May-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. E1/2 of Block 243, Ship Shoal Area, South Addition, from 15,858' SSTVD to 99,999' SSTVD.

09-May-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. E1/2 of Block 243, Ship Shoal Area, South Addition, from 15,858' SSTVD to 99,999' SSTVD.

09-May-2014 Operating rights interest is now held as follows, effective 7/1/2013:
 W1/2 of Block 243, Ship Shoal Area, South Addition, from 20,000' subsea to 99,999' SSTVD.
 Marathon Oil Company 50.000000%
 Fieldwood Energy LLC 25.000000%
 Apache Shelf Exploration LLC 25.000000%

09-May-2014 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. E1/2 of Block 243, Ship Shoal Area, South Addition, from 15,858' SSTVD to 99,999' SSTVD; and W1/2 of Block 243, Ship Shoal Area, South Addition, from 20,000' subsea to 99,999' SSTVD.

09-May-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. E1/2 of Block 243, Ship Shoal Area, South Addition, from 15,858' SSTVD to 99,999' SSTVD; and W1/2 of Block 243, Ship Shoal Area, South Addition, from 20,000' subsea to 99,999' SSTVD.

08-Oct-2014 Record title interest is now held as follows, effective 7/1/2013:
 Fieldwood Energy LLC 50.000000%
 Marathon Oil Company 50.000000%

08-Oct-2014 Fieldwood Energy LLC designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition, from surface to 20,000' TVDSS.

08-Oct-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. E1/2 of Block 243, Ship Shoal Area, South Addition, as to all depths; and W1/2 of Block 243, Ship Shoal Area, South Addition, from 20,000' TVDSS and below.

20-Nov-2015 Operating rights interest is now held as follows, effective 1/1/2015:
 All of Block 243, Ship Shoal Area, South Addition, INsofar AND ONLY INsofar AS the lease covers operating rights in the West Half (W1/2) of said Block 243, and then only from the surface down to 20,000 feet subsea:
 Walter Oil & Gas Corporation 100.000000%

20-Jan-2016 Held by prior production, production ceased on 10/04/2015.

19-Feb-2016 Held by prior production, production ceased on 10/04/2015.

18-Mar-2016 Held by prior production, production ceased on 10/04/2015.

20-Apr-2016 Production resumed on 03/05/2016.

16-May-2016 Record title interest is now held as follows, effective 1/1/2015:
 EnVen Energy Ventures, LLC 50.000000%
 Fieldwood Energy LLC 50.000000%

16-May-2016 EnVen Energy Ventures, LLC designates Fieldwood Energy LLC as operator. E1/2 of Block 243, Ship Shoal Area, South Addition, as to all depths; and W1/2 of Block 243, Ship Shoal Area, South Addition, from 20,000' TVDSS and below.

16-May-2016 EnVen Energy Ventures, LLC designates Walter Oil & Gas Corporation as operator. W1/2 of Block 243, Ship Shoal Area, South Addition, from surface to 20,000' TVDSS.

16-May-2016 Operating rights interest is now held as follows, effective 1/1/2015:
 E1/2 of Block 243, Ship Shoal Area, South Addition, from 15,858' SSTVD to 99,999' SSTVD.
 EnVen Energy Ventures, LLC 50.000000%
 Fieldwood Energy LLC 25.000000%
 Apache Shelf Exploration LLC 25.000000%

16-May-2016 Operating rights interest is now held as follows, effective 1/1/2015:
W1/2 of Block 243, Ship Shoal Area, South Addition, from 20,000' subsea to 99,999' SSTVD.
EnVen Energy Ventures, LLC 50.000000%
Fieldwood Energy LLC 25.000000%
Apache Shelf Exploration LLC 25.000000%

22-Aug-2017 Held by prior production, production ceased on 06/24/2017.

21-Sep-2017 Held by prior production, production ceased on 06/24/2017.

21-Sep-2017 Held by prior production, production ceased on 06/24/2017.

23-Oct-2017 Production resumed on 09/21/2017.

17-Apr-2020 Held by prior production, production ceased on 02/01/2020.

18-May-2020 Held by prior production, production ceased on 02/01/2020.

18-Jun-2020 Held by prior production, production ceased on 02/01/2020.

20-Aug-2020 Held by prior production, production ceased on 02/01/2020.

21-Sep-2020 Held by prior production, production ceased on 02/01/2020.

21-Oct-2020 Held by prior production, production ceased on 02/01/2020.

18-Nov-2020 Held by prior production, production ceased on 02/01/2020.

17-Dec-2020 Held by prior production, production ceased on 02/01/2020.

20-Jan-2021 Held by prior production, production ceased on 02/01/2020.

24-Feb-2021 Suspension of production approved from 2/2/2021 through 3/31/2021.

05-May-2021 Suspension of production approved from 4/1 through 6/30/2021.

09-Aug-2021 Suspension of production approved from 07/01/2021 thru 09/30/2021.

SRP for OCS-G19760

OCS-G19760

Current Status	TERMIN	Central Gulf of Mexico	Sale#	169	Sale Date	3/18/1998
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
3863231.000	5000.000000	5000.000000	772.65	16.666667	5.00	
Original Lessee(s):						
Shell Offshore Inc.				100.00000 %		

Description:

All of Block 196, Vermilion Area, as shown on OCS Louisiana Leasing Map, LA3.

01-Aug-1998 Date of lease: 8/1/1998. Expected expiration date: 7/31/2003

08-Jun-1999 Ocean Energy, Inc. designates Shell Offshore Inc. as operator.

24-Jun-1999 Record title interest is now held as follows, effective 2/3/1999:

Shell Offshore Inc.	75.000000%
Ocean Energy, Inc.	25.000000%

23-Feb-2000 Shell Offshore Inc. designates McMoRan Oil & Gas LLC as operator.

23-Feb-2000 Ocean Energy, Inc. designates McMoRan Oil & Gas LLC as operator.

01-Mar-2000 Record title interest is now held as follows, effective 12/1/1999:

Ocean Energy, Inc.	25.000000%
McMoRan Oil & Gas LLC	75.000000%

07-Mar-2001 Record title interest is now held as follows, effective 8/22/2000:

Samedan Oil Corporation	25.000000%
Ocean Energy, Inc.	25.000000%
McMoRan Oil & Gas LLC	50.000000%

07-Mar-2001 Samedan Oil Corporation designates McMoRan Oil & Gas LLC as operator.

15-Apr-2002 Operating rights interest is now held as follows, effective 12/31/2001:

All of Block 196, Vermilion Area, INSO FAR AND ONLY INSO FAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

McMoRan Oil & Gas LLC	02.500000%
Halliburton Energy Services, Inc.	47.500000%
Ocean Energy, Inc.	25.000000%
Samedan Oil Corporation	25.000000%

15-Apr-2002 Assignment of Operating Rights approved. See file.

15-Apr-2002 Halliburton Energy Services, Inc. designates McMoRan Oil & Gas LLC as operator.

18-Feb-2003 McMoRan Oil & Gas LLC designates Samedan Oil Corporation as operator. All of Block 196, Vermilion Area.

18-Feb-2003 Ocean Energy, Inc. designates Samedan Oil Corporation as operator. All of Block 196, Vermilion Area.

18-Feb-2003 Halliburton Energy Services, Inc. designates Samedan Oil Corporation as operator. All of Block 196, VR Area, INSO FAR AND ONLY INSO FAR as said lease covers from the surface down to and including 100' below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' MD (-14276' subsea) on the 5" HRI/Density/Neutron/Sonic Delta-T log in the McMoRan Oil & Gas LLC OCS-G 17960 Well No. 2.

20-Jun-2003 Operating rights interest is now held as follows, effective 1/1/2003:

All of Block 196, Vermilion Area, INSO FAR AND ONLY INSO FAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Diamond A Exploration, LLC	02.500000%
Halliburton Energy Services, Inc.	47.500000%
Ocean Energy, Inc.	25.000000%
Samedan Oil Corporation	25.000000%

20-Jun-2003 Record title interest is now held as follows, effective 1/1/2003:

Samedan Oil Corporation	25.000000%
Ocean Energy, Inc.	25.000000%
McMoRan Oil & Gas LLC	47.500000%
Diamond A Exploration, LLC	02.500000%

20-Jun-2003 Diamond A Exploration, LLC designates Samedan Oil Corporation as operator. All of Block 196, Vermilion Area.

20-Jun-2003 Assignment of Operating Rights approved. See file.

18-Jul-2003 Placed on continuous production on 07/06/2001.

04-Sep-2003 Ocean Energy, Inc. changed its name to Devon Louisiana Corporation, effective 06/01/2003.

20-Apr-2004 Operating rights interest is now held as follows, effective 12/31/2002:
 All of Block 196, Vermilion Area, INSOFAR AND ONLY INSOFAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Diamond A Exploration, LLC	02.50000%
Halliburton Energy Services, Inc.	47.50000%
Devon Louisiana Corporation	25.00000%
Noble Energy, Inc.	25.00000%

20-Apr-2004 Record title interest is now held as follows, effective 12/31/2002:

Noble Energy, Inc.	25.00000%
Devon Louisiana Corporation	25.00000%
McMoRan Oil & Gas LLC	47.50000%
Diamond A Exploration, LLC	02.50000%

20-Apr-2004 Devon Louisiana Corporation designates Noble Energy, Inc. as operator. All of Block 196, Vermilion Area.

20-Apr-2004 Diamond A Exploration, LLC designates Noble Energy, Inc. as operator. All of Block 196, Vermilion Area.

20-Apr-2004 Halliburton Energy Services, Inc. designates Noble Energy, Inc. as operator. All of Block 196, Vermilion Area from 0 to 14460' TVD.

20-Apr-2004 McMoRan Oil & Gas LLC designates Noble Energy, Inc. as operator. All of Block 196, Vermilion Area.

20-Apr-2004 Samedan Oil Corporation (GOM Company No. 00185) merged with and into Noble Energy, Inc. (GOM Company No. 02237), effective 12/31/2002. The name of the surviving corporation is Noble Energy, Inc. (GOM Company No. 02237).

23-Sep-2004 Held by workover operations started on 07/15/2004.

26-Jul-2005 Operating rights interest is now held as follows, effective 1/1/2005:
 All of Block 196, Vermilion Area, INSOFAR AND ONLY INSOFAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Diamond A Exploration, LLC	02.50000%
Halliburton Energy Services, Inc.	47.50000%
Nippon Oil Exploration U.S.A. Limited	25.00000%
Noble Energy, Inc.	25.00000%

26-Jul-2005 Record title interest is now held as follows, effective 1/1/2005:

Noble Energy, Inc.	25.00000%
Nippon Oil Exploration U.S.A. Limited	25.00000%
McMoRan Oil & Gas LLC	47.50000%
Diamond A Exploration, LLC	02.50000%

26-Jul-2005 Nippon Oil Exploration U.S.A. Limited designates Noble Energy, Inc. as operator. All of Block 196, Vermilion Area.

03-May-2006 Operating rights interest is now held as follows, effective 6/1/2005:
 All of Block 196, Vermilion Area, INSOFAR AND ONLY INSOFAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Diamond A Exploration, LLC	02.50000%
Halliburton Energy Services, Inc.	11.87500%
Nippon Oil Exploration U.S.A. Limited	25.00000%
Noble Energy, Inc.	25.00000%
McMoRan Oil & Gas LLC	35.62500%

31-Oct-2006 Nippon Oil Exploration U.S.A. Limited designates Coldren Resources LP as operator. All of Block 196, Vermilion Area. and ALL OF BLOCK 196, Vermilion Area Area. and ALL OF BLOCK 196, Vermilion Area Area from 0 to 14460' TVD.

31-Oct-2006 Diamond A Exploration, LLC designates Coldren Resources LP as operator. All of Block 196, Vermilion Area.

31-Oct-2006 Halliburton Energy Services, Inc. designates Coldren Resources LP as operator. All of Block 196, Vermilion Area from 0 to 14460' TVD. and ALL OF BLOCK 196, Vermilion Area Area from 0 to 14460' TVD. and ALL OF BLOCK 196, Vermilion Area Area from 0 to 14460' TVD.

31-Oct-2006 McMoRan Oil & Gas LLC designates Coldren Resources LP as operator. All of Block 196, Vermilion Area.

31-Oct-2006 Noble Energy, Inc. designates Coldren Resources LP as operator. All of Block 196, Vermilion Area.

27-Apr-2007 Record title interest is now held as follows, effective 3/1/2006:

Coldren Resources LP	25.00000%
Nippon Oil Exploration U.S.A. Limited	25.00000%
McMoRan Oil & Gas LLC	47.50000%
Diamond A Exploration, LLC	02.50000%

27-Apr-2007 Operating rights interest is now held as follows, effective 3/1/2006:

All of Block 196, Vermilion Area, INSO FAR AND ONLY INSO FAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Diamond A Exploration, LLC	02.50000%
Halliburton Energy Services, Inc.	11.87500%
Nippon Oil Exploration U.S.A. Limited	25.00000%
Coldren Resources LP	25.00000%
McMoRan Oil & Gas LLC	35.62500%

01-Aug-2007 Coldren Resources LP changed its name to Beryl Oil and Gas LP, effective 05/23/2007.

21-May-2009 Held by prior production, production ceased on 02/27/2009.

28-Sep-2009 Suspension of production approved from 08/27/2009 thru 11/30/2009.

14-Dec-2009 Production resumed on 11/08/2009.

22-Mar-2010 Beryl Oil and Gas LP changed its name to Bandon Oil and Gas, LP, effective 1/18/2010.

15-Jul-2010 Record title interest is now held as follows, effective 5/1/2010:

Bandon Oil and Gas, LP	72.50000%
Nippon Oil Exploration U.S.A. Limited	25.00000%
Diamond A Exploration, LLC	02.50000%

15-Jul-2010 Record title interest is now held as follows, effective 5/1/2010:

Bandon Oil and Gas, LP	75.00000%
Nippon Oil Exploration U.S.A. Limited	25.00000%

15-Jul-2010 Operating rights interest is now held as follows, effective 5/1/2010:

All of Block 196, Vermilion Area, INSO FAR AND ONLY INSO FAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Diamond A Exploration, LLC	02.50000%
Halliburton Energy Services, Inc.	11.87500%
Nippon Oil Exploration U.S.A. Limited	25.00000%
Bandon Oil and Gas, LP	60.62500%

15-Jul-2010 Operating rights interest is now held as follows, effective 5/1/2010:

All of Block 196, Vermilion Area, INSO FAR AND ONLY INSO FAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Halliburton Energy Services, Inc.	11.87500%
Nippon Oil Exploration U.S.A. Limited	25.00000%
Bandon Oil and Gas, LP	63.12500%

05-Nov-2010 Record title interest is now held as follows, effective 1/1/2010:

Bandon Oil and Gas, LP	75.00000%
Black Elk Energy Offshore Operations, LLC	25.00000%

05-Nov-2010 Black Elk Energy Offshore Operations, LLC designates Bandon Oil and Gas, LP as operator. ALL OF BLOCK 196, Vermilion Area.

05-Nov-2010 Operating rights interest is now held as follows, effective 1/1/2010:

All of Block 196, Vermilion Area, INSO FAR AND ONLY INSO FAR as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoRan Oil & Gas LLC OCS-G 19760 Well No. 2

Halliburton Energy Services, Inc.	11.87500%
Black Elk Energy Offshore Operations, LLC	25.00000%
Bandon Oil and Gas, LP	63.12500%

11-Mar-2011 Bandon Oil and Gas, LP designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 196, Vermilion Area.

11-Mar-2011 Halliburton Energy Services, Inc. designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 196, Vermilion Area, from surface to 14,460' MD.

11-Mar-2011 Black Elk Energy Offshore Operations, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 196, Vermilion Area.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

19-Jun-2014 Held by prior production, production ceased on 04/30/2014.

21-Jul-2014 Production resumed on 06/11/2014.

14-Jan-2015 Held by prior production, production ceased on 11/24/2014.

21-Jan-2015 Held by prior production, production ceased on 11/24/2014.

20-Feb-2015 Held by prior production, production ceased on 11/24/2014.

20-Mar-2015 Held by prior production, production ceased on 11/24/2014.

21-Apr-2015 Held by prior production, production ceased on 11/24/2014.

21-May-2015 Production resumed on 04/12/2015.

25-Aug-2015 Operating rights interest is now held as follows, effective 12/31/2014:

All of Block 196, Vermilion Area, INsofar AND ONLY INsofar as said lease covers from the surface down to and including one hundred feet below the stratigraphic equivalent of the base of the TX-4 Sand seen at 14,360' measured depth (-14,276' subsea) on the 5" HRI/Density/Neutron/ Sonic-Delta-T Log in the McMoran Oil & Gas LLC OCS-G 19760 Well No. 2

Halliburton Energy Services, Inc.	11.87500%
Northstar Offshore Group, LLC	25.00000%
Bandon Oil and Gas, LP	63.12500%

25-Aug-2015 Northstar Offshore Group, LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 196, Vermilion Area

25-Aug-2015 Record title interest is now held as follows, effective 12/31/2014:

Bandon Oil and Gas, LP	75.00000%
Northstar Offshore Group, LLC	25.00000%

20-May-2016 Held by prior production, production ceased on 03/31/2016.

20-May-2016 Held by prior production, production ceased on 03/31/2016.

20-Jun-2016 Production resumed on 05/03/2016.

21-Nov-2019 Held by prior production, production ceased on 06/06/2019.

19-Dec-2019 Held by prior production, production ceased on 06/06/2019.

21-Jan-2020 Held by prior production, production ceased on 06/06/2019.

20-Feb-2020 Held by prior production, production ceased on 06/06/2019.

17-Mar-2020 Held by prior production, production ceased on 06/06/2019.

17-Apr-2020 Held by prior production, production ceased on 06/06/2019.

18-May-2020 Held by prior production, production ceased on 06/06/2019.

18-Jun-2020 Held by prior production, production ceased on 06/06/2019.

24-Jun-2020 Suspension of production approved from 6/07 through 11/30/2020.

17-Dec-2020 Lease terminated on 11/30/2020.

SRP for OCS-G 21106

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	172	Sale Date	3/17/1999
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
362886.000	5000.000000	5000.000000	72.58	16.666667	5.00	

Original Lessee(s):
Chieftain International (U.S.) Inc. 100.00000 %

Description:

All of Block 139, South Marsh Island Area, South Addition, as shown on OCS Louisiana Leasing Map, LA3C.

01-Jul-1999 Date of lease: 7/1/1999. Expected expiration date: 6/30/2004

18-Dec-2001 Record title interest is now held as follows, effective 11/1/2001:
Hunt Chieftain Development, L.P. 100.00000%

18-Dec-2001 Hunt Chieftain Development, L.P. designates Hunt Oil Company as operator. All of Block 139, South Marsh Island Area, South Addition.

05-Apr-2004 Hunt Chieftain Development, L.P. designates Hunt Petroleum (AEC), Inc. as operator. SW/4SW/4 of Block 139, South Marsh Island Area, South Addition.

21-Jul-2004 Held by drilling operations started on 06/08/2004.

18-Oct-2004 Hunt Chieftain Development, L.P. designates Hunt Petroleum (AEC), Inc. as operator. SW/4SW/4;S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition.

22-Nov-2004 Held by prior drilling operations ended on 07/15/2004.

18-Jan-2005 Suspension of production approved from 01/12/2005 thru 06/30/2005.

27-Jul-2005 Held by drilling operations started on 06/14/2005.

18-Nov-2005 Held by prior drilling operations ended on 07/27/2005.

22-Feb-2006 Held by drilling operations started on 01/23/2006.

02-May-2006 Placed on continuous production on 04/24/2006.

25-Jan-2008 Operating rights interest is now held as follows, effective 8/12/2004:
SW/4SW/4 and S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition, as to depths from below 6,000' TVD subsea to and including 9,830' TVD, being 100' below the stratigraphic equivalent of the total depth drilled in the Hunt Petroleum (AEC), Inc. OCS-G 21106 No. B-2 ST00 BP01 Well.
Hunt Petroleum (AEC), Inc. 100.00000%

25-Jan-2008 Operating rights interest is now held as follows, effective 8/12/2004:
SW/4SW/4 and S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition, as to depths from below 6,000' TVD subsea to and including 9,830' TVD, being 100' below the stratigraphic equivalent of the total depth drilled in the Hunt Petroleum (AEC), Inc. OCS-G 21106 No. B-2 ST00 BP01 Well.
Hunt Petroleum (AEC), Inc. 75.00000%
Newfield Exploration Company 25.00000%

25-Jan-2008 Newfield Exploration Company designates Hunt Petroleum (AEC), Inc. as operator. SW/4SW/4;S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition.

18-Jul-2008 Operating rights interest is now held as follows, effective 6/30/2007:
SW/4SW/4 and S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition, as to depths from below 6,000' TVD subsea to and including 9,830' TVD, being 100' below the stratigraphic equivalent of the total depth drilled in the Hunt Petroleum (AEC), Inc. OCS-G 21106 No. B-2 ST00 BP01 Well.
Hunt Petroleum (AEC), Inc. 75.00000%
Piquant, Inc. 02.00000%
Newfield Exploration Company 23.00000%

18-Jul-2008 Piquant, Inc. designates Hunt Petroleum (AEC), Inc. as operator. SW/4SW/4;S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition as to depths from below 6000' TVD to and including 9830' TVD.

18-Jul-2008 Operating rights interest is now held as follows, effective 7/1/2007:
SW/4SW/4 and S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition, as to depths from below 6,000' TVD subsea to and including 9,830' TVD, being 100' below the stratigraphic equivalent of the total depth drilled in the Hunt Petroleum (AEC), Inc. OCS-G 21106 No. B-2 ST00 BP01 Well.
Hunt Petroleum (AEC), Inc. 75.00000%
Piquant, Inc. 02.00000%
McMoRan Oil & Gas LLC 23.00000%

18-Jul-2008 McMoRan Oil & Gas LLC designates Hunt Petroleum (AEC), Inc. as operator. SW/4SW/4;S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition as to depths from 6000' TVD to 9830' TVD.

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21-Nov-2008 Held by prior production, production ceased on 09/11/2008.

19-Dec-2008 Production resumed on 11/17/2008.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

24-Mar-2011 Held by prior production, production ceased on 01/09/2011.

21-Jul-2011 Production resumed on 06/03/2011.

21-Oct-2011 Held by prior production, production ceased on 08/13/2011.

27-Oct-2011 Hunt Chieftain Development, L.P. designates Dynamic Offshore Resources, LLC as operator. SW1/4SW1/4; S1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition from 6000 to and including 9830' TVD.

27-Oct-2011 McMoRan Oil & Gas LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4SW1/4; S1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition from 6000 to and including 9830' TVD.

27-Oct-2011 Hunt Chieftain Development, L.P. designates Hunt Oil Company as operator. N1/2; SE1/4; E1/2SW1/4; N1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition, all depths; and SW1/4SW1/4; S1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition from surface to and including 6000' TVD; and SW1/4SW1/4; S1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition from 9830' TVD and below.

27-Oct-2011 XTO Offshore Inc. designates Dynamic Offshore Resources, LLC as operator. SW1/4SW1/4; S1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition from 6000 to and including 9830' TVD.

27-Oct-2011 Piquant, Inc. designates Dynamic Offshore Resources, LLC as operator. SW1/4SW1/4; S1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition from 6000 to and including 9830' TVD.

18-Nov-2011 Operating rights interest is now held as follows, effective 8/1/2011:

SW/4SW/4 and S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition, as to depths from below 6,000' TVD subsea to and including 9,830' TVD, being 100' below the stratigraphic equivalent of the total depth drilled in the Hunt Petroleum (AEC), Inc. OCS-G 21106 No. B-2 ST00 BP01 Well.	
Dynamic Offshore Resources, LLC	75.00000%
Piquant, Inc.	02.00000%
McMoRan Oil & Gas LLC	23.00000%

18-Nov-2011 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. SW1/4SW1/4; S1/2NW1/4SW1/4 of Block 139, South Marsh Island Area, South Addition from below 6000' to and including 9830' TVD.

21-Nov-2011 Production resumed on 10/30/2011.

30-Dec-2011 Operating rights interest is now held as follows, effective 9/1/2011:

SW/4SW/4 and S/2NW/4SW/4 of Block 139, South Marsh Island Area, South Addition, as to depths from below 6,000' TVD subsea to and including 9,830' TVD, being 100' below the stratigraphic equivalent of the total depth drilled in the Hunt Petroleum (AEC), Inc. OCS-G 21106 No. B-2 ST00 BP01 Well.	
Dynamic Offshore Resources, LLC	100.00000%

16-Jul-2012 Hunt Chieftain Development, L.P. designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 139, South Marsh Island Area, South Addition.

18-Oct-2012 Record title interest is now held as follows, effective 1/1/2012:

Dynamic Offshore Resources, LLC	100.00000%
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18-Oct-2012 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 139, South Marsh Island Area, South Addition.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

19-Jun-2014 Held by prior production, production ceased on 03/10/2014.

21-Jul-2014 Held by prior production, production ceased on 03/10/2014.

20-Aug-2014 Held by prior production, production ceased on 03/10/2014.

19-Sep-2014 Held by prior production, production ceased on 03/10/2014.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

07-Nov-2014 Suspension of production approved from 9/7 through 12/31/2014.

07-Jan-2015 Suspension of production approved from 01/01/2015 thru 01/31/2015.

20-Feb-2015 Production resumed on 01/30/2015.

21-Jul-2015 Held by prior production, production ceased on 05/21/2015.

21-Aug-2015 Held by prior production, production ceased on 05/21/2015.

21-Sep-2015 Production resumed on 01/30/2015.

13-Nov-2015 Merging of Interest approved. The owner of the record title interest and operating rights covering Block 139, South Marsh Island Area, South Addition, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, the operating rights are no longer severed. See file for complete description.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

17-Dec-2015 Held by prior production, production ceased on 10/04/2015.

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17-Dec-2015	Held by prior production, production ceased on 10/04/2015.
20-Jan-2016	Held by prior production, production ceased on 10/04/2015.
19-Feb-2016	Held by prior production, production ceased on 10/04/2015.
18-Mar-2016	Production resumed on 02/29/2016.
21-Jul-2017	Held by prior production, production ceased on 05/06/2017.
22-Aug-2017	Production resumed on 07/27/2017.
22-Jan-2019	Held by prior production, production ceased on 11/04/2018.
20-Feb-2019	Held by prior production, production ceased on 11/04/2018.
20-Mar-2019	Production resumed on 02/17/2019.
21-Oct-2019	Held by prior production, production ceased on 08/22/2019.
21-Nov-2019	Held by prior production, production ceased on 08/22/2019.
19-Dec-2019	Held by prior production, production ceased on 08/22/2019.
21-Jan-2020	Held by prior production, production ceased on 08/22/2019.
20-Feb-2020	Held by prior production, production ceased on 08/22/2019.
17-Mar-2020	Held by prior production, production ceased on 08/22/2019.
17-Apr-2020	Held by prior production, production ceased on 08/22/2019.
18-May-2020	Held by prior production, production ceased on 08/22/2019.
18-Jun-2020	Held by prior production, production ceased on 08/22/2019.
20-Aug-2020	Held by prior production, production ceased on 08/22/2019.
21-Sep-2020	Lease terminated on 08/22/2020.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	178-1	Sale Date	3/28/2001
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
851550.000	5000.020000	5000.020000	170.31	16.666667	5.00	
Original Lessee(s):						
Devon Energy Production Company, L.P.				100.00000 %		

Description:

All of Block 312, Eugene Island Area, South Addition, as shown on OCS Louisiana Leasing Map, LA4A.

01-Jun-2001 Date of lease: 6/1/2001. Expected expiration date: 5/31/2006

11-Feb-2002 Record title interest is now held as follows, effective 6/1/2001:

Devon Energy Production Company, L.P.	80.00000%
Phillips Petroleum Company	20.00000%

11-Feb-2002 Phillips Petroleum Company designates Devon Energy Production Company, L.P. as operator.

29-Jan-2003 Phillips Petroleum Company changed its name to ConocoPhillips Company, effective 12/31/2002.

29-Sep-2003 Record title interest is now held as follows, effective 7/1/2003:

Devon Energy Production Company, L.P.	100.00000%
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18-Feb-2004 Placed on continuous production 01/06/2004.

25-Feb-2004 Placed on continuous production on 01/06/2004.

22-Mar-2004 Production resumed on 01/06/2003.

12-Aug-2005 Effective 8/19/2004, subject to activity, timing and administrative reqmts pertaining to deep gas royalty relief as specified in 30 CFR 203.0 and 30 CFR 203.40.

18-Nov-2005 Held by prior production, production ceased on 09/21/2005.

14-Dec-2005 Devon Energy Production Company, L.P. designates Hunt Petroleum (AEC), Inc. as operator. E/2NW/4;W/2NE/4 of Block 312, Eugene Island Area, South Addition from 0 to 9000' TVD.

22-May-2006 Suspension of production approved from 06/01/2006 thru 06/30/2006.

24-Jul-2006 Held by drilling operations started on 06/24/2006.

23-Oct-2006 Held by prior drilling operations ended on 07/13/2006.

13-Dec-2006 Suspension of production approved from 01/07/2007 thru 06/30/2007.

13-Apr-2007 Operating rights interest is now held as follows, effective 7/14/2006:

E/2NW/4;W/2NE/4 of Block 312, Eugene Island Area, South Addition from 0 to 9,000' TVD.	
Hunt Petroleum (AEC), Inc.	100.00000%

13-Apr-2007 Operating rights interest is now held as follows, effective 7/14/2006:

E/2NW/4;W/2NE/4 of Block 312, Eugene Island Area, South Addition from 0 to 9,000' TVD.	
Hunt Petroleum (AEC), Inc.	60.00000%
Energy Partners, Ltd.	40.00000%

13-Apr-2007 Energy Partners, Ltd. designates Hunt Petroleum (AEC), Inc. as operator. E/2NW/4;W/2NE/4 of Block 312, Eugene Island Area, South Addition from 0 to 9000' TVD.

31-Jul-2007 Production resumed on 07/21/2007.

21-Nov-2008 Held by prior production, production ceased on 09/11/2008.

10-Mar-2009 Suspension of production approved from 3/11 through 7/31/2009.

12-May-2009 Hunt Petroleum (AEC) Inc. changed its name to XTO Offshore Inc., effective 9/2/2008.

21-Aug-2009 Production resumed on 06/09/2009.

23-Jul-2010 Devon Energy Production Company, L.P. designates Apache Corporation as operator. W1/2NW1/4;S1/2;E1/2NE1/4 of Block 312, Eugene Island Area, South Addition, all depths; and E1/2NW1/4;W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9000' TVD and below.

11-Aug-2010 Record title interest is now held as follows, effective 1/1/2010:

Apache Corporation	100.00000%
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11-Aug-2010 Apache Corporation designates XTO Offshore Inc. as operator. E/2NW/4;W/2NE/4 of Block 312, Eugene Island Area, South Addition from 0 to 9000' TVD.

22-Sep-2011 XTO Offshore Inc. designates Dynamic Offshore Resources, LLC as operator. E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from surface to 9000' TVD.

22-Sep-2011 Energy Partners, Ltd. designates Dynamic Offshore Resources, LLC as operator. E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from surface to 9000' TVD. and E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from surface to 9000' TVD.

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22-Sep-2011 Apache Corporation designates Dynamic Offshore Resources, LLC as operator. E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from surface down to and including 9000' TVD.

22-Sep-2011 Apache Corporation designates Apache Corporation as operator. W1/2NW1/4; S1/2; E1/2NE1/4 of Block 312, Eugene Island Area, South Addition all depths; and E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9000' TVD and below.

16-Nov-2011 Operating rights interest is now held as follows, effective 8/1/2011:
E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 0 to 9,000' TVD
Dynamic Offshore Resources, LLC 60.00000%
Energy Partners, Ltd. 40.00000%

16-Nov-2011 Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from surface down to and including 9000' TVD.

08-Mar-2013 Energy Partners, Ltd. changed its name to EPL Oil & Gas, Inc. effective on 9/1/2012

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

30-Oct-2013 Apache Corporation designates Fieldwood Energy LLC as operator. W1/2NW1/4; S1/2; E1/2NE1/4 of Block 312, Eugene Island Area, South Addition all depths; and E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition as to all depths below 9,000' TVDSS.

19-Dec-2013 Operating rights interest is now held as follows, effective 7/1/2013:
E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9,000' SSTVD to 99,999' SSTVD
Fieldwood Energy LLC 50.00000%
Apache Shelf Exploration LLC 50.00000%

19-Dec-2013 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9,000' SSTVD to 99,999' SSTVD.

19-Dec-2013 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9,000' SSTVD to 99,999' SSTVD. and

19-Dec-2013 Operating rights interest is now held as follows, effective 12/19/2013:
W1/2NW1/4; E1/2NE1/4 and S1/2 of Block 312, Eugene Island Area, South Addition, from the surface to 9,015' SSTVD.
Fieldwood Energy LLC 100.00000%

19-Dec-2013 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. W1/2NW1/4; S1/2; E1/2NE1/4 of Block 312, Eugene Island Area, South Addition, from surface to 9,015' SSTVD; and E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9,000' SSTVD to 99,999' SSTVD.

19-Dec-2013 Operating rights interest is now held as follows, effective 7/1/2013:
W1/2NW1/4; E1/2NE1/4 and S1/2 of Block 312, Eugene Island Area, South Addition, from 9,015' SSTVD to 99,999' SSTVD.
Fieldwood Energy LLC 50.00000%
Apache Shelf Exploration LLC 50.00000%

19-Dec-2013 Apache Shelf Exploration LLC designates Fieldwood Energy LLC as operator. W1/2NW1/4; S1/2; E1/2NE1/4 of Block 312, Eugene Island Area, South Addition, from surface to 99,999' SSTVD; and E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9,015' SSTVD to 99,999' SSTVD.

19-Dec-2013 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. W1/2NW1/4; S1/2; E1/2NE1/4 of Block 312, Eugene Island Area, South Addition, from surface to 99,999' SSTVD; and E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from 9,000' SSTVD to 99,999' SSTVD.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

17-May-2018 Record title interest is now held as follows, effective 4/11/2018:
Fieldwood Energy LLC 100.00000%

17-May-2018 Fieldwood Energy LLC designates Fieldwood Energy Offshore LLC as operator. E1/2NW1/4; W1/2NE1/4 of Block 312, Eugene Island Area, South Addition from surface down to and including 9000' TVD.

22-Jan-2019 Held by prior production, production ceased on 11/02/2018.

20-Feb-2019 Production resumed on 01/14/2019.

01-May-2019 EPL Oil & Gas, Inc. changed its name (by conversion) to EPL Oil & Gas, LLC, effective 12/31/2018.

21-Sep-2020 Lease terminated on 08/07/2020.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	182	Sale Date	3/20/2002
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
7355500.000	5000.000000	5000.000000	1471.10	16.666667	5.00	

Original Lessee(s):

Dominion Exploration & Production, Inc.	75.00000 %
Hydro Gulf of Mexico, L.L.C.	25.00000 %

Description:

All of Block 72, West Cameron Area, as shown on OCS Louisiana Leasing Map, LA1.

01-Jul-2002 Date of lease: 7/1/2002. Expected expiration date: 6/30/2007

03-Jun-2002 Dominion Exploration & Production, Inc. designates Spinnaker Exploration Company, L.L.C. as operator. All of Block 72, WC Area, all depths.

23-Jul-2002 Spinnaker Exploration Company, L.L.C. designates Dominion Exploration & Production, Inc. as operator. All of Block 72, WC Area, all depths.

03-Dec-2004 Placed on continuous production on 11/22/2004.

08-Feb-2006 Spinnaker Exploration Company, L.L.C. changed its name to Hydro Gulf of Mexico, L.L.C., effective 14-DEC-2005.

23-Jul-2007 Hydro Gulf of Mexico, L.L.C. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 72, West Cameron Area.

23-Jul-2007 Dominion Exploration & Production, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 72, West Cameron Area.

11-Dec-2007 Record title interest is now held as follows, effective 6/30/2007:

Eni Petroleum US LLC	75.00000%
Hydro Gulf of Mexico, L.L.C.	25.00000%

11-Dec-2007 Eni Petroleum US LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 72, West Cameron Area. and ALL OF BLOCK 72, West Cameron Area Area.

17-Jun-2008 Hydro Gulf of Mexico, L.L.C. changed its name to Mariner Gulf of Mexico LLC, effective 01/31/2008.

23-Aug-2011 Record title interest is now held as follows, effective 11/30/2010:

Eni Petroleum US LLC	75.00000%
Mariner Energy Resources, Inc.	25.00000%

23-Aug-2011 Mariner Energy Resources, Inc. designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 72, West Cameron Area.

30-Jan-2013 Mariner Gulf of Mexico LLC (Company No. 02169) merged with and into Mariner Energy Resources, Inc. (Company No. 02851), and simultaneously changed its name to Apache Shelf, Inc., effective 11/30/2010. The name of the surviving corporation is Apache Shelf, Inc. (Company No. 02851).

29-Apr-2014 Operating rights interest is now held as follows, effective 7/1/2013:

All of Block 72, West Cameron Area, from 15,126' SSTVD to 99,999' SSTVD.

Fieldwood Energy LLC	12.50000%
Apache Shelf Exploration LLC	12.50000%
Eni Petroleum US LLC	75.00000%

29-Apr-2014 Fieldwood Energy LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 72, West Cameron Area, from 15,126'SSTVD to 99,999' SSTVD.

29-Apr-2014 Apache Shelf Exploration LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 72, West Cameron Area, from 15,126'SSTVD to 99,999' SSTVD.

24-Oct-2014 Record title interest is now held as follows, effective 7/1/2013:

Eni Petroleum US LLC	75.00000%
Fieldwood Energy LLC	25.00000%

24-Oct-2014 Fieldwood Energy LLC designates Eni US Operating Co. Inc. as operator. ALL OF BLOCK 72, West Cameron Area.

10-Mar-2016 Record title interest is now held as follows, effective 12/1/2015:

Fieldwood Energy LLC	25.00000%
Fieldwood Energy Offshore LLC	75.00000%

10-Mar-2016 Fieldwood Energy Offshore LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 72, West Cameron Area.

10-Mar-2016 Fieldwood Energy LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 72, West Cameron Area.

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10-Mar-2016 Operating rights interest is now held as follows, effective 12/1/2015:
 All of Block 72, West Cameron Area, from 15,126' SSTVD to 99,999' SSTVD.
 Fieldwood Energy LLC 12.50000%
 Apache Shelf Exploration LLC 12.50000%
 Fieldwood Energy Offshore LLC 75.00000%

10-Mar-2016 Apache Shelf Exploration LLC designates Fieldwood Energy Offshore LLC as operator. ALL OF BLOCK 72, West Cameron Area, from 15,126'SSTVD to 99,999' SSTVD.

18-Jun-2020 Held by prior production, production ceased on 04/23/2020.

20-Aug-2020 Production resumed on 07/13/2020.

21-Oct-2020 Held by prior production, production ceased on 08/23/2020.

18-Nov-2020 Held by prior production, production ceased on 08/23/2020.

17-Dec-2020 Held by prior production, production ceased on 08/23/2020.

20-Jan-2021 Held by prior production, production ceased on 08/23/2020.

19-Feb-2021 Held by prior production, production ceased on 08/23/2020.

19-Mar-2021 Held by prior production, production ceased on 08/23/2020.

20-Apr-2021 Held by prior production, production ceased on 08/23/2020.

20-May-2021 Held by prior production, production ceased on 08/23/2020.

21-Jun-2021 Held by prior production, production ceased on 08/23/2020.

21-Jul-2021 Held by prior production, production ceased on 08/23/2020.

20-Aug-2021 Held by prior production, production ceased on 08/23/2020.

21-Sep-2021 Lease terminated on 08/23/2021.

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Current Status	TERMIN	Central Gulf of Mexico	Sale#	182	Sale Date	3/20/2002
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
228660.000	4381.400000	4381.400000	52.19	16.666667	5.00	
Original Lessee(s):						
LLOG Exploration Offshore, Inc.				100.00000 %		

Description:

All of Block 272, Vermilion Area, South Addition, as shown on OCS Louisiana Leasing Map, LA3B.

01-Jun-2002 Date of lease: 6/1/2002. Expected expiration date: 5/31/2007

09-Dec-2003 Placed on continuous production on 12/03/2003.

11-Dec-2007 LLOG Exploration Offshore, Inc. designates Samson Contour Energy E&P, LLC as operator. ALL OF BLOCK 272, Vermilion Area, South Addition.

04-Mar-2008 Record title interest is now held as follows, effective 10/1/2007:

Samson Contour Energy E&P, LLC	100.00000%
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21-Nov-2008 Held by prior production, production ceased on 08/30/2008.

19-Feb-2009 Production resumed on 02/14/2009.

13-Jul-2010 Samson Contour Energy E&P, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 272, Vermilion Area, South Addition.

26-Jul-2010 Record title interest is now held as follows, effective 6/19/2010:

Dynamic Offshore Resources, LLC	100.00000%
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13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014

18-Jun-2020 Held by prior production, production ceased on 04/22/2020.

20-Aug-2020 Held by prior production, production ceased on 04/22/2020.

21-Sep-2020 Held by prior production, production ceased on 04/22/2020.

21-Oct-2020 Held by prior production, production ceased on 04/22/2020.

18-Nov-2020 Held by prior production, production ceased on 04/22/2020.

17-Dec-2020 Held by prior production, production ceased on 04/22/2020.

20-Jan-2021 Held by prior production, production ceased on 04/22/2020.

19-Feb-2021 Held by prior production, production ceased on 04/22/2020.

19-Mar-2021 Held by prior production, production ceased on 04/22/2020.

20-Apr-2021 Held by prior production, production ceased on 04/22/2020.

20-Oct-2021 Lease terminated on 04/22/2021.

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Current Status	RELINQ	Central Gulf of Mexico	Sale#	185	Sale Date	3/19/2003
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
405900.000	3076.740000	3076.740000	131.93	16.666667	5.00	

Original Lessee(s):

LLOG Exploration Offshore, Inc. 100.00000 %

Description:

All of Block 87, South Marsh Island Area, South Addition, as shown on OCS Louisiana Leasing Map, LA3C.

01-May-2003	Date of lease: 5/1/2003. Expected expiration date: 4/30/2008
11-Dec-2007	LLOG Exploration Offshore, Inc. designates Samson Contour Energy E&P, LLC as operator. ALL OF BLOCK 87, South Marsh Island Area, South Addition.
29-Apr-2008	Placed on continuous production on 04/17/2008.
28-Apr-2010	Record title interest is now held as follows, effective 10/1/2007:
	Samson Contour Energy E&P, LLC 100.00000%
13-Jul-2010	Samson Contour Energy E&P, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 87, South Marsh Island Area, South Addition.
26-Jul-2010	Record title interest is now held as follows, effective 6/19/2010:
	Dynamic Offshore Resources, LLC 100.00000%
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
23-Oct-2013	SandRidge Energy Offshore, LLC designates Castex Offshore, Inc. as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition.
07-Nov-2013	SandRidge Energy Offshore, LLC designates SandRidge Energy Offshore, LLC as operator. E1/2;E1/2NW1/4;N1/2NW1/4NW1/4,S1/2SW1/4;NE1/4SW1/4;S1/2NW1/4SW1/4 of Blcok 87, South Marsh Island Area, South Addition.
30-Sep-2014	SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
26-May-2015	Operating rights interest is now held as follows, effective 6/1/2014:
	S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 portion of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea
	Castex Offshore, Inc. 50.00000%
	Walter Oil & Gas Corporation 50.00000%
26-May-2015	Castex Offshore, Inc. designates Castex Offshore, Inc. as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea.
26-May-2015	Walter Oil & Gas Corporation designates Castex Offshore, Inc. as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea.
28-Jun-2016	Operating rights interest is now held as follows, effective 12/31/2015:
	S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 portion of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea
	Castex Offshore, Inc. 44.37500%
	Walter Oil & Gas Corporation 50.00000%
	GOME 1271 LLC 05.62500%
28-Jun-2016	GOME 1271 LLC designates Castex Offshore, Inc. as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea.
28-Jun-2016	Operating rights interest is now held as follows, effective 12/31/2015:
	S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 portion of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea
	Castex Offshore, Inc. 44.37500%
	Walter Oil & Gas Corporation 50.00000%
	GOME 1271 LLC 05.62500%

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15-May-2018 Operating rights interest is now held as follows, effective 12/31/2015:
S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 portion of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea
Castex Offshore, Inc. 43.75000%
Walter Oil & Gas Corporation 50.00000%
GOME 1271 LLC 05.62500%
Dorado Deep GP, LLC 00.62500%

15-May-2018 Dorado Deep GP, LLC designates Castex Offshore, Inc. as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface down to a depth of 8,099' TVD Subsea.

18-Jun-2020 Held by prior production, production ceased on 04/22/2020.

20-Aug-2020 Held by prior production, production ceased on 04/22/2020.

21-Sep-2020 Held by prior production, production ceased on 04/22/2020.

21-Oct-2020 Held by prior production, production ceased on 04/22/2020.

18-Nov-2020 Held by prior production, production ceased on 04/22/2020.

17-Dec-2020 Held by prior production, production ceased on 04/22/2020.

20-Jan-2021 Held by prior production, production ceased on 04/22/2020.

19-Feb-2021 Held by prior production, production ceased on 04/22/2020.

19-Mar-2021 Held by prior production, production ceased on 04/22/2020.

20-Apr-2021 Held by prior production, production ceased on 04/22/2020.

20-May-2021 Held by prior production, production ceased on 10/20/2020.

21-Jun-2021 Held by prior production, production ceased on 10/20/2020.

21-Jul-2021 Held by prior production, production ceased on 10/20/2020.

20-Aug-2021 Held by prior production, production ceased on 10/20/2020.

17-Sep-2021 Dorado Deep GP, LLC designates Walter Oil & Gas Corporation as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface to 8,099' TVD Subsea.

17-Sep-2021 Fieldwood Energy Offshore LLC designates Walter Oil & Gas Corporation as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface to 8,099' TVD Subsea.

17-Sep-2021 Castex Offshore, Inc. designates Walter Oil & Gas Corporation as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface to 8,099' TVD Subsea.

17-Sep-2021 GOME 1271 LLC designates Walter Oil & Gas Corporation as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface to 8,099' TVD Subsea.

17-Sep-2021 Walter Oil & Gas Corporation designates Walter Oil & Gas Corporation as operator. S1/2NW1/4NW1/4; SW1/4NW1/4; N1/2NW1/4SW1/4 of Block 87, South Marsh Island Area, South Addition from surface to 8,099' TVD Subsea.

21-Sep-2021 Held by prior production, production ceased on 10/20/2020.

20-Oct-2021 Held by prior production, production ceased on 10/20/2020.

29-Oct-2021 Relinquishment accepted. Lease relinquished effective 10/26/2021.

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OCS- G24872

Current Status	TERMIN	Central Gulf of Mexico	Sale#	185	Sale Date	3/19/2003
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental	
455900.000	3112.830000	3112.830000	146.46	16.666667	5.00	
Original Lessee(s):						
LLOG Exploration Offshore, Inc.				100.00000 %		

Description:

All of Block 102, South Marsh Island Area, South Addition, as shown on OCS Louisiana Leasing Map, LA3C.

01-May-2003	Date of lease: 5/1/2003. Expected expiration date: 4/30/2008
11-Dec-2007	LLOG Exploration Offshore, Inc. designates Samson Contour Energy E&P, LLC as operator. ALL OF BLOCK 102, South Marsh Island Area, South Addition.
04-Mar-2008	Record title interest is now held as follows, effective 10/1/2007: Samson Contour Energy E&P, LLC 100.00000%
06-May-2008	Placed on continuous production on 02/17/2004.
14-Sep-2010	Record title interest is now held as follows, effective 6/19/2010: Dynamic Offshore Resources, LLC 100.00000%
14-Sep-2010	Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 102, South Marsh Island Area, South Addition.
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
30-Sep-2014	SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
20-Feb-2018	Held by prior production, production ceased on 12/19/2017.
19-Mar-2018	Production resumed on 02/06/2018.
18-Jun-2020	Held by prior production, production ceased on 04/22/2020.
20-Aug-2020	Held by prior production, production ceased on 04/22/2020.
21-Sep-2020	Held by prior production, production ceased on 04/22/2020.
21-Oct-2020	Held by prior production, production ceased on 04/22/2020.
18-Nov-2020	Held by prior production, production ceased on 04/22/2020.
17-Dec-2020	Held by prior production, production ceased on 04/22/2020.
20-Jan-2021	Held by prior production, production ceased on 04/22/2020.
19-Feb-2021	Held by prior production, production ceased on 04/22/2020.
19-Mar-2021	Held by prior production, production ceased on 04/22/2020.
20-Apr-2021	Held by prior production, production ceased on 04/22/2020.
20-May-2021	Lease terminated on 04/22/2021.